

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

401572608

Date Received:

03/13/2018

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

454242

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BONANZA CREEK ENERGY OPERATING COMPANY LLC</u>	Operator No: <u>8960</u>	Phone Numbers
Address: <u>410 17TH STREET SUITE #1400</u>		Phone: <u>(720) 4406100</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Brian Dodek</u>		Mobile: <u>()</u>
		Email: <u>Bdodek@bonanzacrk.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401567017

Initial Report Date: 03/07/2018 Date of Discovery: 03/07/2018 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESW SEC 28 TWP 5N RNG 63W MERIDIAN 6Latitude: 40.367885 Longitude: -104.445422Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: TANK BATTERY ☒ Facility/Location ID No 447280☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____Weather Condition: 51 degrees, clearSurface Owner: STATE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The following are initial details in regards to a produced water and oil release at the DOW 23-28 remote tank battery discovered on 3/7/2018. The release was discovered during routine facility operations. The production tank load line separated at a 4" valve and released the tank contents (currently unknown amount of produced water and oil). Bonanza is currently reviewing production records to calculate a potential spill volume. The release was inside lined containment but there is evidence of some liquid passing through the plastic liner and metal containment berm. Equipment removal and remediation is already underway. Additional information will be submitted in a subsequent Form 19.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
3/7/2018	CPW	Dylan Edwardson	-On file	Notified or release. Responded to location.
3/7/2018	Weld County	Roy Rudisil	-On File	Notified of release.

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 03/13/2018		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	15	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	41	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>
specify: _____			
Was spill/release completely contained within berms or secondary containment? <u>NO</u> Was an Emergency Pit constructed? <u>NO</u>			
<i>Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i>			
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit			
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: Length of Impact (feet): <u>45</u>		Width of Impact (feet): <u>45</u>	
Depth of Impact (feet BGS): <u>4</u>		Depth of Impact (inches BGS): _____	
How was extent determined?			
The extent was determined through visual delineation and production records.			
Soil/Geology Description:			
Aquolls and aquents, gravelly substratum			
Depth to Groundwater (feet BGS) <u>10</u>		Number Water Wells within 1/2 mile radius: <u>0</u>	
If less than 1 mile, distance in feet to nearest		Water Well _____ None <input checked="" type="checkbox"/>	Surface Water <u>950</u> None <input type="checkbox"/>
		Wetlands <u>20</u> None <input type="checkbox"/>	Springs _____ None <input checked="" type="checkbox"/>
		Livestock <u>0</u> None <input type="checkbox"/>	Occupied Building <u>1425</u> None <input type="checkbox"/>
Additional Spill Details Not Provided Above:			
The facility is currently being decommissioned. Once the tanks are removed, the liner and impacted ballast will be removed and the spill will be fully delineated and the impacted soil will be removed. Currently impacted depth is estimated to be four feet below ground surface. Confirmation soil samples will be collected and submitted for laboratory analysis. Analytical results will be submitted in a subsequent eForm 19.			

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Brian Dodek

Title: Env Manager Date: 03/13/2018 Email: Bdodek@bonanzacrk.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401572608	SPILL/RELEASE REPORT(SUPPLEMENTAL)
401572922	SITE MAP
401575530	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

Environmental	COGCC identified a water well in DWR records 2900 feet west from the release location.	03/15/2018
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Total: 1 comment(s)