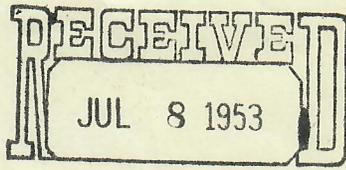


		X	
	5		
NE NW NE-5-2S-56W			

Locate Well Correctly



OIL & GAS CONSERVATION COMMISSION

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

EXHIBIT "D-17"
LOG OF OIL AND GAS WELL



Field Little Beaver Company Lion Oil Company
 County Washington Address 301 Continental Oil Building
 Lease Wagers
 Well No. 2 #41 Sec. NE NW NE 5 Twp. 2S Rge. 56W Meridian _____ State or Pat. Pat.
 Location 330' Ft. (S) of North Line and 1650' Ft. (W) of East line of NE Elevation 4643'
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. E. Bucy
 Date July 1, 1953 Title Regional Production Superintendent

The summary on this page is for the condition of the well as above date.
 Commenced drilling May 19, 1953 Finished drilling June 2, 1953

OIL AND GAS SANDS OR ZONES

No. 1, from 5174 to 5225 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	24	National	110'	75	32	1000
5 1/2	15.5	National	5283'	260	76	1500
2	4.7	National	5228'			

COMPLETION DATA

Total Depth 5289 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5289
 Casing Perforations (prod. depth) from 5178 - 86' & 5222 - 26' ft. No. of holes 72
 Acidized with none gallons. Other physical or chemical treatment of well to induce flow none
 Shooting Record none

Prod. began June 12 1953 Making 662 bbls./day of 40 A. P. I. Gravity Fluid on 32/64 Pump
 Tub. Pres. 180 lbs./sq. in. Csg. Pres. 800 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. 1/10 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date May 28 19 53 Straight Hole Survey Yes Type Totco
Yes Date June 1 19 53 Other Types of Hole Survey _____ Type _____
 Time Drilling Record Yes
 Core Analysis Yes Depth 5173 to 5223
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4344		
Carlile	4789		
"D" Sand	5174	5225	
"J" Sand	5250		

(Continue on reverse side)

LBDS4 #41