

**From:** Trevor Smith  
**To:** Paul Gottlob  
**Subject:** FW: Bayswater E&P - Leffler B-26-28HC (API# 05-123-50037) - Sidetrack Notice  
**Date:** Monday, September 30, 2019 8:57:05 AM

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Thanks,

**Trevor Smith**

O: 720-420-5749 | M: 720-335-9045  
[trevor.smith@iptenergyservices.com](mailto:trevor.smith@iptenergyservices.com)

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**From:** Diana Burn - DNR <diana.burn@state.co.us>  
**Sent:** Monday, September 30, 2019 8:11 AM  
**To:** Trevor Smith <trevor.smith@iptenergyservices.com>; Mark E. Brown <mark@markusproduction.com>  
**Cc:** Steve Jenkins - DNR <steve.jenkins@state.co.us>; Penny Garrison - DNR <penny.garrison@state.co.us>  
**Subject:** RE: Bayswater E&P - Leffler B-26-28HC (API# 05-123-50037) - Sidetrack Notice

Please proceed as proposed and send the uploaded APD Doc. # to Penny Garrison.

Thanks,  
Diana

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**From:** Trevor Smith [mailto:[trevor.smith@iptenergyservices.com](mailto:trevor.smith@iptenergyservices.com)]  
**Sent:** Friday, September 27, 2019 10:20 PM  
**To:** [diana.burn@state.co.us](mailto:diana.burn@state.co.us); Mark E. Brown  
**Subject:** Bayswater E&P - Leffler B-26-28HC (API# 05-123-50037) - Sidetrack Notice

Diana,

Thank you for taking my call today and helping out. Because you gave us verbal approval, we will continue with operations.

If I understand the rule correctly, we as the operator have within 24 hours (or end of next business day) to submit the Application for Permit to Drill a Sidetrack Wellbore, Form 2. This data will also need to be submitted in the corresponding Form 5.

Below is the required information from Step 1.b. of the directive.

- i. Explanation of situation that has resulted in the need to sidetrack - Twisted off of bit from BHA
- II. Total measured depth reached in the wellbore being plugged back - 12,562' MD
- iii. Casing set - size(s) and measured depth(s) - 9-5/8" Surface casing set at 1,552'
- iv. Description of fish in the hole (if any) - 8.5" PDC bit and part of pin attached to bit. Overall length of about 12". Bottom MD = 12,562', Top MD = 12,561'.
- v. Description of proposed plugs - No proposed plugs to be set due to horizontal orientation of original wellbore.
- vi. Type of cement used for all plugs - N/A
- vii. Measured depth of proposed sidetrack kickoff point - 10,000' MD
- viii. Proposed objective formations for sidetrack hole - same objective formation of wellbore being abandoned. Codell.
- ix. BHL target for sidetrack hole - Same BHL target as original wellbore.

Please let me know if there is any other pieces of information required from us before submission of the Form 2 - Sidetrack. As discussed and per the directive above, this form will be submitted no later than EOB Monday, Sept. 30th.

[https://cogcc.state.co.us/documents/reg/Forms/instructions/Form\\_Instructions/Statewide%20UNPLANNED%20Sidetrack%20Approval%20Reporting\\_4\\_24\\_2018.pdf](https://cogcc.state.co.us/documents/reg/Forms/instructions/Form_Instructions/Statewide%20UNPLANNED%20Sidetrack%20Approval%20Reporting_4_24_2018.pdf)

Trevor Smith  
IPT Drilling Engineer  
720-335-9045