

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

01/31/2019

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10433 Contact Person: Joan Proulx
Company Name: LARAMIE ENERGY LLC Phone: (970) 263-3641
Address: 1401 SEVENTEENTH STREET #1401 Email: jproulx@laramie-energy.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 334425 Location Type: Gathering Line
Name: Vega Number: 5 Pad
County: MESA
Qtr Qtr: NENW Section: 35 Township: 9S Range: 93W Meridian: 6
Latitude: 39.239041 Longitude: -107.741219

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461106 Flowline Type: Production Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.238639 Longitude: -107.741515 PDOP: Measurement Date: 10/12/2018
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 334454 Location Type: Well Site [] No Location ID
Name: Vega Pad Number: 4
County: MESA
Qtr Qtr: NESW Section: 35 Township: 9S Range: 93W Meridian: 6
Latitude: 39.230820 Longitude: -107.739750

Flowline Start Point Riser

Latitude: 39.231101 Longitude: -107.739264 PDOP: Measurement Date: 10/10/2018
Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 6.000
Bedding Material: Native Materials Date Construction Completed: 08/15/2006
Maximum Anticipated Operating Pressure (PSI): 300 Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 11/15/2018

Description of Abandonment

The line was cut, drained of liquids, and purged of pressure. The line was then capped and buried below ground surface.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 01/31/2019 Email: jproulx@laramie-energy.com

Print Name: Joan Proulx Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num

Name

Att Doc Num	Name

Total Attach: 0 Files