

FORM
6Rev
05/18State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401677631

Date Received:

06/21/2018

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10261

Contact Name: KEVIN KANE

Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC

Phone: (303) 893-2503

Address: 730 17TH ST STE 500

Fax:

City: DENVER State: CO Zip: 80202

Email: kkane@bayswater.us

For "Intent" 24 hour notice required,

Name: Precup, Jim

Tel: (303) 726-3822

COGCC contact:

Email: james.precup@state.co.us

API Number 05-001-07023-00

Well Name: HAZLET A

Well Number: 2

Location: QtrQtr: SWNE Section: 32 Township: 1S Range: 64W Meridian: 6

County: ADAMS

Federal, Indian or State Lease Number:

Field Name: JAMBOREE

Field Number: 40590

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.922331

Longitude: -104.571717

GPS Data:

Date of Measurement: 08/06/2010

PDOP Reading: 1.5

GPS Instrument Operator's Name: Steve Robison

Reason for Abandonment: ☐ Dry☒ Production Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☒ Yes☐ No

Estimated Depth: 1400

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	7823	7830			
J SAND	7888	7939			

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	200	200	200	0	VISU
1ST	7+7/8	4+1/2	11.6	7,999	150	7,999	7,360	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7780 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 360 sks cmt from 1600 ft. to 0 ft. Plug Type: STUB PLUG Plug Tagged: ☒

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 7000 ft. with 50 sacks. Leave at least 100 ft. in casing 6950 CICR Depth

Perforate and squeeze at 2400 ft. with 40 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: _____
 of _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Proposed Plugging Procedure:

- 1) Perform Bradenhead test. Sample any fluid or gas present on bradenhead and provide to the state.
- 2) MIRU workover rig, pump and tank
- 3) Kill well as necessary with treated water
- 4) Unhang rods, unseat pump, POOH LD pump & rods
- 5) NDWH, NUBOPE
- 6) Un-land 2 3/8" production tubing, RIH to tag PBTD, POOH w/TBG
- 7) RUWL, Run gyro survey
- 8) RIH with CIBP & set @ 7,780'(above D sand), Dump Bail 2 sacks of cement on plug
- 9) RIH & perforate 3 jsps, @ 7,000-7,002(Above Niobrara). RDWL.
- 10) PU CICR & RIH on 2 3/8" tbg. Set CICR @ 50' above squeeze perforations ~ 6,950'),
- 11) RU Cementers and squeeze perforations with 50 sx cement. Displace cement out retainer, sting out of CICR & dump 2 sx cmt on top of CICR.
- 12) POOH LD TBG.
- 13) Un-land 4 1/2" casing
- 14) Attempt to cut 4 1/2" casing at 1,400' or at the shallowest freepoint,(minimum 400')and TOO
- 15) RIH with 2 3/8" tubing to 200' below casing stub
- 16) RU cementers
- 17) Pump cement plug from EOT to surface (Estimate 360 sx)
- 18) Tag up on cement or confirm to surface
- 19) RDMO location with workover rig
- 20) Dig up and cut casing below surface (6'), weld on dry hole marker
- 21) Remove all surface facilities related to the Hazlet A2
- 22) Restore Pad as per state requirements.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: PAUL GOTTLÖB
 Title: Regulatory & Engin. Tech. Date: 6/21/2018 Email: paul.gottlob@iptenergyservices.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 8/26/2018

CONDITIONS OF APPROVAL, IF ANY: Expiration Date: 2/25/2019

COA Type	Description
	<p>If there has not been a reported Bradenhead test within 60 days of plugging this well, prior to starting plugging operations a bradenhead test shall be performed. If the well was not sampled as part of a prior test it should be sampled if pressure is 25# or greater. If there is a need for sampling - contact COGCC engineering for verification of plugging procedures (Pressure greater than 25# or any liquids flowed to surface).</p> <p>1) If, before opening the bradenhead valve, the beginning pressure is greater than 25 psi, sampling is required. 2) If pressure remains at the conclusion of the test, or if any liquids were present during the test, sampling is required. Sampling shall comply with Operator Guidance - Bradenhead Testing and Reporting Instructions, Appendix A: Liquid and Gas Sampling. The Form 17 shall be submitted within 10 days of the test.</p>
	<p>NOTE: Changes in plugging procedure - additional plug at 2400'. 1) Provide 48 hour notice of plugging MIRU via electronic Form 42. 2) Properly abandon flowlines as per Rule 1105. File electronic Form 42 once abandonment complete. Within 30 days of an operator completing abandonment requirements for an off-location flowline or crude oil transfer line the operator must submit a Flowline Report, Form 44.</p>

Attachment Check List

Att Doc Num	Name
401677631	FORM 6 INTENT SUBMITTED
401678301	WELLBORE DIAGRAM
401678302	PROPOSED PLUGGING PROCEDURE
401678303	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
Engineer	SB5 down - DIL 1420' - Deepest WW LKA 728' - UKA developed (w/in 2 mi 1385')	08/26/2018
Permit	Pass	07/11/2018
Well File Verification	Pass	06/22/2018

Total: 3 comment(s)