



Weatherford

**COMPENSATED NEUTRON
COMPACT PHOTO DENSITY**

COMPANY				K3 OIL & GAS OPERATING COMPANY			
WELL				SORENSEN #4-3			
FIELD				WILDCAT			
PROVINCE/COUNTY				LINCOLN			
COUNTRY/STATE				U.S.A. / COLORADO			
LOCATION				650' FNL & 650' FWL			
SEC 3	TWP 16S	RGE 55W	Other Services		MML		
Latitude			MAI/MFE				
Longitude			MSS				
API Number	05-073-06727						
Permanent Datum GL, Elevation 5030 feet						Elevations:	
Log Measured From KB, 18.00 feet above Permanent Datum						KB 5048.00	
Drilling Measured From KB						DF 5046.00	
						GL 5030.00	
Date	08-NOV-2017						
Run Number	ONE						
Service Order	4558-197333139						
Depth Driller	7550.00					feet	
Depth Logger	7550.00					feet	
First Reading	7518.00					feet	
Last Reading	2500.00					feet	
Casing Driller	496.00					feet	
Casing Logger	496.00					feet	
Bit Size	7.875					inches	
Hole Fluid Type	CHEMICAL						
Density / Viscosity	9.40 lb/USg		83.00 CP				
PH / Fluid Loss	10.00		7.20 ml/30Min				
Sample Source	FLOWLINE						
Rm @ Measured Temp	1.76 @ 75.0					ohm-m	
Rmf @ Measured Temp	1.41 @ 75.0					ohm-m	
Rmc @ Measured Temp	2.11 @ 75.0					ohm-m	
Source Rmf / Rmc	CALC		CALC				
Rm @ BHT	0.74 @178.0					ohm-m	
Time Since Circulation	5 HOURS						
Max Recorded Temp	178.00		deg F				
Equipment / Base	13096		LIB				
Recorded By	ADAM SILL						
Witnessed By	RANDY SAY					JOHN MARVIN	
Witnessed By	SUSAN RAINBOLT						

BOREHOLE RECORD					Last Edited: 08-NOV-2017 09:44
Bit Size inches		Depth From feet		Depth To feet	
7.875		496.00		7550.00	
CASING RECORD					
Type	Size inches	Depth From feet	Shoe Depth feet	Weight pounds/ft	
SURFACE	13.375	0.00	496.00	48.00	

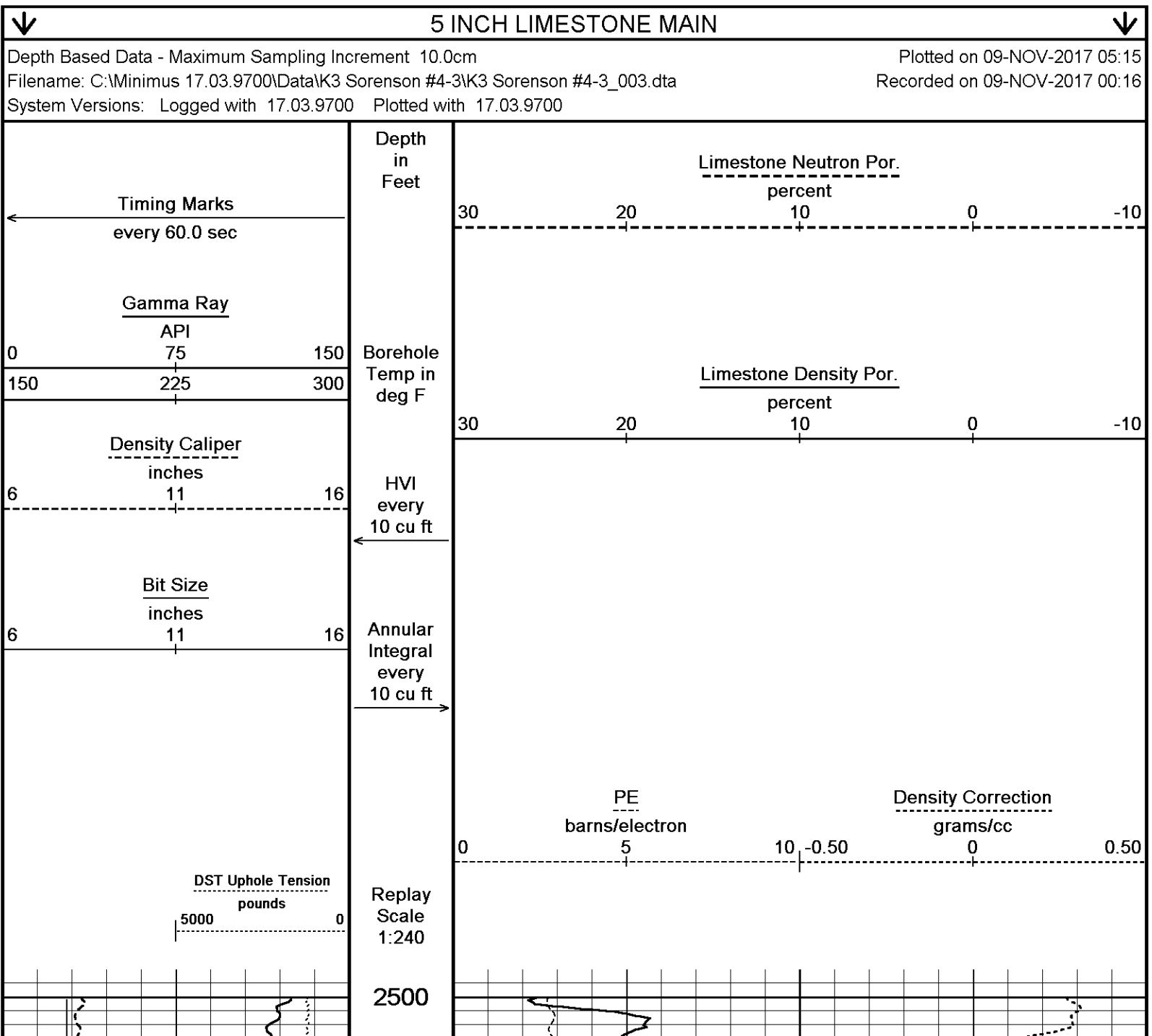
REMARKS
- SOFTWARE ISSUE: WLS 17.03.9700.
- RUN ONE: MCG, MML, MDN, MPD, MFE, MSS, MAI RUN IN COMBINATION. - HARDWARE: DUAL BOWSPRING USED ON MDN. 0.5 INCH STANDOFF USED ON MFE. TWO 0.5 INCH STANDOFFS USED ON MSS. 0.5 INCH STANDOFF USED ON MAI.
- 2.71 G/CC LIMESTONE DENSITY MATRIX USED TO CALCULATE POROSITY.
- BOREHOLE RUGOSITY, TIGHT PULLS, AND WASHOUTS WILL AFFECT DATA QUALITY.
- ALL INTERVALS LOGGED AND SCALED PER CUSTOMER'S REQUEST.
- TOTAL HOLE VOLUME FROM TD TO SURFACE CASING: 2712 CU.FT.
- ANNULAR HOLE VOLUME WITH 5.5 INCH PRODUCTION CASING FROM TD TO 2500 FEET: 914 CU.FT.

