

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/20/2019

Submitted Date:

06/24/2019

Document Number:

693200354**FIELD INSPECTION FORM**

Loc ID Inspector Name: On-Site Inspection ☐
 335806 Murray, Richard 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 1001 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Heil, John		john.heil@state.co.us	
Elsener, Caerus		COGCC.inspections@caerus oilandgas.com	All Piceance inspections
Arauza, Steven		steven.arauza@state.co.us	West Environmental Protection Specialist
Schlagenhauf, Mark		mark.schlagenhauf@state.co. us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
464855	SPILL OR RELEASE	AC	06/12/2019		-	P27 Flowline release	EG

General Comment:[COGCC joint inspection with EPS S. Arauza, EPS J. Heil and Western Integrity Inspector R. Murray](#)[Engineering Integrity Inspection performed on June 20, 2019. In response to initial form 19 spill report Doc # 402062743](#)

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Flowline on east side of location, see photo log.		
Corrective Action:	Comply with Rule 603.f .		Date: 09/02/2019
Type	UNUSED EQUIPMENT		
Comment:	Unmarked Risers, See photo log For unused , unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser.		
Corrective Action:	Comply with Rule 603.f .		Date: 07/23/2019

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 464855 Type: SPILL OR API Number: - Status: AC Insp. Status: EG

Flowline

#1	Type: Dump Line	1 of Lines	
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Flowline Description

Flowline Type: Dump Line Size: 2" Material: Carbon Steel
 Variance: No Age: 1-5 Yrs Contents: Produced Water

Integrity Summary

Failures: Other Spills: Yes Repairs Made: Yes
 Coatings: Yes External H2S: No Cathodic Protection:

Pressure Testing

Witnessed: No Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Establish root cause of the failure and submit a flowline pressure test that was performed before returning to service via Form 4

Corrective Action:

Date: 07/01/2019

#2	Type: Process Piping	1 of Lines	
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Flowline Description

Flowline Type: Process Piping Size: Other Material: Carbon Steel
 Variance: No Age: 1-5 Yrs Contents: Other

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Process piping unprotected, protect process piping, see photo log

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693200355	caerus	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4858544