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Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10261	Contact Name	Mark	Brown
Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC		Phone: (303) 893 2503	
Address: 730 17TH ST STE 500		Fax: (303) 893 2508	
City: DENVER	State: CO	Zip: 80202	Email: mbrown@bayswater.us

Complete the Attachment Checklist

OP OGCC

API Number : 05- 123 50404 00	OGCC Facility ID Number: 466786	Survey Plat		
Well/Facility Name: COT West	Well/Facility Number: QA-30-25HN	Directional Survey		
Location QtrQtr: NESW	Section: 30	Township: 7N	Range: 66W	Meridian: 6
County: WELD	Field Name: WATTENBERG	Technical Info Page		
Federal, Indian or State Lease Number:		Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☒ Change of Location *

☐ As-Built GPS Location Report

☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA

Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.544038

PDOP Reading 1.9

Date of Measurement 10/04/2019

Longitude -104.824916

GPS Instrument Operator's Name Dominick Davis

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL

(Vertical, Directional, Horizontal)

Change of Surface Footage From Exterior Section Lines:

Change of Surface Footage To Exterior Section Lines:

Current Surface Location From

QtrQtr NESW

Sec 30

New Surface Location To

QtrQtr NESW

Sec 30

Change of Top of Productive Zone Footage From Exterior Section Lines:

Change of Top of Productive Zone Footage To Exterior Section Lines:

Current Top of Productive Zone Location From

Sec 30

New Top of Productive Zone Location To

Sec

Change of Bottomhole Footage From Exterior Section Lines:

Change of Bottomhole Footage To Exterior Section Lines:

Current Bottomhole Location

Sec 25

Twp 7N

Range 67W

New Bottomhole Location

Sec

Twp

Range

Is location in High Density Area?

No

Distance, in feet, to nearest building 1358

, public road: 2177

, above ground utility: 927

, railroad: 5280

property line: 263

, lease line: 0

, well in same formation: 205

Ground Elevation 4945 feet

Surface owner consultation date

FNL/FSL		FEL/FWL	
2167	FSL	1953	FWL
2182	FSL	1973	FWL
Twp 7N	Range 66W	Meridian 6	
Twp 7N	Range 66W	Meridian 6	
1786	FSL	2543	FEL
			**
Twp 7N	Range 66W		
Twp	Range		
1765	FSL	150	FWL
			**

** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name COT WEST Number QA-30-25HN Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 01/01/2020

☐ REPORT OF WORK DONE Date Work Completed _____

- ☐ Intent to Recomplete (Form 2 also required)☐ Request to Vent or Flare☐ E&P Waste Mangement Plan
- ☒ Change Drilling Plan☐ Repair Well☐ Beneficial Reuse of E&P Waste
- ☐ Gross Interval Change☐ Rule 502 variance requested. Must provide detailed info regarding request.
- ☐ Other _____☐ Status Update/Change of Remediation Plans for Spills and Releases

COMMENTS:

The COT West NA-30-25HN, Q-30-25HC, TA-30-25HN, and WA-30-25HN wells are being abandoned.
The SHL of the remaining West wells are being amended to minimize the surface distance between wells.

SHL change does not change QQ.
Spacing unit configurations are unchanged.
Offset Well Evaluation inventory is unchanged.
Objective formation will not change.
The BHL and TPZ will not change.

The High Occupancy Building Unit, DOAA, Railroad, School Facility, School Property Line, and Child Care Center distances are unchanged at >5,280'.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor Casing	26				16				42	0	80	400	80	0
Surface String	13	1		2	9	5		8	36	0	1500	660	1500	0
First String	8	1		2	5	1		2	20	0	15757	2102	15757	2500

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

<u>No</u>		<u>BMP/COA Type</u>	<u>Description</u>

Operator Comments:

Nearest well in unit is COT West P-30-25HN @ 205'.

Distance to nearest Building Unit is 1707'.

TMD is changed from 15762 to 15757.

A rig is currently onsite drilling the COT East wells.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Justin Garrett _____

Title: Regulatory Analyst _____

Email: regulatory@ascentgeomatrics.com _____

Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

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General Comments**User Group****Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)

Attachment Check List**Att Doc Num****Name**

402228870	DIRECTIONAL DATA
402228873	DEVIATED DRILLING PLAN
402228874	WELL LOCATION PLAT

Total Attach: 3 Files