

FORM

21

Rev  
08/14

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401648097

Date Received:

## MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative
3. For production wells, test pressures must be at a minimum of 300 psig
4. New injection wells must be tested to maximum requested injection pressure
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure
7. Do not use this form if submitting under provisions of Rule 326 a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

DP OGCC

OGCC Operator Number: 10110	Contact Name: Michael Andrews	Pressure Chart		
Name of Operator: GREAT WESTERN OPERATING COMPANY LLC	Phone: (970) 433-8704	Cement Bond Log		
Address: 1801 BROADWAY #500		Tracer Survey		
City: DENVER State: CO Zip: 80202 Email: mandrews@gwogco.com		Temperature Survey		
API Number: 05-121-09259 OGCC Facility ID Number: 236765		Inspection Number		
Well/Facility Name: FLESSNER Well/Facility Number: 14				
Location QtrQtr: NWNE Section: 30 Township: 1S Range: 56W Meridian: 6				

SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 7/29/2013 12:00:00 AM

## Test Type:

☐ Test to Maintain SI/TA status☒ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST☐ Describe Repairs or Other Well Activities:

## Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
JSND	5354-5363	NA
Tubing Casing/Annulus Test		
Tubing Size:	Tubing Depth:	Top Packer Depth:
2.375	5308	5310
Multiple Packers?		

## Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

## Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
05-31-2018	INJECTING	0	-20	
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
406	400	399	400	6

Test Witnessed by State Representative?

☒

OGCC Field Representative

Susan Sherman

## OPERATOR COMMENTS:

Ins # 688301951

Form 42-401647874

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete

Signed:

Print Name: Michael Andrews

Title: Operations Engineer

Email: mandrews@gwogco.com

Date:

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

Date: 5/31/2018

CONDITIONS OF APPROVAL, IF ANY: