

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/02/2018

Submitted Date:

07/03/2018

Document Number:

685305008

FIELD INSPECTION FORM

Loc ID 320843 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 9735
Name of Operator: BRAMWELL* RICHARD J & DARLA L
Address: PO BOX 56
City: CHROMO State: CO Zip: 81128

Findings:

- 14 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	COGCC

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205171	WELL	DM	01/07/1983	GW	007-06047	BRAMWELL 9-D	DM

General Comment:

Inspection completed as routine follow up inspection requirement.
This inspection does not alleviate requirement to complete any open corrective actions from previous inspections.
See link at end of report for path to downloadable pictures.

Location			
Lease Road:			
Type	Access		
comment:	No access road to well.		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	No well sign at well or on fencing at county road. Corrective action not completed. Corrective action date remains the same to document days of non-compliance.		
Corrective Action:	Install well sign to comply with Rule 210.b.		Date: 10/09/2016
Emergency Contact Number:			
Comment:	No emergency contact number has been posted. Corrective action not completed. Corrective action date remains the same to document days of non-compliance.		
Corrective Action:	Install sign to comply with Rule 210.b.		Date: 09/21/2016
Good Housekeeping:			
Type	DEBRIS		
Comment:	Fencing debris has not been removed. Corrective action not completed. Corrective action date remains the same to document days of non-compliance.		
Corrective Action:	Remove debris to comply with Rule 603.f.		Date: 09/21/2016
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment: <input style="width: 100%;" type="text"/>			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Post and wire fencing. Several post have rotted off and part of wire fencing is on the ground. Fencing needs to be repaired or removed.		
Corrective Action:			Date:
Equipment:			
			corrective date
Type: Ancillary equipment	# 1		
Comment:	Wellhead.		
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:	In use - 1" poly line from wellhead to domestic tap. Line has known damage and must be repaired and pressure tested prior to use.		
Corrective Action:			Date:
Type: Ancillary equipment	#		
Comment:	Domestic Tap.		
Corrective Action:	Register domestic tap via Form 44 by October 31, 2019 to comply with Rule 1101.b.(1).		Date: 10/31/2019
Venting:			

Yes/No	NO		
Comment:	Well was shut in on previous inspection due to gas leak from damaged flowline. Well remains shut in with no leak detected at time of inspection at wellhead or culvert using 4 gas monitor.		
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 205171 Type: WELL API Number: 007-06047 Status: DM Insp. Status: DM

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well was shut in during previous inspection due to leaking flow line. No repairs have been made and well remains shut in. Well is not to resume production until witnessed COGCC flowline integrity test is completed.

Corrective Action: _____ Date: _____

Flowline

#1	Type: Non-Well Site	1 of Lines
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Flowline Description

Flowline Type: Non-Well Site Size: Other Material: Poly
 Variance: _____ Age: 10-15 Yrs Contents: Natural Gas

Integrity Summary

Failures: Damage/Defects Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Well shut in by COGCC. Do not reactive well/domestic gas line without first notifying COGCC and then having witnessed flowline integrity test completed.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					

Comment: [Stormwater BMPs appear to be functioning at time of inspection.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685305038	Inspection photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4513452