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NOV 8 1983

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

COLO. OIL & GAS CONSERVATION COMMISSION



00216205

in duplicate for Patented and Federal lands.
in triplicate for State lands.CASE DESIGNATION & SERIAL NO.
C-12014

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Quality Exploration Incorporated		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 3545 East 51st Street, Tulsa, Oklahoma 74135		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SWNW Sec 7, T7N, R81W At proposed prod. zone		9. WELL NO. FED. 1 - 7	
14. PERMIT NO. A.P.I. 05-057-6218		15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 8402	
		12. COUNTY Jackson	
		13. STATE Colorado	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS.

(Other)

(Other) Move rig on location

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work 12/27/80

* Must be accompanied by a cement verification report.

Move rig onto location to drill to a depth of approx. 5600' or to a formation to be commercially productive. We will drill a 12 $\frac{1}{4}$ " hole 300' and set 300' - 8 5/8 24# surface casing and cement bottom to top. Change rigs and continue to drill to T-D.

* * In accord with your letter dated February 13, 1981, which states that U. S. GEOLOGICAL SURVEY 300 feet of conductor pipe was set and completed on January 5, 1981, OIL AND GAS OPERATIONS this approval is conditioned that you then had sixty (60) days within RECEIVED which to move on large rig which will be capable of completing the remainder of the approved drilling program. The large rig must be on FEB 27 1981 location and drilling on or before March 6, 1981.

GRAND JUNCTION, COLORADO

19. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

FOR

E. W. GUYNN
DISTRICT ENGINEER

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 25 1981

Please submit future reports on USGS forms