

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/29/2019

Submitted Date:

01/30/2019

Document Number:

687903665**FIELD INSPECTION FORM**

Loc ID Inspector Name: On-Site Inspection ☐
 311901 Stewart, Joseph 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10464Name of Operator: CATAMOUNT ENERGY PARTNERS LLCAddress: 1801 BROADWAY #1000City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:10 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216311	WELL	PR	06/01/2017	GW	067-07917	FASSETT GAS UNIT 2	PR

General Comment:

[Downloadable pictures at end of report.](#) Well site snow covered during time of inspection.

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Labels directly on tanks.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Steel framed sign at wellhead.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Emergency contact number: (970) 442-6620

Corrective Action: Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Metal building within secondary containment, not in use.		
Corrective Action:	remove unused equipment to comply with Rule 603.f. Extending CA time due to weather conditions and winter months.	Date:	05/29/2019

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Bradenhead test port.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 2		
Comment:	flowlines into secondary containment that are no longer in use and have no LOTO.		
Corrective Action:	LOTO unused flowlines per Rule 1102.i. If no immediate plans to be put back into service, remove unused flowlines per Rule 603.f. extending longer CA time due to weather conditions and winter months.	Date:	05/29/2019
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

Type: Flow Line	# 3	
Comment:	3 flowlines in use.	
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	wellhead.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	500 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 216311 Type: WELL API Number: 067-07917 Status: PR Insp. Status: PR**Producing Well**Comment: according to electronic file, well has been producing since 6/1/2017.

Corrective Action:

Date:

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
687903666	067-07917 well location	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4719423
687903667	067-07917 pump jack	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4719424
687903668	067-07917 tank battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4719425