Operator:SRC EnergyWell Name:BRIGGS #17-1Legal:SWSE 17 5N 66WLocation:Weld County, COAPI:05-123-13332

 Surface:
 8.625" 24# @ 311'
 Hole Size: 12.25"
 TOC: Surface

 Production:
 4.5" 15.1# @ 7505'
 Hole Size: 7.875"
 TOC: 6620' (CBL)

Perforations: 7429-7440 CODELL 7109-7332 NIOBRARA

TD: 7550

P&A Procedure

- 1. Conduct pre-job safety meeting and complete daily JSA
- 2. Blow down well if necessary, circulate hole with treated water
- 3. Dig out around wellhead and perform bradenhead test
- 4. MIRU WO unit, ND wellhead, NU BOP, tally all pipe
- 5. TIH w/ 4-1/2" 11.6# CIBP on tubing, set at 7034'
- 6. Pressure test casing to 500 psi for 15 minutes
- 7. Set 35 sx on top of existing CIBP (460' plug)
- 8. TIH w/perf gun to 2500' and perforate casing
- 9. TIH w/ 4-1/2" 11.6# CICR, set at 2400'
 - a. pump 84 sks of 15.8# class G neat 1.15 cu./ft. yield cement (385' Annular Plug)
 - b. Release off of CICR and pump 9 sx (120' casing plug)
- 10. Cut 4.5" casing @ 989'
- 11. TIH with tubing to 1039' and pump stub plug from 0 1039'
 - a. pump 323 sks of 15.8# class G neat 1.15 cu./ft. yield cement
 - b. trip out of surface casing
 - c. Wait 4 hours and tag plug
- 12. RDMO WO unit
- 13. Dig up wellhead and cut off 10' below restored ground level, top off if necessary
- 14. Weld on cap with ID plate, inscribed with well location, and identity
- 15. Backfill, clean location
- 16. P&A complete