

RECEIVED

OGCC FORM 2
Rev. 10/86

OCT 29 1990

OIL & GAS



00275403

STATE OF COLORADO

OIL & GAS CONSERVATION COMMISSION
LAND RESOURCES

OIL & GAS CONSERVATION COMMISSION APPLICATION

FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO.		
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. OPERATOR: Patrick A. Doheny ADDRESS: 136 El Camino, Suite 401 CITY: Beverly Hills STATE: Calif. ZIP: 90212			7. UNIT AGREEMENT NAME		
3. PHONE NO. (213) 276-3154			8. FARM OR LEASE NAME Glassburn		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 100' South of Center NE/4 NW/4 Section 23 At proposed Prod. zone 760' FNL 1980' FWL Approximately the same.			9. WELL NO. 2		
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)			10. FIELD AND POOL, OR WILDCAT Brule "J" WC		
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 760'			11. QTR. QTR. SEC. T.R. AND MERIDIAN NE/4 NW/4 Sec. 23, T10N, R52W		
15. NO. OF ACRES IN LEASE* 880			12. COUNTY Logan		
16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40					
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320'					
18. PROPOSED DEPTH 4975'					
19. OBJECTIVE FORMATION "D" and "J" Sands					
20. ELEVATIONS (Show whether GR or KB) GR			22. APPROX. DATE WORK WILL START October 29, 1990		
21. DRILLING CONTRACTOR Gear Drilling Company			PHONE NO. (303) 623-4422		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	216' KB	135 sacks
77/8"	5 1/2	14 1/2 + 15 1/2	4975'	150 SX

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☒ NO ☐
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.

per phone conv. 10/24/90
SSC

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 24500
DRILLER NO. 33170
FIELD NO. 99999*DESCRIBE LEASE BY QTR. QTR., SEC., TOWNSHIP, RANG.
Township 10 North, Range 52 West

Section 14: S/2 SE/4; NW/4 SE/4; NE/4 SW/4

Section 22: E/2 NE/4

Section 23: All

Logan County, Colorado

Surveyor's location plat will follow.

Enclosed is our check in the amount

of \$75.00 to cover Well Permit Fee.

LEASE NO. DJ SND

FORM CD.

DJ Basin

25.

PRINT Richard E. Ebener

SIGNED Richard E. Ebener TITLE Agent DATE October 25, 1990

(This space for Federal or State Use)

PERMIT NO. 901288 APPROVAL DATE NOV 5 1990 EXPIRATION DATE MAR 5 1991

APPROVED BY R. E. Ebener TITLE Director DATE NOV 5 1990

CONDITIONS OF APPROVAL, IF ANY:

Oil & Gas. Conserv. Comm.

See Instructions On Reverse Side

A.P.I. NUMBER

05 075 9227

RECEIVED
JUN 2 1980
OIL & GAS COM. COM.
INSTRUCTIONS

Before any person shall commence operations for the drilling of any well, such person shall file with the Director an application on Form 2 for a permit to drill, along with a filing and service fee of Seventy-five Dollars (\$75) and must secure the Director's approval before proceeding with such operation. Wells drilled for stratigraphic information only shall be exempt from paying the filing and service fee.

Before any person shall commence operations for the deepening of a well to any source of supply other than the existing producing horizon or for the reentry of a well, such person shall file an application on Form 2 and secure approval of the Director.

Form 2 shall be filed in duplicate for wells on all Patented and Federal lands, and in triplicate for wells on all State lands. An accurate plat or map showing the location of the well and showing measurements necessary for the determination thereof shall be filed with the Director. Unless operations are commenced within one hundred twenty (120) days after the date of approval, the permit will become null and void; however, for good cause shown, the Director may grant an extension not to exceed an additional one hundred twenty (120) days.

Fill in all applicable spaces.