

State of Colorado  
Oil and Gas Conservation Commission

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Document Number:

401572608

Date Received:

03/13/2018

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

454242

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BONANZA CREEK ENERGY OPERATING COMPANY LLC</u>	Operator No: <u>8960</u>	<b>Phone Numbers</b>
Address: <u>410 17TH STREET SUITE #1400</u>		Phone: <u>(720) 4406100</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Brian Dodek</u>		Mobile: <u>( )</u>
		Email: <u>Bdodek@bonanzacr.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401567017

Initial Report Date: 03/07/2018 Date of Discovery: 03/07/2018 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESW SEC 28 TWP 5N RNG 63W MERIDIAN 6

Latitude: 40.367885 Longitude: -104.445422

Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

Reference Location:

Facility Type: TANK BATTERY  Facility/Location ID No 447280  
 No Existing Facility or Location ID No.  
 Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes  
*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: 51 degrees, clear

Surface Owner: STATE Other(Specify): \_\_\_\_\_

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area   
 As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The following are initial details in regards to a produced water and oil release at the DOW 23-28 remote tank battery discovered on 3/7/2018. The release was discovered during routine facility operations. The production tank load line separated at a 4" valve and released the tank contents (currently unknown amount of produced water and oil). Bonanza is currently reviewing production records to calculate a potential spill volume. The release was inside lined containment but there is evidence of some liquid passing through the plastic liner and metal containment berm. Equipment removal and remediation is already underway. Additional information will be submitted in a subsequent Form 19.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
3/7/2018	CPW	Dylan Edwardson	-On file	Notified or release. Responded to location.
3/7/2018	Weld County	Roy Rudisil	-On File	Notified of release.

**SPILL/RELEASE DETAIL REPORTS**

#1 Supplemental Report Date: 03/13/2018

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	15	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	41	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: \_\_\_\_\_

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

**A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit**

Impacted Media (Check all that apply)  Soil  Groundwater  Surface Water  Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 45 Width of Impact (feet): 45

Depth of Impact (feet BGS): 4 Depth of Impact (inches BGS): \_\_\_\_\_

How was extent determined?

The extent was determined through visual delineation and production records.

Soil/Geology Description:

Aquolls and aquents, gravelly substratum

Depth to Groundwater (feet BGS) 10 Number Water Wells within 1/2 mile radius: 0

If less than 1 mile, distance in feet to nearest

Water Well	<u>        </u>	None <input checked="" type="checkbox"/>	Surface Water	<u>950</u>	None <input type="checkbox"/>
Wetlands	<u>20</u>	None <input type="checkbox"/>	Springs	<u>        </u>	None <input checked="" type="checkbox"/>
Livestock	<u>0</u>	None <input type="checkbox"/>	Occupied Building	<u>1425</u>	None <input type="checkbox"/>

Additional Spill Details Not Provided Above:

The facility is currently being decommissioned. Once the tanks are removed, the liner and impacted ballast will be removed and the spill will be fully delineated and the impacted soil will be removed. Currently impacted depth is estimated to be four feet below ground surface. Confirmation soil samples will be collected and submitted for laboratory analysis. Analytical results will be submitted in a subsequent eForm 19.

## REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:  Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

### OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Brian Dodek

Title: Env Manager Date: 03/13/2018 Email: Bdodek@bonanzacrk.com

<u>COA Type</u>	<u>Description</u>

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401572608	SPILL/RELEASE REPORT(SUPPLEMENTAL)
401572922	SITE MAP
401575530	FORM 19 SUBMITTED

Total Attach: 3 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	COGCC identified a water well in DWR records 2900 feet west from the release location.	03/15/2018

Total: 1 comment(s)