

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

09/19/2019

Submitted Date:

09/19/2019

Document Number:

679705509

FIELD INSPECTION FORM

Loc ID 335695	Inspector Name: Moran, Rick	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: OGCC Operator Number: 100264 Name of Operator: XTO ENERGY INC Address: 110 W 7TH STREET City: FORTH WORTH State: TX Zip: 76102				Findings: 16 Number of Comments 1 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Dooling, Jessica	970-769-6048	Jessica_Dooling@xtoenergy.com	
Reid, Van		van_reid@xtoenergy.com	
Kellerby, Shaun	970-712-1248	shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
281622	WELL	PR	04/01/2019	GW	103-10656	PICEANCE CREEK UNIT T75X-3G1	PR
281623	WELL	SI	06/01/2019	GW	103-10657	PICEANCE CREEK UNIT T75X-3G3	PR
281624	WELL	SI	06/01/2019	GW	103-10658	PICEANCE CREEK UNIT T75X-3G4	PR
281625	WELL	SI	04/01/2019	GW	103-10659	PICEANCE CREEK UNIT T75X-3G5	SI
281626	WELL	PA	02/26/2008	GW	103-10660	PICEANCE CREEK UNIT T75X-3G6	PA
281627	WELL	PR	03/15/2012	GW	103-10661	PICEANCE CREEK UNIT T75X-3G7	PR
281628	WELL	PR	05/01/2017	GW	103-10662	PICEANCE CREEK UNIT T75X-3G2	PR
281629	WELL	PR	08/01/2012	GW	103-10663	PICEANCE CREEK UNIT T75X-3G8	PR
281630	WELL	SI	05/01/2019	GW	103-10664	PICEANCE CREEK UNIT T75X-3G9	SI

General Comment:

COGCC Inspection Report Summary.

On 9-19-2019 at approximately 14:30, inspector Rick Moran, conducted a routine inspection at XTO Energy wells Picenance Creek Unit T75X-3G's in Rio Blanco county.

The following compliance issues were observed:

- 1) Two risers capped with gloves. Photos 3 & 4. Complete by 10-19-2019.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report 679705509.

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 9		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	#		
Comment:	Two risers next to chemical containers capped with broken gloves. Two other risers are capped with bull plugs.		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.		Date: 10/19/2019
Type: Other	# 1		
Comment:	Well header.		
Corrective Action:		Date:	

Type: Ancillary equipment	# 3	
Comment:	There containers of SCI-8760 with secondary containment.	
Corrective Action:		Date:
Type: Horizontal Separator	# 1	
Comment:	Inside building.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST		39.904140,-108.262450
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	281622	Type:	WELL	API Number:	103-10656	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well on plunger lift.								
Corrective Action:						Date:			
Facility ID:	281623	Type:	WELL	API Number:	103-10657	Status:	SI	Insp. Status:	PR
Producing Well									
Comment:	Producing well on plunger lift.								
Corrective Action:						Date:			
Facility ID:	281624	Type:	WELL	API Number:	103-10658	Status:	SI	Insp. Status:	PR
Producing Well									
Comment:	Producing well on plunger lift.								
Corrective Action:						Date:			
Facility ID:	281625	Type:	WELL	API Number:	103-10659	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose:	<input checked="" type="checkbox"/> Shut In		<input type="checkbox"/> Temporarily Abandoned		Reminder:				
Comment:	Last recorded production March 2019.								
Corrective Action:						Date:			
Facility ID:	281626	Type:	WELL	API Number:	103-10660	Status:	PA	Insp. Status:	PA
Idle Well									
Purpose:	<input type="checkbox"/> Shut In		<input type="checkbox"/> Temporarily Abandoned		Reminder:				
Comment:	No surface evidence of well. P&A in November 2014.								
Corrective Action:						Date:			
Facility ID:	281627	Type:	WELL	API Number:	103-10661	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well on plunger lift.								
Corrective Action:						Date:			
Facility ID:	281628	Type:	WELL	API Number:	103-10662	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well on plunger lift.								
Corrective Action:						Date:			
Facility ID:	281629	Type:	WELL	API Number:	103-10663	Status:	PR	Insp. Status:	PR

Producing WellComment: [Producing well on plunger lift.](#)

Corrective Action:

Date:

Facility ID: 281630 Type: WELL API Number: 103-10664 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: [Last recorded production April 2019.](#)

Corrective Action:

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	
Compaction	Pass	Compaction	Pass			

Comment: No apparent significant soil migration, erosion, or soil movement on location.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
679705510	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4942361