FORM 5
Rev 09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number:

401596195

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: PO BOX 370

City: PARACHUTE State: CO Zip: 81635

Contact Name: Kellye Garcia

Phone: (832) 726-1159

Fax:

API Number: 05-045-23441-00 County: GARFIELD

Well Name: WARE Well Number: SR 513-12

Location: QtrQtr: NESW Section: 12 Township: 7S Range: 94W Meridian: 6

Footage at surface: Distance: 1777 feet Direction: FSL Distance: 2302 feet Direction: FWL

As Drilled Latitude: 39.451083 As Drilled Longitude: -107.836657

GPS Data:

Date of Measurement: 05/05/2017 PDOP Reading: 1.9 GPS Instrument Operator's Name: J. Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 1427 feet. Direction: FSL Dist.: 380 feet. Direction: FWL

Sec: 12 Twp: 7S Rng: 94W

** If directional footage at Bottom Hole Dist.: 1471 feet. Direction: FSL Dist.: 346 feet. Direction: FWL

Sec: 12 Twp: 7S Rng: 94W

Field Name: RULISON Field Number: 75400

Federal, Indian or State Lease Number: COC36490

Spud Date: (when the 1st bit hit the dirt) 12/21/2017 Date TD: 12/25/2017 Date Casing Set or D&A: 12/28/2017

Rig Release Date: 02/14/2018 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 9866 TVD** 9511 Plug Back Total Depth MD 9808 TVD** 9453

Elevations GR 7479 KB 7503 **Digital Copies of ALL Logs must be Attached per Rule 308A** ☒

List Electric Logs Run:

CBL/TRIPLE COMBONIATION

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.44	0	87	145	0	87	VISU
SURF	13+1/2	9+5/8	32.3	0	1,141	300	0	1,141	VISU
1ST	8+3/4	4+1/2	11.6	0	9,866	1,070	4,623	9,866	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	3,708				
MESAVERDE	6,183				The Mesaverde Top is the Ohio Creek Top.
OHIO CREEK	6,183				The Ohio Creek Top is the Mesaverde Top.
WILLIAMS FORK	6,244				
CAMEO	8,962				
ROLLINS	9,747				

Comment:

The GPS "as drilled" coordinates and date of measurement is actual data of the existing well conductor location prior to the spud date.

No MUD logs were run on this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Kellye Garcia

Title: Land & Regulatory Tech   Date: _____   Email: kgarcia@terraep.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
401596212	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
401596211	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name				
401596200	LAS-CBL 1ST RUN	Yes	☒	No	☐
401596201	PDF-CBL 1ST RUN	Yes	☒	No	☐
401596202	LAS-TRIPLE COMBINATION	Yes	☒	No	☐
401596203	PDF-TRIPLE COMBINATION	Yes	☒	No	☐
401596210	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)