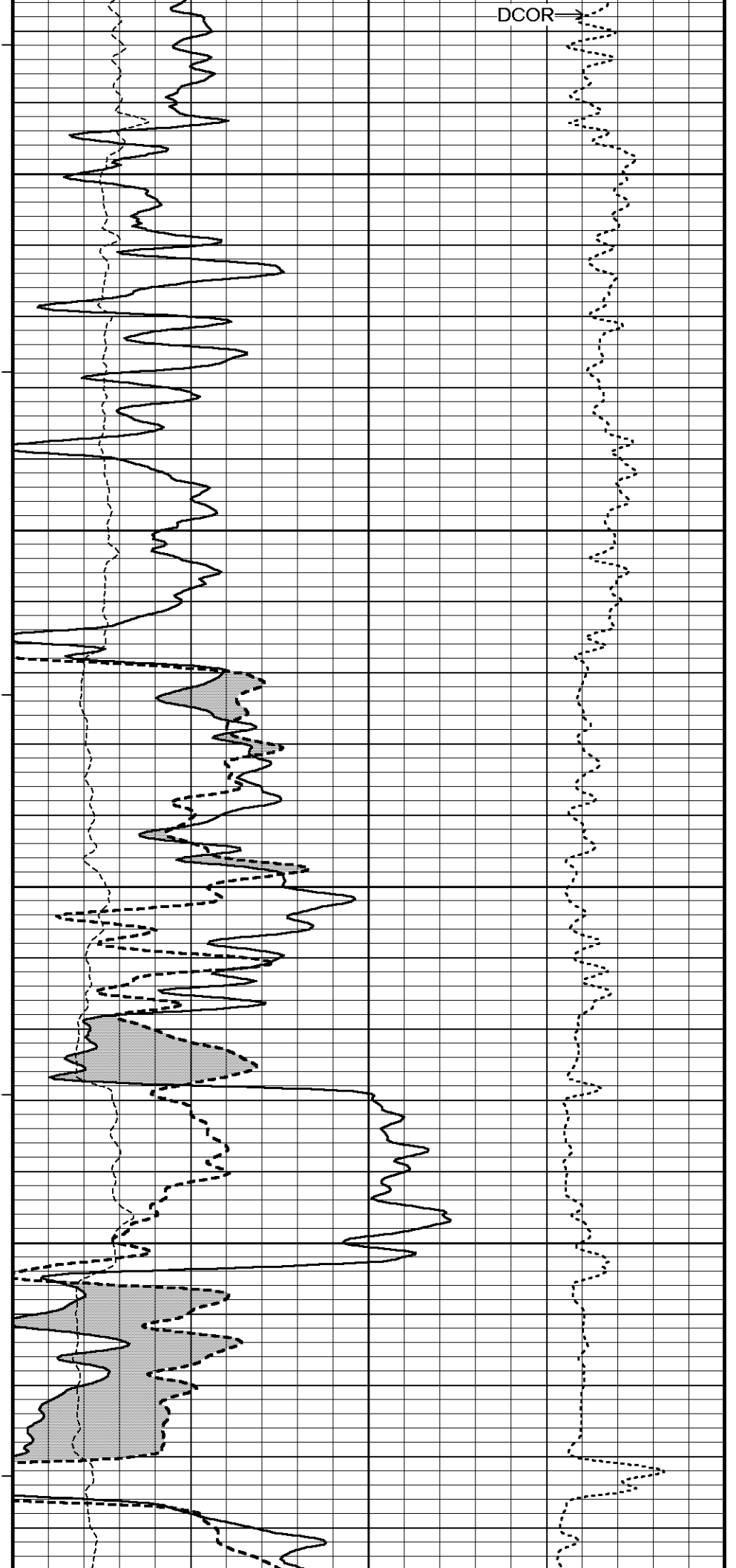
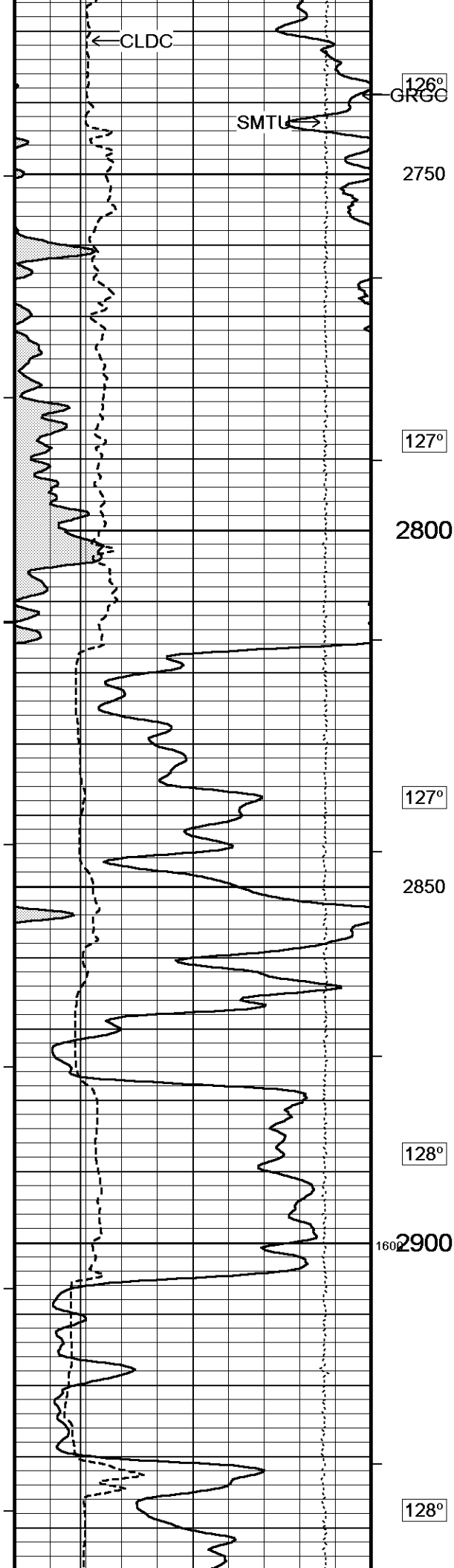
- RIG: WW DRILLING #20.

