

Date: 11/21/17 –11/28/17

Operator: Noble Energy Inc.

Well Name: Moser UPRR 32-3 1

Legal Location: SWNE Sec. 3 T3N R65W

API # 05-123-13233-00

Job Log

Weld County



11/21/17: MI RU, check psi: 370/370/0 psi, pressure test pump's lines, function test BOPs, blow pressure down, circulate well with 160 BBLs of water, ND WH, NU BOPs, TOOH, tally and stand back 76 JTS and lay down the rest on float, RU WL to go in and set CIBP @6757' and to spot 2sxs of CMT on plug, WL run CBL 5083'-3826', RD WL, SWI.

11/22/17: Check psi: 50/0 psi, blow pressure down, RU WL to go in and set CIBP @4386', RD WL, TIH with 139 JTS (EOT @4386), roll the well to get gas and oil out, TOOH, stand back 76 JTS and lay down the rest on float, RU WL to go in and run CBL (4386'-0'), pressure test well to 1000 psi, held good, spot 2sxs of CMT on plug, RD WL, SWI.

11/27/17: Check psi: 0/0 psi, RU WL to go in and shoot squeeze holes @2500', RD WL, TIH with CICR and 76 JTS to set retainer @2405', RU CMT equipment to condition well and to pump 155sxs through retainer and 10sxs on top of retainer (2405'-2261'), TOOH, stand back 24 JTS and lay down the rest on float, RU WL to go in and cut CSG @694', RD WL, condition well with water, ND BOPs and WH, UNLAND CSG, NU BOPs, SWI.

11/28/17: Check psi: 0/0 psi, TOOH, lay down 16-4 ½ JTS, change tools for 2 3/8, TIH with 24 JTS (EOT@743'), RU CMT equipment to condition well and to pump CMT up to surface, lay down TBG, ND BOPs and WH, top off well with CMT (297sxs), SWI, RD MO.

\*\*\*All cement is 15.8 # Class "G" neat cement\*\*\*