

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

12/13/2017

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

CANFIELD, CHRIS

Spill/Release Point ID:

453141

OPERATOR INFORMATION

Name of Operator: SRC ENERGY INC	Operator No: 10311	Phone Numbers
Address: 1675 BROADWAY SUITE 2600		Phone: (970) 4755220
City: DENVER State: CO Zip: 80202		Mobile: (303) 2291228
Contact Person: Brad Rogers		Email: brogers@srcenergy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401467669

Initial Report Date: 11/26/2017 Date of Discovery: 11/25/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENE SEC 32 TWP 1N RNG 66W MERIDIAN 6

Latitude: 40.011110 Longitude: -104.792750

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: WELL PAD Facility/Location ID No 433548
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl):	>=1 and <5	Estimated Condensate Spill Volume(bbl):	0
Estimated Flow Back Fluid Spill Volume(bbl):	0	Estimated Produced Water Spill Volume(bbl):	0
Estimated Other E&P Waste Spill Volume(bbl):	0	Estimated Drilling Fluid Spill Volume(bbl):	0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Sunny, Clear

Surface Owner: FEE Other(Specify): Phelps

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

An estimated 2 bbls of oil was released onto the well pad surface due to sump overflow. The sump that collects residual oil from the vapor recover tower overflowed due to valve from knockout tank being left open. Lease operator arrived on location and noticed release. Valve on knockout tank was shut-off stopping release. Roustabout crew was called out immediately to begin clean-up activity. This included using vac-truck to remove free oil from surface as well as excavating impacted soils for disposal.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
11/25/2017	COGCC	Chris Canefield	-	Email
11/25/2017	Weld County	Roy Rudisill	-	Email

SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: 11/30/2017

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	2	1	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	0	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: _____

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) Soil Groundwater Surface Water Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 175 Width of Impact (feet): 5

Depth of Impact (feet BGS): 18 Depth of Impact (inches BGS): _____

How was extent determined?

The extent of impact was determined by measuring surface impact and excavation activity to remove impacted soils.

Soil/Geology Description:

Wellpad construction. Sandy Clay.

Depth to Groundwater (feet BGS) 5 Number Water Wells within 1/2 mile radius: 22

If less than 1 mile, distance in feet to nearest

Water Well	<u>820</u>	None <input type="checkbox"/>	Surface Water	<u>560</u>	None <input type="checkbox"/>
Wetlands	<u>0</u>	None <input type="checkbox"/>	Springs	<u>0</u>	None <input type="checkbox"/>
Livestock	<u>0</u>	None <input type="checkbox"/>	Occupied Building	<u>1005</u>	None <input type="checkbox"/>

Additional Spill Details Not Provided Above:

A total of 5 soil samples were collected from the impacted area. Sample SB05 showed TPH and Benzene above COGCC Table 910-1 levels. Additional excavation to remove impacted soils has been conducted. Additional sampling was conducted on 12/8/2017. Waiting on results.