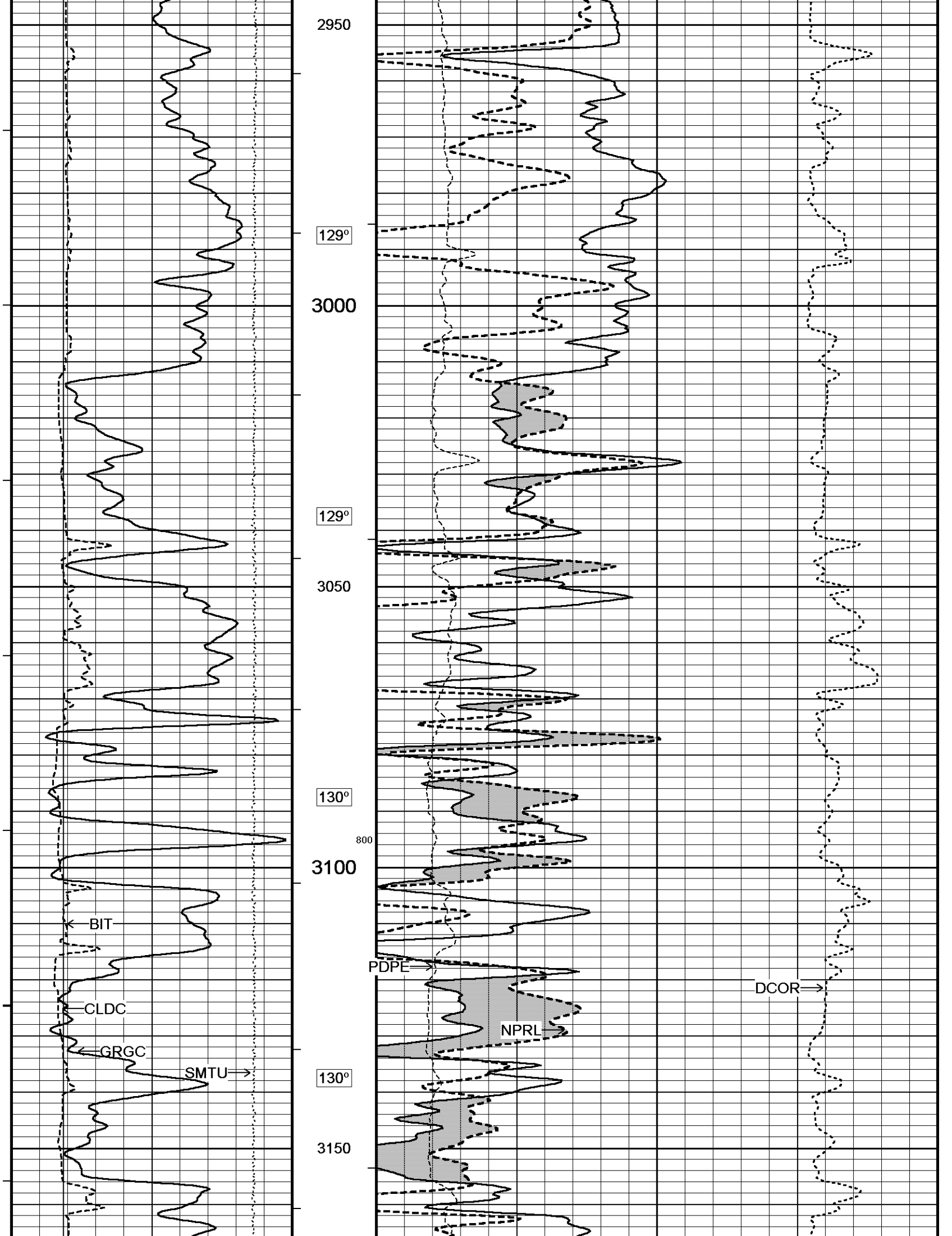
- ENGINEER: A. SILL.

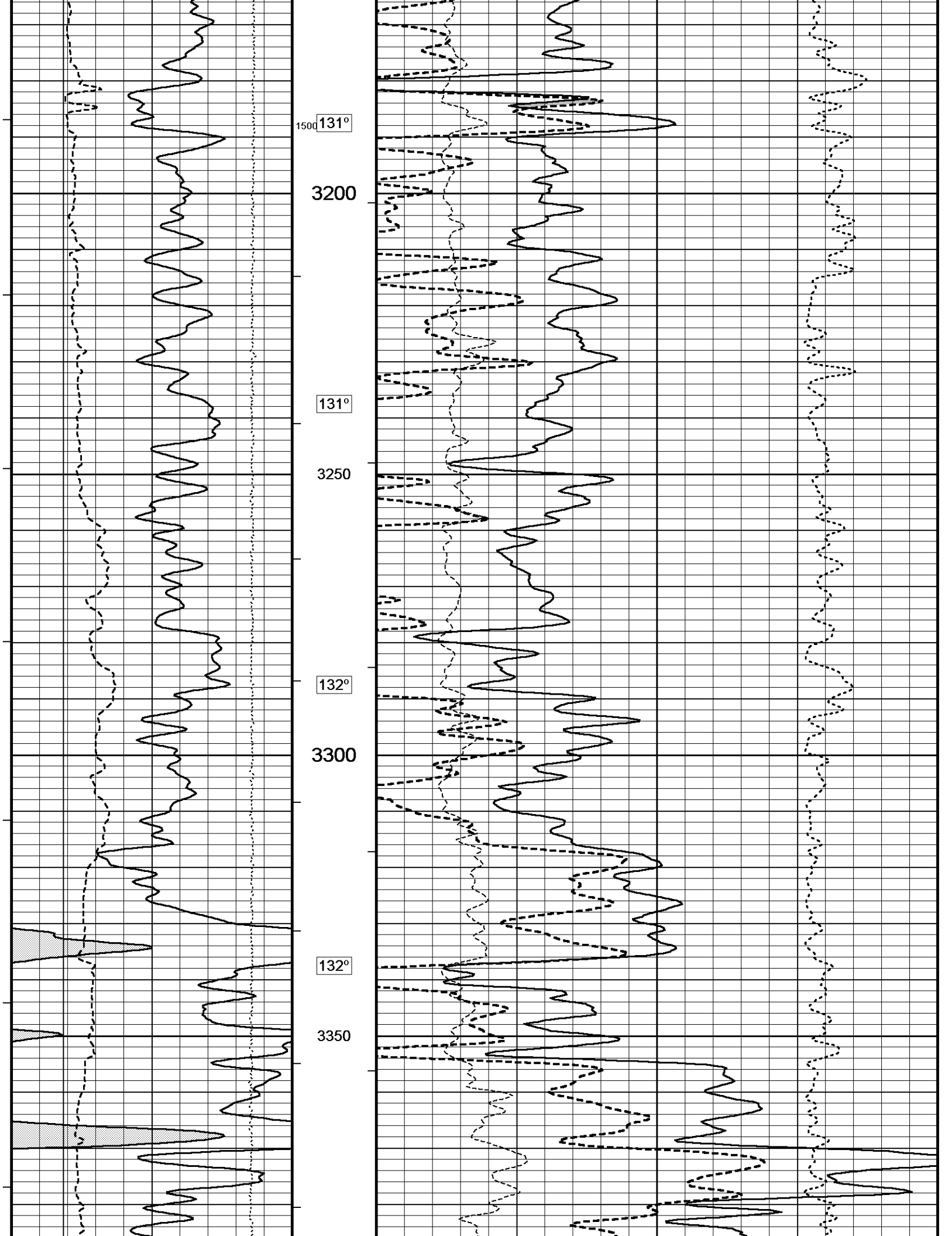
- OPERATOR: B. TOVAR, J. HOLCOMB.

