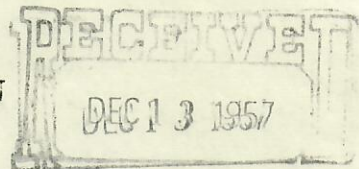


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## WELL COMPLETION REPORT

OIL & GAS  
CONSERVATION COMMISSION

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field May Operator Utah Southern Oil Company  
County Weld Address 901 Utah Oil Building  
City Salt Lake City 16, Utah State Utah  
Lease Name Schroeder Well No. 2 Derrick Floor Elevation 5014 D.F.  
Location C NW SW Section 30 Township 12N Range 56W Meridian 6th P.M.  
(quarter quarter) feet from N Section line and 660 feet from W Section Line  
3300 feet from N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Nov. 29, 1957Signed M. S. Zungley  
Title Chief Geologist

The summary on this page is for the condition of the well as above date.

Commenced drilling Nov. 15, 19 57 Finished drilling P & A - Nov. 28, 19 57

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
	NONE BESIDES	FURFACE	CASING				

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
NONE				

TOTAL DEPTH 6515'

PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From None To \_\_\_\_\_ Gas Productive Zone: From None To \_\_\_\_\_  
Electric or other Logs run Elgen Electronic Log Date Nov. 25, 19 57  
Was well cored? Yes 6377-93', 6471-6514' Has well sign been properly posted? yes

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

Plugged &amp; Abandoned

## DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.  
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)

SEE  
REVERSE  
SIDE



FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre	Surf.	5530'	sh, gy uniform
Niobrara	5530	5824	sd, stly., tite f.g.
Ft. Hays	5824	5874'	sh., sdy., gy.
Carlile	5874	6048'	sh., gy uniform
Greenhorn	6048	6183'	ls., and sh.
Graneros	6183	6266'	sd., f. tite, no por.
Bentonite	6266	6375'	Bent. & sh.
"D" Sand	6375	6387'	sd. por. & sl. st. & sh.
"J" Sand	6476	T. D.	sd. por., sl. st., & sh.
Core #1 "D" Sand	6373	6393'	Full rec. 5' good por. sd., no show 11' sl. st. & sh.
Core #2 "J" Sand	6471	6514'	Full rec. 3' slt. st. 2' slt. st w/ some sd. 1' rewkd. sd. & sh. 9' sd., f.g., hd, tite low p&p lt. flour. 3' sh. 12' lam. sd & sh. w/stks of spotty stain 5' rewkd sh. & sd. no p.&p/ 8' sd., f.g. clay filled good p&p wet.

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE	FORMATION	REMARKS
			From To		

DATA ON TEST	Plugged & Abandoned
Test Completed: A.M. or P.M. _____ For Pumping Well: _____ Length of stroke used _____ inches Number of strokes per minute _____ Diam. of working barrel _____ inches Size Tpg. _____ in. No. feet run _____ Depth of Pump _____ feet	Test Commenced: A.M. or P.M. _____ For Flowing Well: _____ Flowing Press. on Gsg. _____ lbs./sq.in. Flowing Press. on Tpg. _____ lbs./sq.in. Size Tpg. _____ in. No. feet run _____ Size Choke _____ in. Shut-in Pressure _____

TEST RESULTS:	Bbls. oil per day	API Gravity
Gas Vol. _____ Mcf/Day	Gas-Oil Ratio _____	GV/Bbl. of oil _____
B.S. & W. _____ %	Gas Gravity _____	(Corr. to 15.025 psi & 60°F)

256  
RECEIVED  
210