

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/02/2019

Document Number:

402173177

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 69175 Contact Person: Jenifer Hakkarinen  
Company Name: PDC ENERGY INC Phone: (303) 860 5800  
Address: 1775 SHERMAN STREET - STE 3000 Email: Jenifer.Hakkarinen@pdce.com  
City: DENVER State: CO Zip: 80203  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 432766 Location Type: Production Facilities  
Name: O Investment Properties Number: 6Y-TB Pad  
County: WELD  
Qtr Qtr: SESE Section: 6 Township: 6N Range: 65W Meridian: 6  
Latitude: 40.512410 Longitude: -104.700460

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.512389 Longitude: -104.700602 PDOP: Measurement Date: 06/30/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 432763 Location Type: Well Site ☐ No Location ID  
Name: O Investment Properties Number: 6Y-HZ Pad  
County: WELD  
Qtr Qtr: SESE Section: 6 Township: 6N Range: 65W Meridian: 6  
Latitude: 40.511090 Longitude: -104.697920

**Flowline Start Point Riser**

Latitude: 40.511090 Longitude: -104.697920 PDOP: Measurement Date: 06/30/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 10/08/2013  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.512389 Longitude: -104.700602 PDOP: \_\_\_\_\_ Measurement Date: 06/30/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 432763 Location Type: \_\_\_\_\_ Well Site ☐ No Location ID  
Name: O Investment Properties Number: 6Y-HZ Pad  
County: WELD  
Qtr Qtr: SESE Section: 6 Township: 6N Range: 65W Meridian: 6  
Latitude: 40.511090 Longitude: -104.697920

**Flowline Start Point Riser**

Latitude: 40.511090 Longitude: -104.697700 PDOP: \_\_\_\_\_ Measurement Date: 06/30/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 10/28/2013  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.512389 Longitude: -104.700602 PDOP: \_\_\_\_\_ Measurement Date: 06/30/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 432763 Location Type: \_\_\_\_\_ Well Site ☐ No Location ID  
Name: O Investment Properties Number: 6Y-HZ Pad  
County: WELD  
Qtr Qtr: SESE Section: 6 Township: 6N Range: 65W Meridian: 6  
Latitude: 40.511090 Longitude: -104.697920

**Flowline Start Point Riser**

Latitude: 40.511090 Longitude -104.697810 PDOP: Measurement Date: 06/30/2017

Equipment at Start Point Riser: Well

### **Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 10/19/2013

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

### **OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 10/02/2019 Email: Jenifer.Hakkarinen@pdce.com

Print Name: Jenifer Hakkarinen Title: Reg Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

### **Attachment Check List**

**Att Doc Num** **Name**

402197144	AERIAL PHOTO
-----------	--------------

Total Attach: 1 Files