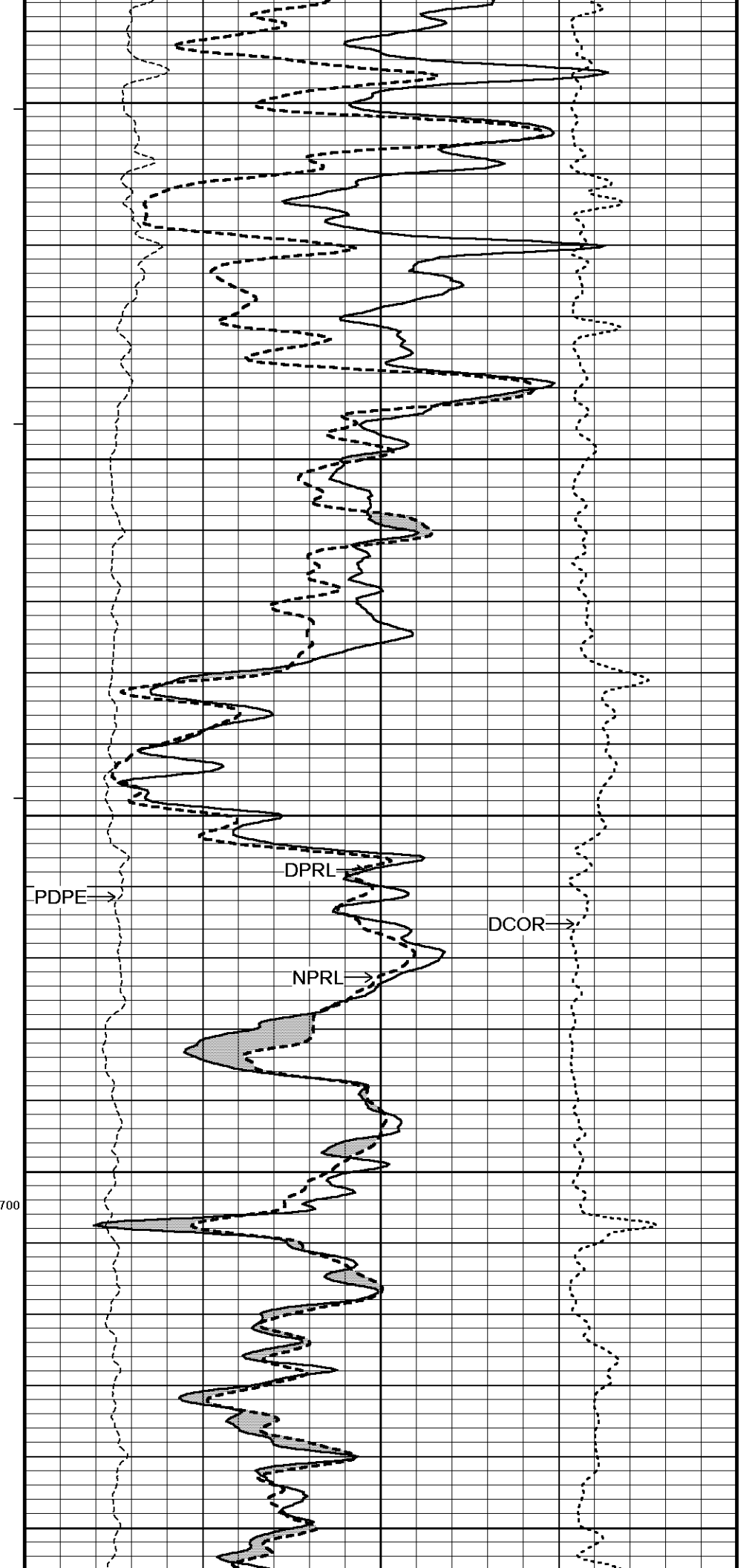
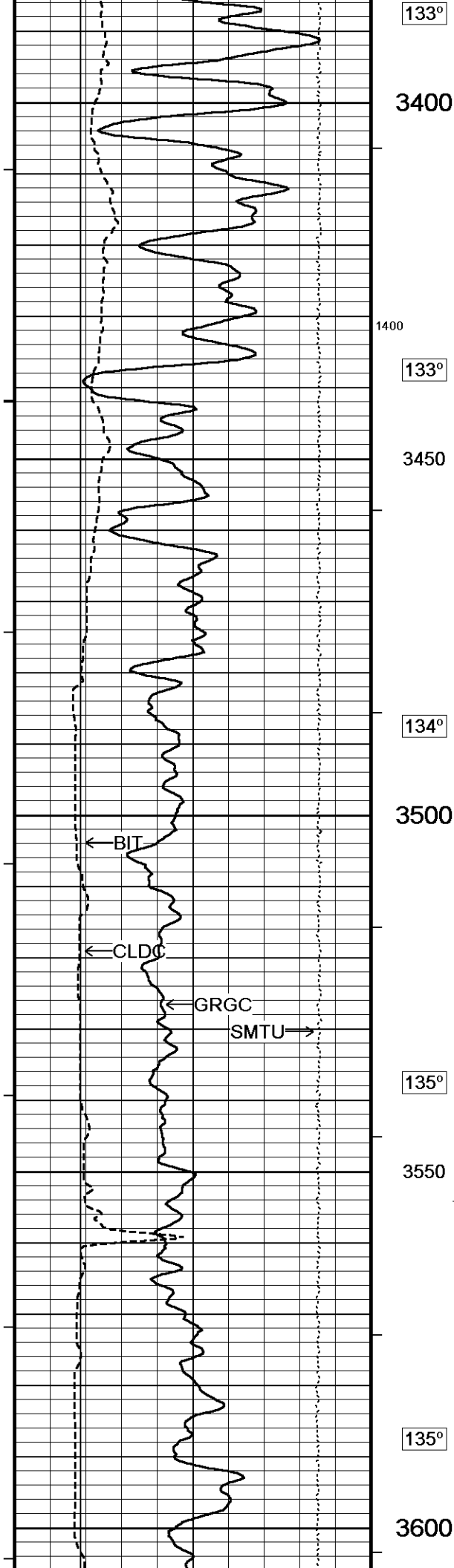
In interpreting, communicating or providing information and/or making recommendations, either written or oral, as to logs or test or other data, type or amount of material, or Work or other service to be furnished, or manner of performance, or in predicting results to be obtained, the Contractor will give the Company the benefit of the Contractor's best judgment based on its experience and will perform all such Work in a good and workmanlike manner. Any interpretation of test or other data, and any recommendation or reservoir description based upon such interpretations, are opinions based upon inferences from measurements and empirical relationships and assumptions, which inferences and assumptions are not infallible, and with respect to which professional engineers and analysts may differ. ACCORDINGLY ANY INTERPRETATION OR RECOMMENDATION RESULTING FROM THE SERVICES WILL BE AT THE SOLE RISK OF THE COMPANY, AND THE CONTRACTOR CANNOT AND DOES NOT WARRANT THE ACCURACY, CORRECTNESS OR COMPLETENESS OF ANY SUCH INTERPRETATION OR RECOMMENDATION, WHICH INTERPRETATIONS AND RECOMMENDATIONS SHOULD NOT, THEREFORE, UNDER ANY CIRCUMSTANCES BE RELIED UPON AS THE SOLE OR MAIN BASIS FOR ANY DRILLING, COMPLETION, WELL TREATMENT, PRODUCTION OR FINANCIAL DECISION, OR ANY PROCEDURE INVOLVING ANY RISK TO THE SAFETY OF ANY DRILLING ACTIVITY, DRILLING RIG OR ITS CREW OR ANY OTHER INDIVIDUAL. THE COMPANY HAS FULL RESPONSIBILITY FOR ALL DECISIONS CONCERNING THE SERVICES.

