

FORM
6Rev
05/18

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 31257

Contact Name: Gene Fritzler

Name of Operator: FRITZLER RESOURCES INC

Phone: (970) 768-0845

Address: P O BOX 114

Fax: (866) 437-4804

City: FORT MORGAN State: CO Zip: 80701

Email: gfritzler12@gmail.com

For "Intent" 24 hour notice required,

Name: _____

Tel: _____

COGCC contact:

Email: _____

API Number 05-121-10638-00

Well Name: JOLLY

Well Number: 18-3

Location: QtrQtr: NENW Section: 18 Township: 3S Range: 55W Meridian: 6

County: WASHINGTON

Federal, Indian or State Lease Number: _____

Field Name: UNNAMED

Field Number: 85251

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.796523

Longitude: -103.586092

GPS Data:

Date of Measurement: 06/09/2008

PDOP Reading: 1.6

GPS Instrument Operator's Name: GENE FRITZLER

Reason for Abandonment:

☐ Dry☐ Production Sub-economic☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes☐ No

Estimated Depth: _____

Fish in Hole: ☐ Yes☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☐ No

If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J-2 SAND	4969	4972	09/14/2007		
J-3 SAND	5020	5022	09/20/2007	B PLUG CEMENT TOP	5009
J SAND	5040	5044	09/18/2007	B PLUG CEMENT TOP	5038

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/2	8+5/8	24	271	230	271	0	VISU
1ST	7+5/8	5+1/2	14	5,175	250	5,204	3,354	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3760 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 80 sks cmt from 1000 ft. to 782 ft. Plug Type: CASING Plug Tagged: ☒
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 3100 ft. with 80 sacks. Leave at least 100 ft. in casing 3000 CICR Depth
Perforate and squeeze at 1000 ft. with 80 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at 321 ft. with 95 sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 95 sacks half in. half out surface casing from 321 ft. to 0 ft. Plug Tagged: ☒

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing

Cut and Cap Date: 08/14/2019

*Wireline Contractor: Brand X Wireline LLC

*Cementing Contractor: Yetter Well Service

Type of Cement and Additives Used: Type I-II

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes

☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Gene Fritzler

Title: VP

Date: _____

Email: gfritzler12@gmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402273466	CEMENT JOB SUMMARY
402273467	OTHER
402273468	WIRELINE JOB SUMMARY
402273469	OTHER
402273471	OTHER
402273472	WIRELINE JOB SUMMARY
402273722	WELLBORE DIAGRAM
402273723	OTHER

Total Attach: 8 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)