

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456

4. Contact Name: Marina Ayala

2. Name of Operator: CAERUS PICEANCE LLC

Phone: (720) 880-6355

3. Address: 1001 17TH STREET #1600

Fax:

City: DENVER

State: CO

Zip: 80202

Email: mayala@caerusoilandgas.com

5. API Number 05-045-23387-00

6. County: GARFIELD

7. Well Name: Puckett

Well Number: 23D-23 697

8. Location: QtrQtr: SESW

Section: 23

Township: 6S

Range: 97W

Meridian: 6

9. Field Name: GRAND VALLEY

Field Code: 31290

## Completed Interval

FORMATION: WILLIAMS FORK - CAMEO

Status: PRODUCING

Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/19/2018

End Date: 03/24/2018

Date of First Production this formation: 04/11/2018

Perforations

Top: 7144

Bottom: 8956

No. Holes: 189

Hole size: 0.37

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd with 55973bbls slickwater and 95bbls of 7.5% HCL acid

This formation is commingled with another formation:

☐ Yes ☒ No

Total fluid used in treatment (bbl): 56068

Max pressure during treatment (psi): 8382

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.49

Total acid used in treatment (bbl): 95

Number of staged intervals: 7

Recycled water used in treatment (bbl): 55973

Flowback volume recovered (bbl): 22206

Fresh water used in treatment (bbl): 0

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 04/11/2018

Hours: 24

Bbl oil: 0

Mcf Gas: 266

Bbl H2O: 2065

Calculated 24 hour rate:

Bbl oil: 0

Mcf Gas: 266

Bbl H2O: 2065

GOR: 0

Test Method: FLOWING

Casing PSI: 550

Tubing PSI:

Choke Size: 48/64

Gas Disposition: SOLD

Gas Type: DRY

Btu Gas: 1080

API Gravity Oil: 0

Tubing Size: 2 + 3/8

Tubing Setting Depth: 8671

Tbg setting date: 05/01/2018

Packer Depth:

Reason for Non-Production:

Date formation Abandoned:

Squeeze: ☐ Yes ☐ No

If yes, number of sacks cmt

\*\* Bridge Plug Depth:

\*\* Sacks cement on top:

\*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala

Title: Completions Tech Date: \_\_\_\_\_ Email mayla@caerusoilandgas.com  
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### Attachment Check List

Att Doc Num      Name

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Total Attach: 0 Files

### General Comments

User Group      Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)