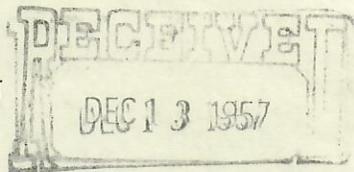


OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field May Operator Utah Southern Oil Company
County Weld Address 901 Utah Oil Building
City Salt Lake City 16, Utah State Utah

Lease Name Schroeder Well No. 2 Derrick Floor Elevation 5014 D. F.
Location C NW SW Section 30 Township 12N Range 56W Meridian 6th P. M.
3300 feet from N Section line and 660 feet from W Section Line

Drilled on: Private Land [X] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil ; Gas
Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Nov. 29, 1957 Signed M. S. Zungler
Title Chief Geologist

The summary on this page is for the condition of the well as above date.
Commenced drilling Nov. 15, 19 57 Finished drilling P & A - Nov. 28, 19 57

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Content: NONE BESIDES SURFACE CASING

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Content: NONE

TOTAL DEPTH 6515' PLUG BACK DEPTH

Oil Productive Zone: From None To
Gas Productive Zone: From None To
Electric or other Logs run Elgen Electronic Log Date Nov. 25, 19 57
Was well cored? Yes 6377-93', 6471-6514' Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

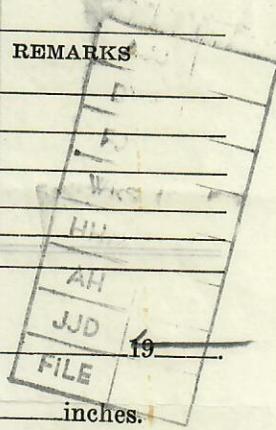
Plugged & Abandoned

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M.
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)



SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre	Surf.	5530'	sh, gy uniform
Niobrara	5530	5824'	sd, stly., tite f.g.
Ft. Hays	5824	5874'	sh., sdy., gy.
Carlile	5874	6048'	sh., gy uniform
Greenhorn	6048	6183'	ls., and sh.
Graneros	6183	6266'	sd., f. tite, no por.
Bentonite	6266	6375'	Bent. & sh.
"D" Sand	6375	6387'	sd. por. & sl. st. & sh.
"J" Sand	6476	T. D.	sd. por., sl. st., & sh.
Core #1 "D" Sand	6373	6393'	Full rec. 5' good por. sd., no show 11' sl. st. & sh.
Core #2 "J" Sand	6471	6514'	Full rec.

SIZE	WT. PER FT.	NO. SKS. OMT.	W.O.G.	TIME	PRESSURE TEST
3'					
2'					
1'					
9'					
3'					
12'					
5'					
8'					

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONES	FORMATION	REMARKS
			From To		

DATA ON TEST

Test Completed _____ A.M. or P.M. _____
 For Pumping Well: _____
 For Flowing Well: _____

Flowing Press. on Gas _____ lbs./sq.in.
 Flowing Press. on Tpg _____ lbs./sq.in.
 Shut-in Pressure _____ in.
 Size Choke _____ in.
 Size Tpg _____ in. No. test run _____
 Diam. of working barrel _____ inches
 Number of strokes per minute _____
 Length of stroke used _____ inches

Depth of Pump _____ feet
 Size Tpg _____ in. No. test run _____
 Diam. of working barrel _____ inches

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
 Gas Vol _____ Mcf/Day _____ Gas-Oil Ratio _____
 B.S. & W. _____ % Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

Plugged & Abandoned

288
RECEIVED
210