OGCC-FORM 1

RECEIVED
JUN 16 1955
OIL & GAS
CONSERVATION COMMISSION

COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS

00788192

(Indicate nature of data by checking below)

Notice of intention to drill (attach plat) XXX
Notice of intention to change plans
Notice of date for test of water shut-off
Report on result of test of water shut-off
Notice of intention to re-drill or repair well
Notice of intention to clean out well
Statement of shooting
Statement of perforating
Notice to pull or otherwise alter casing
Notice of intention to abandon well
Report of work done on well since previous report

Locate Well Correctly

Notice to do work [XX]
Report of work done [ ]

Land: Fee and Patented [XX]
State [ ]

Lease No.

Colorado	Logan	Cedar Creek ~~North~~ Cause 43
State	County	Field

1	Mittlestadt	NE/4	11	9N	54W	6 P M
(Well No.)	(Lease)	(1/4 Sec.)	(Sec.)	(Twp.)	(Range)	(Meridian)

The Well is located ~~Ft. (N) of Section Line and Ft. (E) of (S) (W) Section Line~~. C NE NE, Sec. 11

The elevation above sea level is 4244 Ft. KB. Est.

AJJ
DVR
FJK
OPS
HHM
AH
JJD
FILE

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

To drill & test subject well to the "J" Sand of the Graneros Series. Surface Casing: 9-5/8" Armco to be set at approx. 210' KB & cemented with 160 sax & circulated to surface. WOC 24 hours. Production Casing: 5½" OD 14# & 15.5# J-55 casing to be set thru the oil producing zone of the "J" Sand. Use centralizers & rotating type scratchers thru the "D" & "J" Sands & cement with 150 sax with 3% gel. WOC 72 hours. Coring: None planned. Testing: If content of sands based on electric log is questionable, obtain permission from District Office to DST. Logging: Electric log from TD to surface casing. Detail from TD to approx. 100' above the Niobrara. Microlog & Laterolog from TD to 25' above the "D" Sand. Run Gamma Ray Log in conjunction with perforating. Drilling Time: Use Geolograph from 210' to TD. Drift Surveys: At 50' intervals to 200'; thereafter at 250' intervals. Depth Measurements: SIM of drill pipe at approx. 150' above the Greenhorn, prior to DST, & at TD. Samples: Collect 10' samples from 50' above expected top of Niobrara to 50' above expected top of "D" Sand; thereafter collect 5' samples to TD. Completion Program: Whenever practicable, completion will be with rotary; confirm with District Office before releasing rig.

Approved: JUN 16 1955

L. G. Gersin
Director HHM

Date June 15, 1955

Company BRITISH-AMERICAN OIL PRODUCING CO.

Address P. O. Box 180, Denver 1, Colo.

By Thomas McTaggart

Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.