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CORE LABORATORIES, INC.  
 Petroleum Reservoir Engineering  
 DALLAS, TEXAS

123 05295

Company W. EARL ROWE, CARMACK DRLG. CO. Formation "D" SAND Page 1 of 1  
 Well MELENDY NO. 2 Cores DIA. CONV. File RP-2-1832 (FC)  
 Field UN-NAMED Drilling Fluid W.B.M./OIL ADDED Date Report 2-21-58  
 County WELD State COLORADO Elevation 4725 KB Analysts WEH  
 Location \_\_\_\_\_ Remarks \_\_\_\_\_

**CORE ANALYSIS RESULTS**  
 (Figures in parentheses refer to footnote remarks)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCY		POROSITY PERCENT	RESIDUAL SATURATION			PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL		OIL		TOTAL WATER		
					% VOLUME	% PORE			
1	6200-01	0.0	0.0	6.0	1.5	70.0	(2)	SS, FG SHALE PARTINGS	
2	02-03	0.0	0.0	7.3	0.0	86.5	"	" " "	
3	03-04	0.0	0.0	4.2	2.1	38.0	"	" " "	
4	04-05	0.0	0.0	8.4	0.0	65.5	"	" " "	
5	05-06	0.0	0.0	6.5	0.0	52.2	"	" " "	
6	06-07	0.0	0.0	6.7	0.0	52.2	"	" " "	
7	07-08	0.0	0.0	8.3	0.0	50.6	"	" " VF	
8	08-09	0.0	0.0	6.5	0.0	50.6	"	" " VF	

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OIL & CONSERVATION COMMISSION

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**NOTE:**

- (\*) REFER TO ATTACHED LETTER.
- (1) INCOMPLETE CORE RECOVERY—INTERPRETATION RESERVED.
- (2) OFF LOCATION ANALYSES—NO INTERPRETATION OF RESULTS.

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