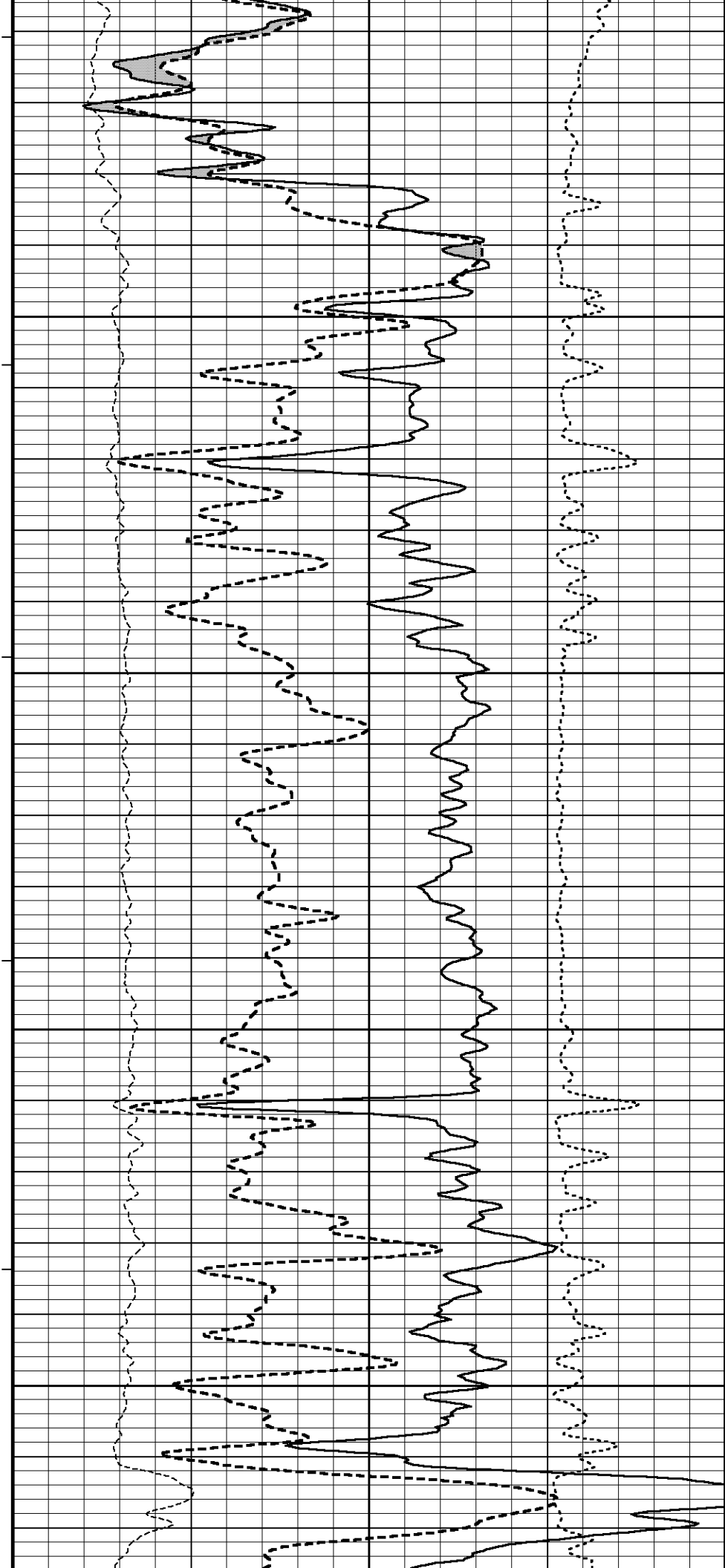
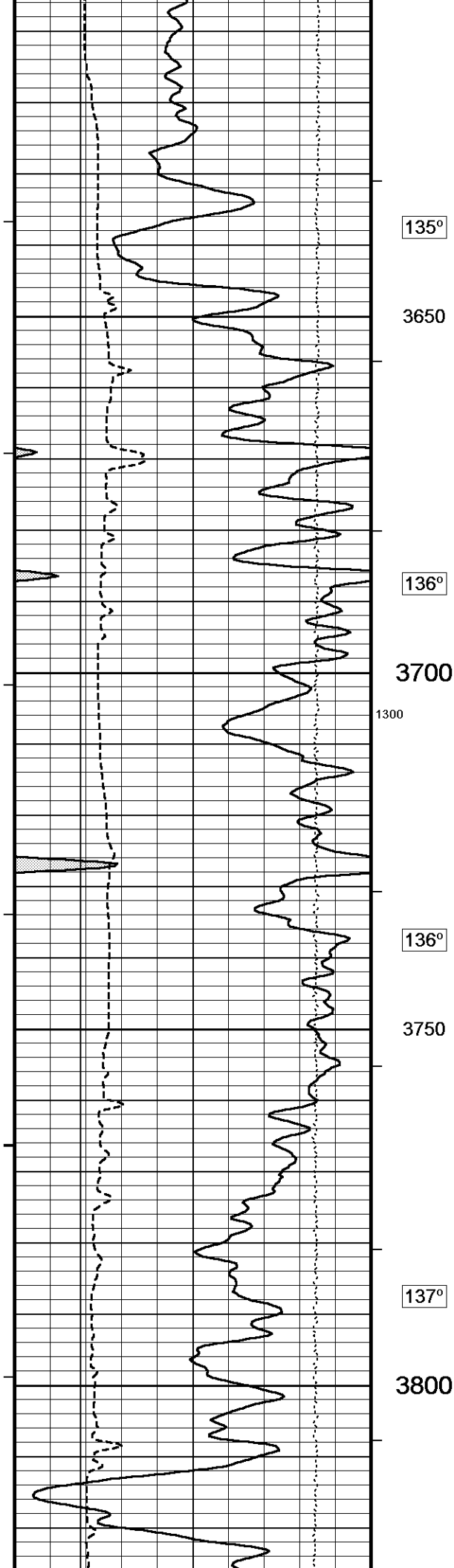


