

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

BEST IMAGE  
AVAILABLE



JUL 13 1984

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Box 39200 Denver, CO 80239

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980 FNL 1980 FWL SENW/4 Sec. 23

At top prod. interval reported below

NAME OF DRILLING CONTRACTOR

At total depth

Murfin

5. NAME OF OPERATOR AND ADDRESS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champlin 205 Amoco A

9. WELL NO.

#6

10. FIELD AND POOL, OR WILDCAT

Grouse

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23-T15S-R46W

14. PERMIT NO

84356

DATE ISSUED

3/29/84

12. COUNTY

Cheyenne

13. STATE

CO

15. DATE SPUDDED

4/14/84

16. DATE T.D. REACHED

4/29/84

17. DATE COMPL. (Ready to prod.)

PXA 5/4/84 (Plug & Abd.)

18. ELEVATIONS (DF, R&B, RT, GR, ETC.)

4491 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5800

21. PLUG, BACK T.D., MD & TVD

Surface

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SFL-SP FDC-GR Caliper

27. WAS WELL CORED YES ☐ NO ☒ Submit analysis  
DRILL STEM TEST YES ☒ NO ☐ See separate log

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3	750 KB		260 sxs Halliburton Light, tail w/150 sxs Class C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Not perfed

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD. FOR TEST PERIOD

OIL BBL

GAS MCF

WATER BBL

GAS-OIL RATIO

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL BBL

GAS MCF

WATER BBL

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*[Signature]*

DISTRICT ADMINISTRATIVE SUPERVISOR

DATE 6/6/84



SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

[illegible]

## GEOL. OGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Foxhills	Covered	
Niobrara	1542	
Shawnee	4212	
Lansing KC	4414	
Marmaton	4833	
Cherokee	5012	
Marrow	5312	
Spergen	5462	

**AVAILABLE**