



Job Summary

Ticket Number		Ticket Date
TN#	FL3133	2/20/2018

COUNTY	COMPANY	API Number
Weld	Extraction Oil and Gas	05-123-05318
WELL NAME	RIG	JOB TYPE
Fred Brunner Jr #2	Brigade #12	Balanced Plugs
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
NESW 26-7N-67W	Sam Cheal	Jay Pape

EMPLOYEES		
Collin, Justin		
Peterson, Roger		

WELL PROFILE			
Max Treating Pressure (psi):	1000	Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	9	518	1180	518	1180

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	10 3/4	40.5	J-55	0	518	0	518
Type	Size (in)	Weight (lb/ft)		TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Tubing	2 7/8	6.5		0	1180	0	1180

CEMENT DATA

Stage 3:	From Depth (ft):	318	To Depth (ft):	1180
Type: Stub Plug	Volume (sacks):	350	Volume (bbls):	71.6

Cement & Additives:	Density (ppg)	Yield (ft ³ /sk)	Water Req.
100% Class G	15.8	1.15	5.00

SUMMARY

Preflushes:	10 bbls of Fresh Water	Calculated Displacement (bbl):	Stage 1 1.3	Stage 2 _____
	_____ bbls of _____	Actual Displacement (bbl):	1.5	_____
	_____ bbls of _____	Plug Bump (Y/N):	N/A	Bump Pressure (psi): N/A
Total Preflush/Spacer Volume (bbl):	10	Lost Returns (Y/N):	No (if Y, when _____)	
Total Slurry Volume (bbl):	71.6			
Total Fluid Pumped	83.1			
Returns to Surface:	Mud			

Job Notes (fluids pumped / procedures / tools / etc.): **Stub plug - Pumped 10bbls fresh water, 71.6bbls cement @ 15.8ppg, displaced 1.5bbls fresh water to balance. Estimated cement coverage 318 - 1,180ft. Pumped job as per program / customers request. Detailed discription of events in Job Log.**

Customer Representative Signature: _____

Thank You For Using
O-TEX Cementing

