

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



JUL 13 1970

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COMM.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Webb Resources, Inc

3. ADDRESS OF OPERATOR
1776 Lincoln Street Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 660' FNL; 660' FEL NE NE Section 20
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
Same

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE
160

17. NO. OF ACRES ASSIGNED TO THIS WELL
40 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
5700'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4033' Ground Level

22. APPROX. DATE WORK WILL START
Upon Approval

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	Sufficient to fill to Surface

PROPOSED WORK:

1. Drill 12-1/4" rotary hole for surface casing to approx. 300'
2. Cement approx. 300' of 8-5/8" casing with sufficient sxs. cement to fill to surface.
3. Install and test blowout preventor equipment.
4. Drill 7-7/8" hole to approx. 5,700' in the Arbuckle formation.
5. Run Schlumberger Gamma-Ray-Laterlog 7 and Sonic Caliper.
6. If commercial production is indicated, cement 5-1/2" casing through productive zone and perforate 4 jet holes per foot.

DVR	
FJP	
HMM	
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

Samuel Gary ck 5931

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED John P. Duda TITLE Geologist DATE 7-10-70
 (This space for Federal or State office use)

PERMIT NO. 70 317 APPROVAL DATE _____

APPROVED BY D.V. Rogers TITLE DIRECTOR DATE JUL 13 1970
 CONDITIONS OF APPROVAL, IF ANY: _____

70-317
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