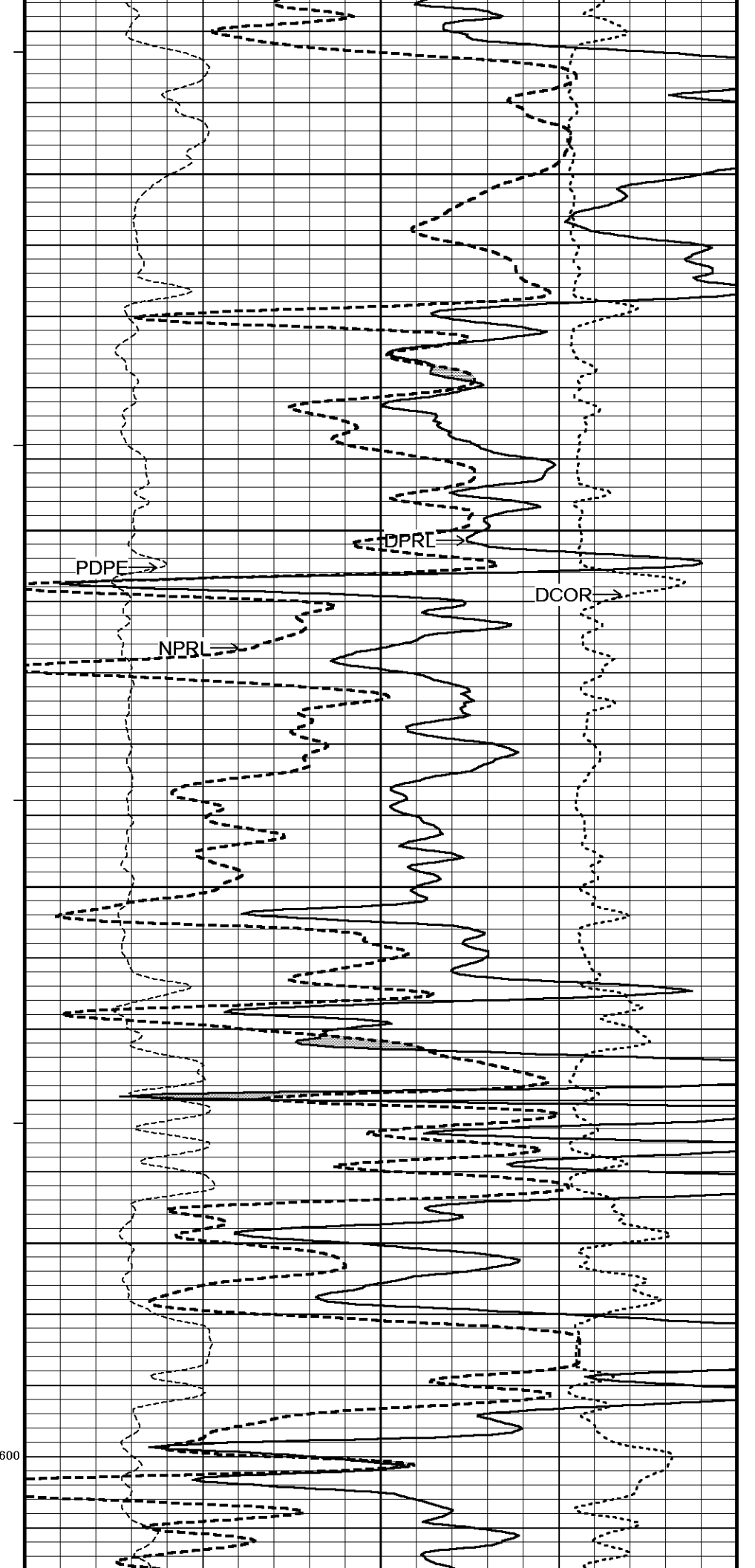
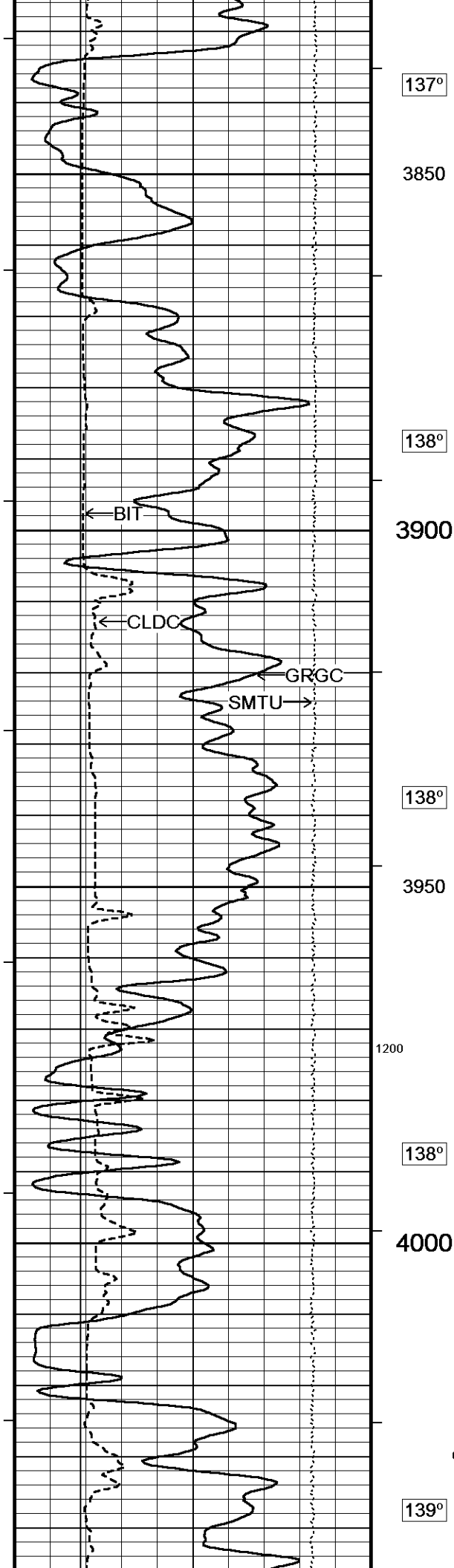


