

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/13/2018

Submitted Date:

10/01/2018

Document Number:

688800305**FIELD INSPECTION FORM**Loc ID 312042 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10363Name of Operator: SCHUTZ* RICHARD EAddress: PO BOX 66City: CHROMO State: CO Zip: 81128**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**12 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Schutz, Sherry		schutzsherry@yahoo.com	
Schutz, Dick	(970) 264-4436	schutzre@yahoo.com	All Schutz Inspections
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204998	WELL	PR	09/01/2017	OW	007-05038	FITZHUGH 6	EI
205003	WELL	PA		OW	007-05043	FITZHUGH 15	EI
205091	WELL	DA		DA	007-05210	FITZHUGH 7	EI

General Comment:

On September 13, 2018 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Schutz Fitzhugh #6. This follow up inspection included the #15, #7, and #11 as they relate to REM #10228. For the most recent field inspection report for this facility, please refer to document #688800212.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Sign mounted to stairway for AST, placard on tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Sign mounted to stock panel enclosure around well head.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Posted on location signs.

Corrective Action:

Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		
Crude Oil	WELLHEAD	<= 1 bbl		
Comment:	Stained soil around well head. Stained soil beneath valve on AST at tank battery.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.			Date: 08/13/2018

In Containment: No

Comment:

☒ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel enclosure around Fitzhugh #6 well head.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		37.050851,-106.845992

Comment:					
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	No secondary containment for AST.				
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 605.a.(4). Corrective action taken from inspection document #674901720.				Date: 07/17/2017
Venting:					
Yes/No					
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID:	<u>204998</u>	Type:	<u>WELL</u>	API Number:	<u>007-05038</u>	Status:	<u>PR</u>	Insp. Status:	<u>EI</u>
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Facility ID:	<u>205003</u>	Type:	<u>WELL</u>	API Number:	<u>007-05043</u>	Status:	<u>PA</u>	Insp. Status:	<u>EI</u>
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Facility ID:	<u>205091</u>	Type:	<u>WELL</u>	API Number:	<u>007-05210</u>	Status:	<u>DA</u>	Insp. Status:	<u>EI</u>
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Environmental**Spills/Releases:**

Type of Spill: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____ Comment: Land farm

Sample	Sample Type: SOIL GRAB
Time: 09/13/2018 10:10 (MM/dd/yyyy hh:mm)	GPS: Lat 37.050380 Long -106.845740
BTEX: YES	TPH: YES Anion: _____ Captions: _____ General Chemistry: YES
Dissolved Methane: _____	Composition: _____ Stable Isotopes: _____ 8260: _____
8270: _____	RCRA Metals: _____ 910-Metals: YES PAH: YES
Other: _____	
Comment: _____	

Sample	Sample Type: SOIL GRAB
Time: 09/13/2018 10:30 (MM/dd/yyyy hh:mm)	GPS: Lat 37.050450 Long -106.845730
BTEX: YES	TPH: YES Anion: _____ Captions: _____ General Chemistry: YES
Dissolved Methane: _____	Composition: _____ Stable Isotopes: _____ 8260: _____
8270: _____	RCRA Metals: _____ 910-Metals: YES PAH: YES
Other: _____	
Comment: _____	

Lab:

Lab Name _____

ESC _____

Waste Management:

Type	Management	Condition	GPS (Lat)	(Long)
Oily Soil	Land Treatment	Adequate	37.050385	-106.845625
Comment	Land farmed material has reportedly been tilled approximately every two weeks this summer. Ensure that containment berms are maintained to prevent storm water run-off.			
Corrective Action				Date: _____

Spill/Remediation:

Comment: Land farm treatment area for REM #10228.

Corrective Action: _____ Date: _____

Emission Control Burner (ECB): _____

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	In Process	

Comment: [Stained soil beneath truck load out valve could be alleviated with a drip tray underneath.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On September 13, 2018 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Schutz Fitzhugh #6. This follow up inspection included the #15, #7, and #11 as they relate to REM #10228. For the most recent field inspection report for this facility, please refer to document #688800212.</p> <p>Land farmed material has reportedly been tilled approximately every two weeks this summer. Ensure that containment berms are maintained to prevent storm water run-off. COGCC SW EPS collected two grab samples from the land farmed material to gauge the progress of the remediation. Sample results indicate that the land farmed material is not compliant with Table 910-1 standards. The operator shall continue to turn the impacted material as frequently as possible.</p>	hughesjo	10/01/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401780644	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4594644
688800306	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4594640