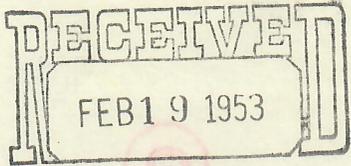


Locate Well Correctly



OIL & GAS CONSERVATION COMMISSION

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR OIL AND GAS CONSERVATION STATE OF COLORADO



00374650

226

LOG OF OIL AND GAS WELL

Field Mt. Hope Company Shell Oil Company
 County Logan Address Denham Building, Denver, Colorado
 Lease C. F. Green 'A'
 Well No. 14 Sec. 30 Twp. 9N Rge. 53W Meridian _____ State or Pat. _____
 Location 330 Ft. (N) of South Line and 330 Ft. (W) of East line of NW/4 Elevation 4177
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. H. Inabud
 Title Division Production Manager

Date 2-18-53

The summary on this page is for the condition of the well as above date.

Commenced drilling 2-11, 19 52 Finished drilling 2-21, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 4831 to 4868 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4	40	-	198	140		
6 5/8	20	Jones & Laughlin	5009	125 + 4% Bent.		
2"	4.7	Jones & Laugh.	4906			

COMPLETION DATA

Total Depth 5020 ft. Cable Tools from 0 to 4916 Rotary Tools from 0 to 5109
 Casing Perforations (prod. depth) from 4849 to 4854 ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began 3-7 19 52. Making 391 bbls./day of 40.7° A. P. I. Gravity Fluid on 16/64 Pump
 Tub. Pres. 90 lbs./sq. in. Csg. Pres. 240 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ %. Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 2-19 19 52 Straight Hole Survey _____ Type _____
 _____ Date _____ 19 _____ Other Types of Hole Survey Yes Type Microlog
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
 Core Analysis None Depth _____ to _____
 _____ to _____ Gamma Ray Neutron

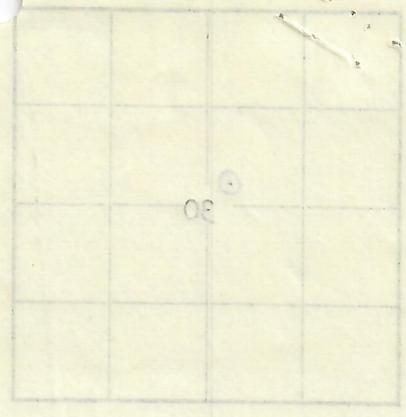
FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	2430	Surface clay and shale
	2430	3765	Shale
	3765	4588	Shale and Lime.
	4588	4860	Shale and Sand.

STATE OF COLORADO
 OIL AND GAS CONSERVATION COMMISSION
 OFFICE OF DIRECTOR

Locate Well Correctly



- 4833 Sample Top Muddy.
- 4833-4851 Sand
- 4851-4857 Sand and Shale.
- 4857-4937 Shale and siltstone.
- 4937 Sample Top Dakota
- 4937-5020 Sand.

Well No. JA Sec. 30 Twp. 2N R. 30
 Location PT. (N) of South Line and 330
 Lease C. P. Green, Jr.
 County Logan
 From Mr. Hope
 Company Shell Oil Company
 Address Denver Building, Denver, Colorado

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
 Signed: *W. H. Newton*
 Title: Division Production Manager
 Date: 2-18-53

The summary on this page is for the condition of the well as above date.

Completed Drilling	2-11	2-21	2-21
No. 1 from	4888		
No. 2 from			
No. 3 from			
OIL AND GAS SANDS OR ZONES			
No. 1 from			
No. 2 from			
No. 3 from			
IMPORTANT WATER SANDS			
No. 1 from			
No. 2 from			

SIZE	WT PER FOOT	MAKE	WHERE LAYED	NO OR EST. CEMENT	STOOD HOURS	PRESSURE TEST
2 3/4	40	-	198	140		
2 1/2	30	Jones & Laughlin	2009	125 + 42 Bent.		
2 1/2		A. T. Jones & Laughlin, 1906				

COMPLETION DATA
 Total Depth 2020 ft. Cable Tools from 0 to 4916 Rotary Tools from 0 to 2109
 Casing Perforations (Prod. depth) from 4888 to 4888
 Additional Well sections. Other physical or chemical treatment of well to induce flow

SHOOTING RECORD
 Prod. beam 2-7 to 22
 Tub. Pres. 9000 lbs./sq. in. Gas Pres. 250 lbs./sq. in. Gas Vol.
 Length Stroke in. Strokes per Min. Diam. Pump
 H. S. & W. Gas Gravity BTU's/Mcf. Gals. Gasoline/Mcf.

WELL DATA
 Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 2-19 to 22
 True Drilling Record Yes
 Core Analysis None Depth to
 Gamma Ray Neutron

FORMATION RECORD
 Show all formations, especially all sands and contains lithology

FORMATION	TOP	BOTTOM	REMARKS
	0	2430	Surface clay and shale
	2430	3765	Shale
	3765	4588	Shale and lime.
	4588	4888	Shale and sand.

(Continue on reverse side)