

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/11/2018

Submitted Date:

01/16/2018

Document Number:

685304185

FIELD INSPECTION FORM

Loc ID 325745 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10254
Name of Operator: RED MESA HOLDINGS/O&G LLC
Address: 5619 DTC PARKWAY - STE 800
City: GREENWOOD State: CO Zip: 80111

Findings:

25 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	COGCC

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215327	WELL	PR	04/17/2009	OW	067-06932	HAUN-DELANEY 1	SI

General Comment:

This is an orphan well inspection with emphasis on critical maintenance, verification of equipment, and identify possible task required for potential abandonment.

None of the previously identified corrective actions have been performed, corrective actions are still required.

With no current operator this orphan well inspection included portions of May 2017 Flowline NTO to mark and inventory flowline risers. Due to location conditions and with no operator to provide assistance this inventory is informational only and may not identify all flowlines and risers.

See link at end of report for path to downloadable pictures.

Location

Lease Road:			
Type	Access		
comment:	Dirt two track road off county road.		
Corrective ActionL			Date:

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Labels directly on tank,		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Framed metal sign at gated entrance to location.		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	COGCC emergency contact sticker on wellhead sign.		
Corrective Action:			Date: _____

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Identified (3) unused flowlines/risers. Flowline risers not LO/TO or marked are considered unused equipment.		
Corrective Action:			Date:
Type	WEEDS		
Comment:	Weeds growing on disturbed area and around production related equipment.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Impacted soil around wellhead.		
Corrective Action:			Date:
Type	DEBRIS		
Comment:	Production related debris scattered around location.		
Corrective Action:			Date:
Type	TRASH		
Comment:	Production related used parts and supplies scattered around production related equipment.		
Corrective Action:			Date:

Overall Good:

Spills:			
Type	Area	Volume	

In Containment:	No
Comment:	<input type="text"/>
<input type="checkbox"/>	Multipple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Stock panel fencing.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	Unused - Located 1' steel riser in NW perimeter corner of location. May be abandoned domestic tap line.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Audible gas leak at flange.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:	Located (4) anchors.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Domestic tap.		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Natural gas motor.		
Corrective Action:		Date:	
Type: Flow Line	# 7		
Comment:	In use - 1" steel flowline from wellhead casing to domestic tap. All points co-located. In use - 3" steelflowline from wellhead casing to knock out pot. All points co-located. In use - 3" black poly line from knock out pot to gas meter inlet. All points co-located. In use - 3" steel flowline from wellhead tubing. (B) point unknown (possibly tank). In use - 3" steel flowline from gas meter outlet. (B) point unknown. Unused - (2) 3" steel risers at wellhead. (B) point unknown		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST		37.111240,-108.116680

Comment:	Above ground 300 BBL tank with earthen berms. Tanks appear to be empty to the drain valve with less than 4" of fluids in tanks. Berms are worn and have been compromised by animal burrows.		
Corrective Action:		Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:				
Corrective Action:		Date:		

Venting:

Yes/No	YES	
Comment:	Audible gas leak at wellhead flange.	
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 215327 Type: WELL API Number: 067-06932 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: SI - Review of electronic well file indicates last reported production as Nov 2014 with 28/0 of gas/oil produced. No production reporting since Nov 2014.

Corrective Action:

Date: _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Location surrounded by dry land grazing with rural residential properties in surrounding area.

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Fail	
Comment: <input type="text" value="Lube oil tank with no spill prevention."/>						Date: _____
Corrective Action: <input type="text"/>						
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
If well is not returned to production tasks will likely include possible P&A. Wellhead, pump jack, (8) risers/flowlines, and (4) rig anchors are currently on location. These items would generate task for removal/abandonment. Additionally impacted soils around base of wellhead, lube oil tank, and tank load out valve would need to be evaluated and removed. Remote tank battery on edge of county road at access road would to be removed and area reclaimed. Disturbed areas are largely level with little beneficial vegetation growing on well location and little vegetation around tank battery. No larger issues noted that would complicate reclamation of these areas.	stjohnw	01/11/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685304197	Inspection photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4352736