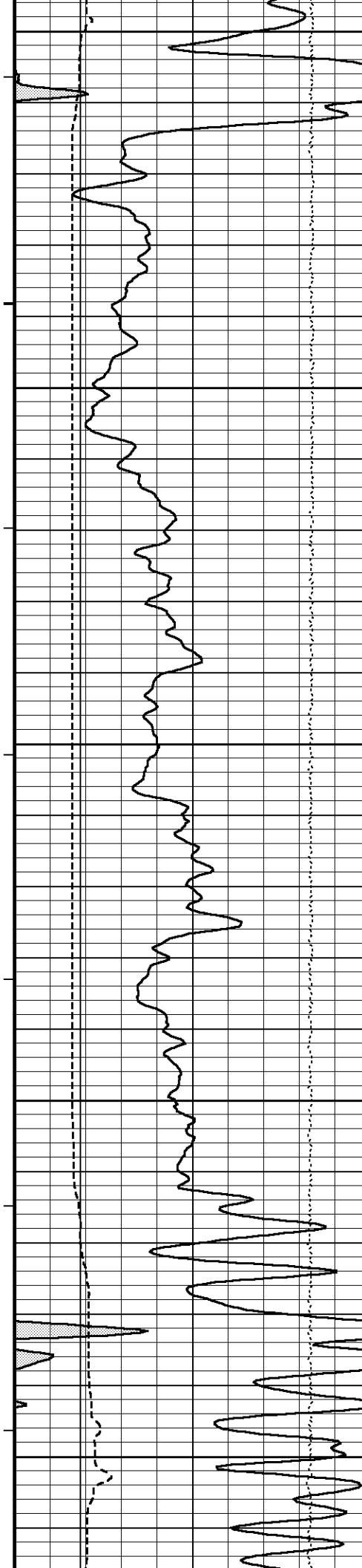




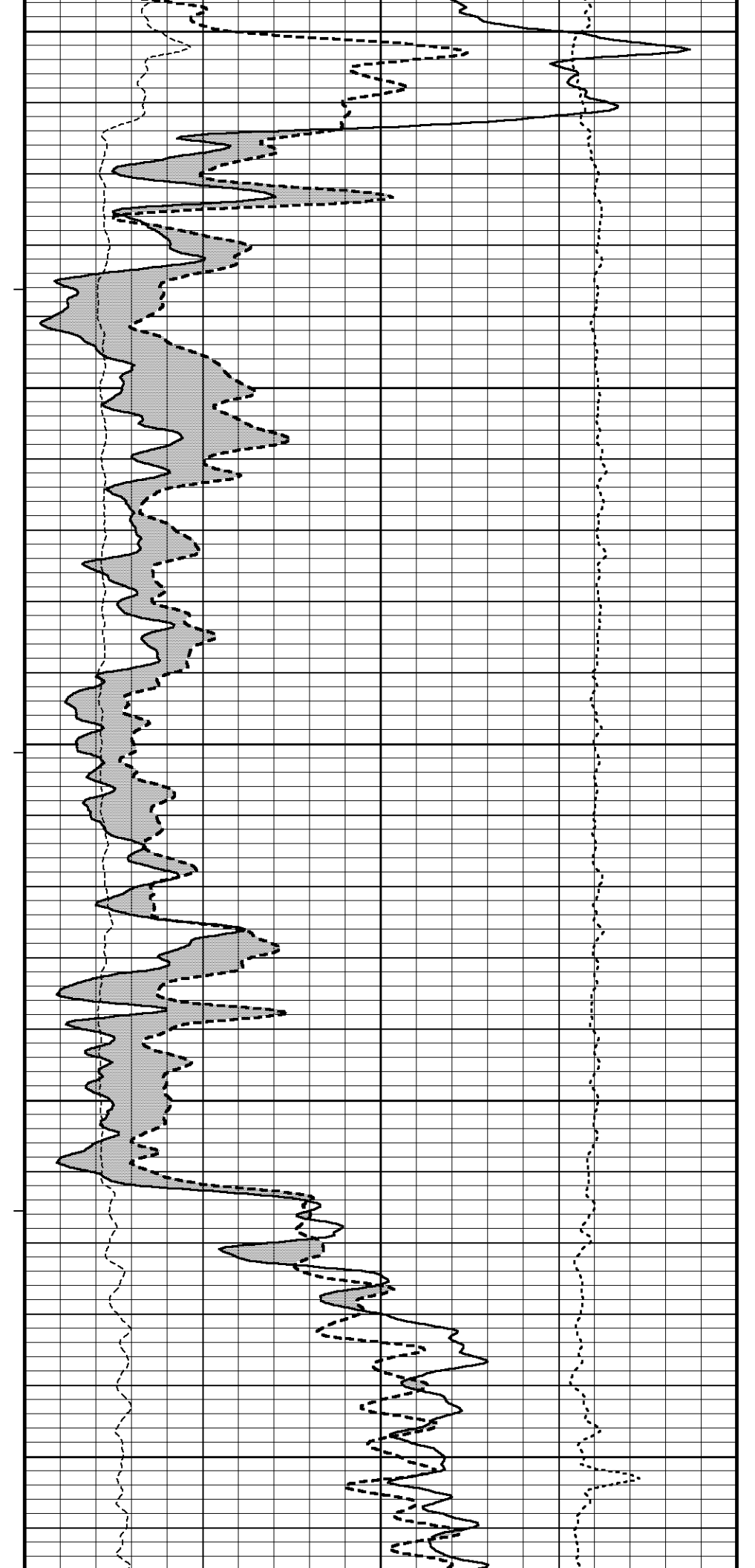


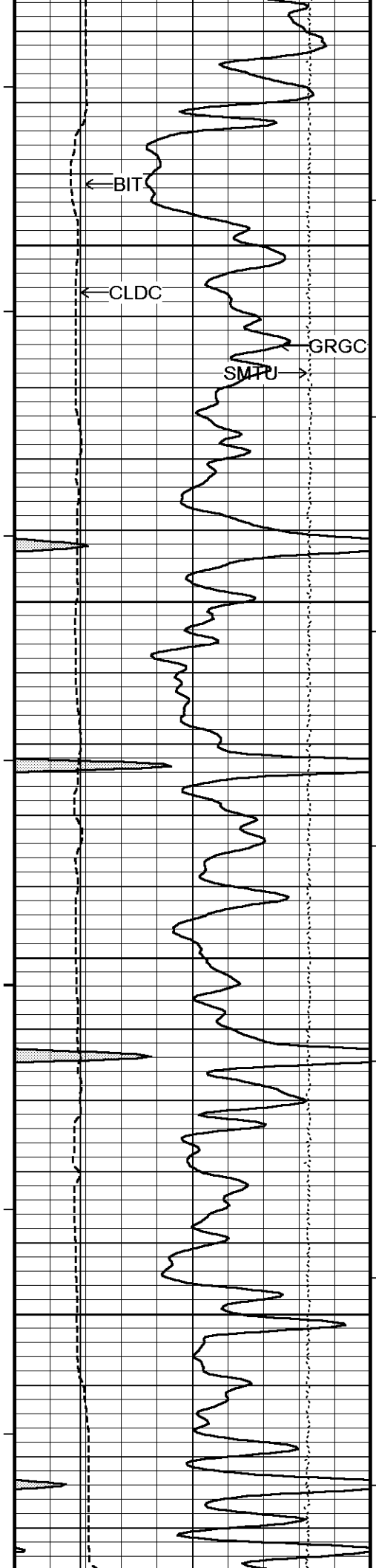






