

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <b>402187941</b>			
Date Received: <b>09/25/2019</b>			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10261 Contact Name Mark Brown  
 Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC Phone: (303) 893 2503  
 Address: 730 17TH ST STE 500 Fax: (303) 893 2508  
 City: DENVER State: CO Zip: 80202 Email: mbrown@bayswater.us

Complete the Attachment  
Checklist  
  
OP OGCC

API Number : 05- 123 50408 00 OGCC Facility ID Number: 466790  
 Well/Facility Name: COT East Well/Facility Number: O-30-29HN  
 Location QtrQtr: NESW Section: 30 Township: 7N Range: 66W Meridian: 6  
 County: WELD Field Name: WATTENBERG  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*       As-Built GPS Location Report       As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.544161 PDOP Reading 2.2 Date of Measurement 09/20/2019  
 Longitude -104.824806 GPS Instrument Operator's Name Alan Hnizdo

**LOCATION CHANGE (all measurements in Feet)**

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NESW Sec 30

New **Surface** Location **To** QtrQtr NESW Sec 30

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 30

New **Top of Productive Zone** Location **To** Sec \_\_\_\_\_

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 29 Twp 7N

New **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

Is location in High Density Area? No

Distance, in feet, to nearest building 1397, public road: 2221, above ground utility: 898, railroad: 5280,

property line: 293, lease line: 0, well in same formation: 242

Ground Elevation 4945 feet Surface owner consultation date \_\_\_\_\_

FNL/FSL		FEL/FWL	
<u>2196</u>	<u>FSL</u>	<u>2003</u>	<u>FWL</u>
<u>2226</u>	<u>FSL</u>	<u>2003</u>	<u>FWL</u>
Twp <u>7N</u>	Range <u>66W</u>	Meridian <u>6</u>	
Twp <u>7N</u>	Range <u>66W</u>	Meridian <u>6</u>	
<u>2167</u>	<u>FSL</u>	<u>2396</u>	<u>FEL</u>
			**
Twp <u>7N</u>	Range <u>66W</u>		
Twp _____	Range _____		
<u>2176</u>	<u>FSL</u>	<u>150</u>	<u>FEL</u>
			**

\*\* attach deviated drilling plan



Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

**CASING AND CEMENTING CHANGES**

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor Casing	26				16				42	0	80	400	80	0
Surface String	13	1		2	9	5		8	36	0	1500	660	1500	0
First String	8	1		2	5	1		2	20	0	15308	2027	15308	2500

**H2S REPORTING**

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

<b><u>Best Management Practices</u></b>	
<b><u>No BMP/COA Type</u></b>	<b><u>Description</u></b>

**Operator Comments:**

Distance to nearest Building Unit to any well on pad is 1557'.  
TMD is unchanged.  
A rig is scheduled to MIRU on 10/10/2019.  
The COT East M-30-29HN, N-30-29HC, QA-30-29HN, and WA-30-29HN wells are being abandoned.  
The SHL of the remaining East wells are being amended to minimize the surface distance between wells.

SHL change does not change QQ.  
Spacing unit configurations are unchanged.  
Offset Well Evaluation inventory is unchanged.  
Objective formation will not change.  
The BHL and TPZ will not change.

The High Occupancy Building Unit, DOAA, Railroad, School Facility, School Property Line, and Child Care Center distances are unchanged at >5,280'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett  
Title: Regulatory Analyst Email: regulatory@ascentgeomatics.com Date: 9/25/2019

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: GARRISON, PENNY Date: 10/10/2019

**CONDITIONS OF APPROVAL, IF ANY:**

<u>COA Type</u>	<u>Description</u>

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
402187941	SUNDRY NOTICE APPROVED-LOC-CSG
402187959	DEVIATED DRILLING PLAN
402187960	DIRECTIONAL DATA
402187961	WELL LOCATION PLAT
402206069	FORM 4 SUBMITTED

Total Attach: 5 Files