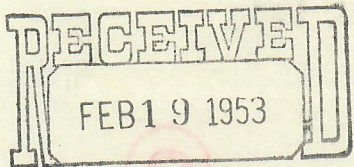


Locate
Well
Correctly



OIL & GAS
CONSERVATION COMMISSION

File in duplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECT
OIL AND GAS CON
STATE OF COLORADO



00374650

226

LOG OF OIL AND GAS WELL

Field Mt. Hope Company Shell Oil Company
 County Logan Address Denham Building, Denver, Colorado
 Lease C. F. Green 'A'
 Well No. 14 Sec. 30 Twp. 9N Rge. 53W Meridian _____ State or Pat. _____
 Location 330 (N) _____ Ft. (S) of South Line and 330 (E) _____ Ft. (W) of East line of NW/4 Elevation 4177
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

W. H. Inabud

Date 2-18-53

Title

Division Production Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling 2-11, 19 52 Finished drilling 2-21, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 4831 to 4868 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4	40	-	198	140		
6 5/8	20	Jones & Laughlin	5009	125 ± 4% Bent.		
2"	4.7	Jones & Laugh.	4906			

COMPLETION DATA

Total Depth 5020 ft. Cable Tools from 0 to 4916 Rotary Tools from 0 to 5109
 Casing Perforations (prod. depth) from 4849 to 4854 ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began 3-7 19 52 Making 391 bbls./day of 40.7° A. P. I. Gravity Fluid on 16/64 Pump ☐
 Tub. Pres. 90 lbs./sq. in. Csg. Pres. 240 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 2-19 19 52
 _____ Date _____ 19 _____

Straight Hole Survey _____ Type _____

Other Types of Hole Survey Yes Type Microlog

(Note—Any additional data can be shown on reverse side.)

Time Drilling Record Yes

Core Analysis None Depth _____ to _____
 _____ to _____

Gamma Ray Neutron

FORMATION RECORD

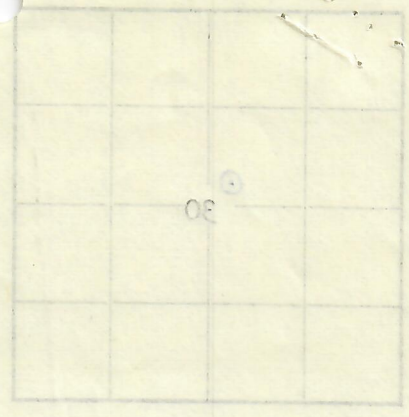
Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	2430	Surface clay and shale
	2430	3765	Shale
	3765	4588	Shale and Lime.
	4588	4860	Shale and Sand.

(Continue on reverse side)

State of Colorado
Oil and Gas Conservation Commission
Office of Director
The State of Colorado on the 1st day of February 1953

Locality
Well
Correctly



- 4833 Sample Top Muddy.
- 4833-4851 Sand
- 4851-4857 Sand and Shale.
- 4857-4937 Shale and siltstone.
- 4937 Sample Top Dakota
- 4937-5020 Sand.



Field No. 330
County Logan
Section 30
Twp 30N
R. 23W
M. 23N
Location 330
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 2-18-53
Signed W. H. Johnston
Title Division Production Manager
The summary on this page is for the condition of the well as above date.
Completed drilling 2-11
1952
Oil and Gas Sands or Zones
No. 1 from 4833 to 4868
No. 2 from 4868 to 4888
No. 3 from 4888 to 4937
Important Water Sands
No. 1 from 4833 to 4868
No. 2 from 4868 to 4888
No. 3 from 4888 to 4937

SIZE	WT. PER FOOT	MAKE	WHERE LAMINATED	NO. OF CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4	40	-	198	140		
6 5/8	30	Jones & Laughlin	2009	125 + 42 Bent.		
2 1/2		A. V. Jones & Laughlin	1906			

COMPLETION DATA
Total Depth 5020
Casing Perforations (Prod. depth) from 4849 to 4854
Added with
Shooting Record
Prod. began 3-7-52
Test 9000
Length Stroke 10
Strokes per Min. 10
Gas Gravity 0.70
Gas Gravity 0.70
Gas Gravity 0.70

WELL DATA
Indicate (yes or no) whether or not the following information was obtained.
Electrical Log Yes Date 2-19-52
Time Drilling Record Yes
Core Analysis None
Gamma Ray Neutron

FORMATION	TOP	BOTTOM	REMARKS
4888	4888	4860	Shale and sand.
3765	4588		Shale and lime.
2430	3765		Shale
0	2430		Surface clay and shale