



Job Summary

Ticket Number	Ticket Date
TN# FL3161	2/22/2018

COUNTY	COMPANY	API Number
Weld	Extraction Oil and Gas	05-123-05318
WELL NAME	RIG	JOB TYPE
Fred Brunner Jr #2	Brigade #12	Top Off
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
NESW 26-7N-67W		Jay Pape

EMPLOYEES
Yates, Tony
Phillips, James

WELL PROFILE

Max Treating Pressure (psi):	1000	Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	10.75	40.5		0	62		

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Tubing	2.875	6.5		0	62		

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

CEMENT DATA

Stage 1:	From Depth (ft):	0	To Depth (ft):	62
Type: Top Off	Volume (sacks):	30	Volume (bbls):	6.1

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
100% Class G	15.8	1.15	5.00

SUMMARY

Preflushes:	3 bbls of	Fresh Water	Calculated Displacement (bbl):	Stage 1	Stage 2
	bbls of		Actual Displacement (bbl):		
	bbls of				
Total Preflush/Spacer Volume (bbl):	3		Plug Bump (Y/N):	N/A	Bump Pressure (psi): N/A
Total Slurry Volume (bbl):	6.3		Lost Returns (Y/N):	N (if Y, when)	N/A
Total Fluid Pumped	9.3				
Returns to Surface:	Cement	1 bbls			

Job Notes (fluids pumped / procedures / tools / etc.):

Fresh spacer, pump 30sx G(neat) @ 15.8ppg to surface.

Thank You For Using
O-TEX Cementing

Customer Representative Signature:

[illegible]