

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES.

Document Number: 401934150

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: TEP ROCKY MOUNTAIN LLC
3. Address: PO BOX 370 City: PARACHUTE State: CO Zip: 81635
4. Contact Name: Jeff Kirtland Phone: (970) 263-2736 Fax: Email: jkirtland@terraep.com

5. API Number 05-045-23910-00
6. County: GARFIELD
7. Well Name: CLOUGH Well Number: NR 343-3
8. Location: QtrQtr: NESW Section: 3 Township: 6S Range: 94W Meridian: 6
9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/26/2018 End Date: 01/17/2019 Date of First Production this formation: 02/05/2019

Perforations Top: 7082 Bottom: 10457 No. Holes: 285 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

158675 bbls of Slickwater; 3148350 100/Mesh; 3679 gals of Biocide; 2250 gals of Acid

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 158817 Max pressure during treatment (psi): 7718

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.72

Total acid used in treatment (bbl): 54 Number of staged intervals: 12

Recycled water used in treatment (bbl): 158675 Flowback volume recovered (bbl): 55542

Fresh water used in treatment (bbl): 88 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3148350 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/05/2019 Hours: 24 Bbl oil: 0 Mcf Gas: 2426 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2426 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 2824 Tubing PSI: 2435 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1124 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 10109 Tbg setting date: 01/25/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan  
Title: Sr. Regulatory Analyst Date: 2/28/2019 Email: anoonan@terraep.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401934150	FORM 5A SUBMITTED
401954554	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passed Completion review.	11/15/2019

Total: 1 comment(s)