



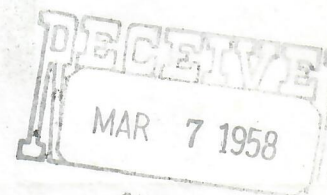
CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

123 05295

Company W. EARL ROWE, CARMACK DRUG. CO. Formation "D" SAND Page 1 of 1
Well MELENDY NO. 2 Cores DIA. CONV. File RP-2-1832 (FC)
Field UN-NAMED Drilling Fluid W.B.M./OIL ADDED Date Report 2-21-58
County WELD State COLORADO Elevation 4725 KB Analysts WEH
Location _____ Remarks _____

CORE ANALYSIS RESULTS
(Figures in parentheses refer to footnote remarks)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYs		POROSITY PERCENT	RESIDUAL SATURATION			PROBABLE PRODUCTION	REMARKS		
		HORIZONTAL	VERTICAL		OIL		TOTAL WATER % PORE				
					% VOLUME	% PORE					
1	6200-01	0.0	0.0	6.0	1.5	70.0	(2)	SS, FG SHALE PARTINGS			
2	02-03	0.0	0.0	7.3	0.0	86.5	"	"	"	"	
3	03-04	0.0	0.0	4.2	2.1	38.0	"	"	"	"	
4	04-05	0.0	0.0	8.4	0.0	65.5	"	"	"	"	
5	05-06	0.0	0.0	6.5	0.0	52.2	"	"	"	"	
6	06-07	0.0	0.0	6.7	0.0	52.2	"	"			
7	07-08	0.0	0.0	8.3	0.0	50.6	"	"		VF	
8	08-09	0.0	0.0	6.5	0.0	50.6	"	"		VF	



OIL &
CONSERVATION COMMISSION

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NOTE:

(*) REFER TO ATTACHED LETTER.

(1) INCOMPLETE CORE RECOVERY—INTERPRETATION RESERVED.

(2) OFF LOCATION ANALYSES—NO INTERPRETATION OF RESULTS.

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