

**OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO**

**RECEIVED**

MAR 22 1967



File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

**COLO. OIL & GAS CONG. COMM**

5. LEASE DESIGNATION AND SERIAL NO.  
Colo. OG 66/3037-S

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

STATE

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 36-T9N-R53W,  
6th P.M.

12. COUNTY OR PARISH

Logan

13. STATE

Colorado

19. ELEV. CASINGHEAD

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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
STUARCO OIL COMPANY, INC.

3. ADDRESS OF OPERATOR  
2117 First National Bank Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface C NW/4 NW/4 (660' FNL and 660' FWL)

At top prod. interval reported below

At total depth

14. PERMIT NO. 67 15 DATE ISSUED 1/16/67

15. DATE SPUNDED 3/16/67 16. DATE T.D. REACHED 3/20/67 17. DATE COMPL. (Ready to prod.) 3/20/67 P&A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4136' GR 4144' KB

20. TOTAL DEPTH, MD & TVD 4905' 21. PLUG, BACK T.D., MD & TVD --- 22. IF MULTIPLE COMPL., HOW MANY --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS --- CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
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25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Lane Wells Induction Electrolog and Minilog

27. WAS WELL CORED

No

**28. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#/ft.	114'	12-1/4"	65 sacks	None

**29. LINER RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

**30. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)

**31. PERFORATION RECORD (Interval, size and number)**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

DJR ✓  
FJP ✓  
HHM  
JAM ✓  
JJD ✓

**33. PRODUCTION**

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS  
Lane Wells Induction Electrolog and Minilog.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE District Manager DATE March 21, 1967

**37. SUMMARY OF POROUS ZONES:**  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<u>No Cores Taken</u>
	4869'	4905'	<p><u>Drill Stem Test No. 1:</u></p> <p><b>"J" Sand:</b> Open 3 hours, shut in 30 min.          Gas in 70 min. at est.          25,000 cfpd.          Recovered: 110' SMCO          70' O&amp;GCM          Pressures: IF 47 FF 82          HP 2669-2658          FSIP 1082</p>

**38. GEOLOGIC MARKERS**

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<u>Electric Log Tops:</u>		
Niobrara	3885'	
Ft. Hays	4228'	
Carlile	4272'	
Greenhorn	4498'	
Bentonite	4645'	
"D" Sand	4746'	
"J" Sand	4867'	
T. D.	4905'	

See places for additional data on Reverse Side

RECORDED  
 INDEXED  
 FILED  
 STATE OF COLORADO  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL AND GAS  
 DENVER, COLORADO

C 11/14 11/14 (100, 100, 100, 100)

STANCO OIL COMPANY, INC.

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