

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

00225701

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 18-T7N-R58W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

WEEKS ENERGY MINERALS CORPORATION

3. ADDRESS OF OPERATOR

1000 Security Life Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface NE NE (660' FNL & 660' FEL)

At top prod. interval reported below

Same

At total depth

Same

NAME OF DRILLING CONTRACTOR
Exeter Drilling Company

14. PERMIT NO.

84-083

DATE ISSUED

1-31-84

12. COUNTY

Weld

13. STATE

Colorado

15. DATE SPUNDED

1-31-84

16. DATE T.D. REACHED

2-5-84

17. DATE COMPL. (Ready to prod.)

2-20-84 (Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4828' GR 4839' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6515'

21. PLUG BACK T.D., MD & TVD

6490'

22. IF MULTIPLE COMPL., HOW MANY

--

23. INTERVALS DRILLED BY

ROTARY TOOLS

0 - TD

CABLE TOOLS

--

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

6402' - 6411' D Sand

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIFL CDLC/GR VDL

27. WAS WELL CORED YES ☒ NO ☐ (Submit analysis)
DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	222	12 1/2	190 SX.	
4 1/2"	10.5 & 11.6	6511'	7-7/8"	175 SX.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6293'	

31. PERFORATION RECORD (Interval, size and number)

6402' - 6411' inclusive
w/2 JSPF (20 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6402'-6411'	Acidize w/1000 gals. 7 1/2% MCA
	Frac'd w/33,000 gals. Versa-Gel
	2400 & 43,000# 20/40 sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
4/10/84		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO	
5/14/84	24	NA		35	90	7 (Frac)	2571	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
						37.2		

34. DISPOSITION OF GAS (sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

Mark Davis

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNATURE

D. W. Johnson

TITLE

Operations Manager

DATE

5-10-84

See Spaces for Additional Data on Reverse Side

RECEIVED
SEP 11 1984

Oil & Gas Co. Inc.

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

"D" Sand

6394'

6416'

-Cored 6384'-98', Rec. 13.5' shale, 0.5' F sd, bleeding oil.

-Cored 6398'-6418', Rec. 14.5' sd, burrowed, vert. fractures, bleeding oil & gas. Rec. 4.5' interbedded sd & shale, tight.

"J" Sand

6476'

gas & water

38.

GEOLOGIC MARKERS

TOP

MEAS. DEPTH

TRUE VERT. DEPTH

NAME

Niobrara

Ft. Hays

Code II

"X" bentonite

"D" Sand

"J" Sand

5684'

5684'

5898'

5898'

5948'

5948'

6288'

6288'

6394'

6394'

6476'

6476'