4050
139°
4100
139°
4150
140°
4200
140°
4250
1100





141°

4300

141°

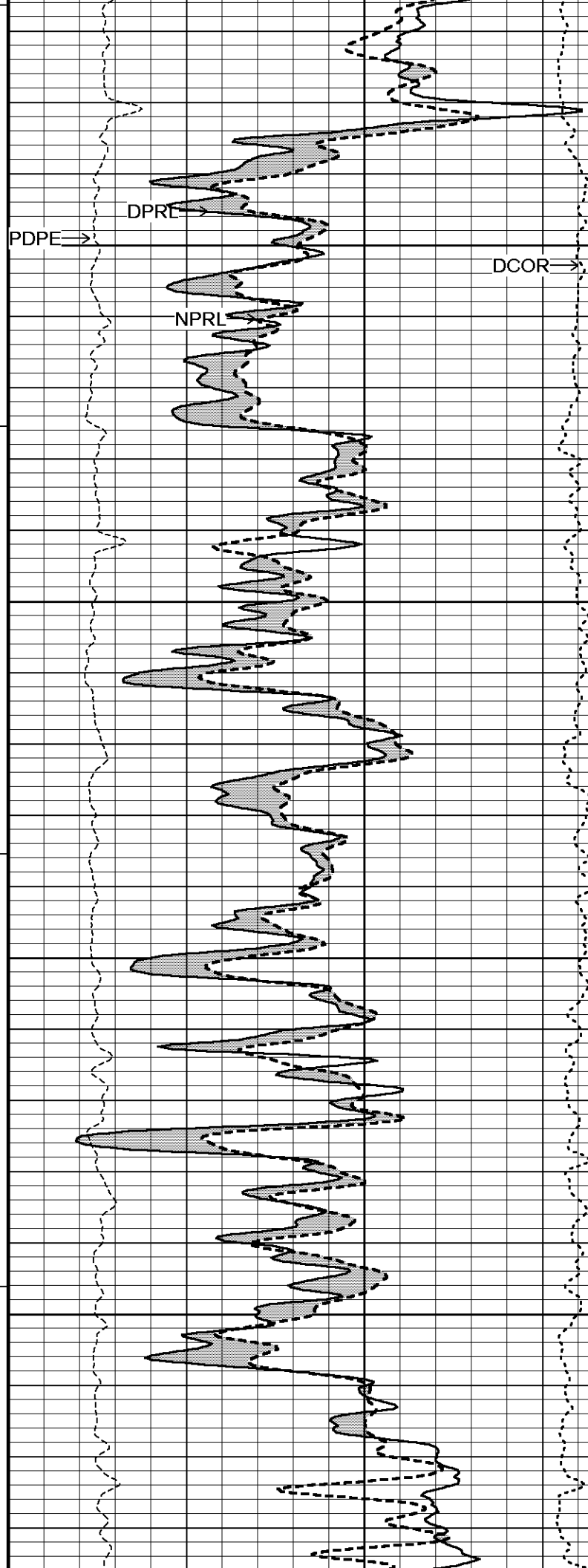
4350

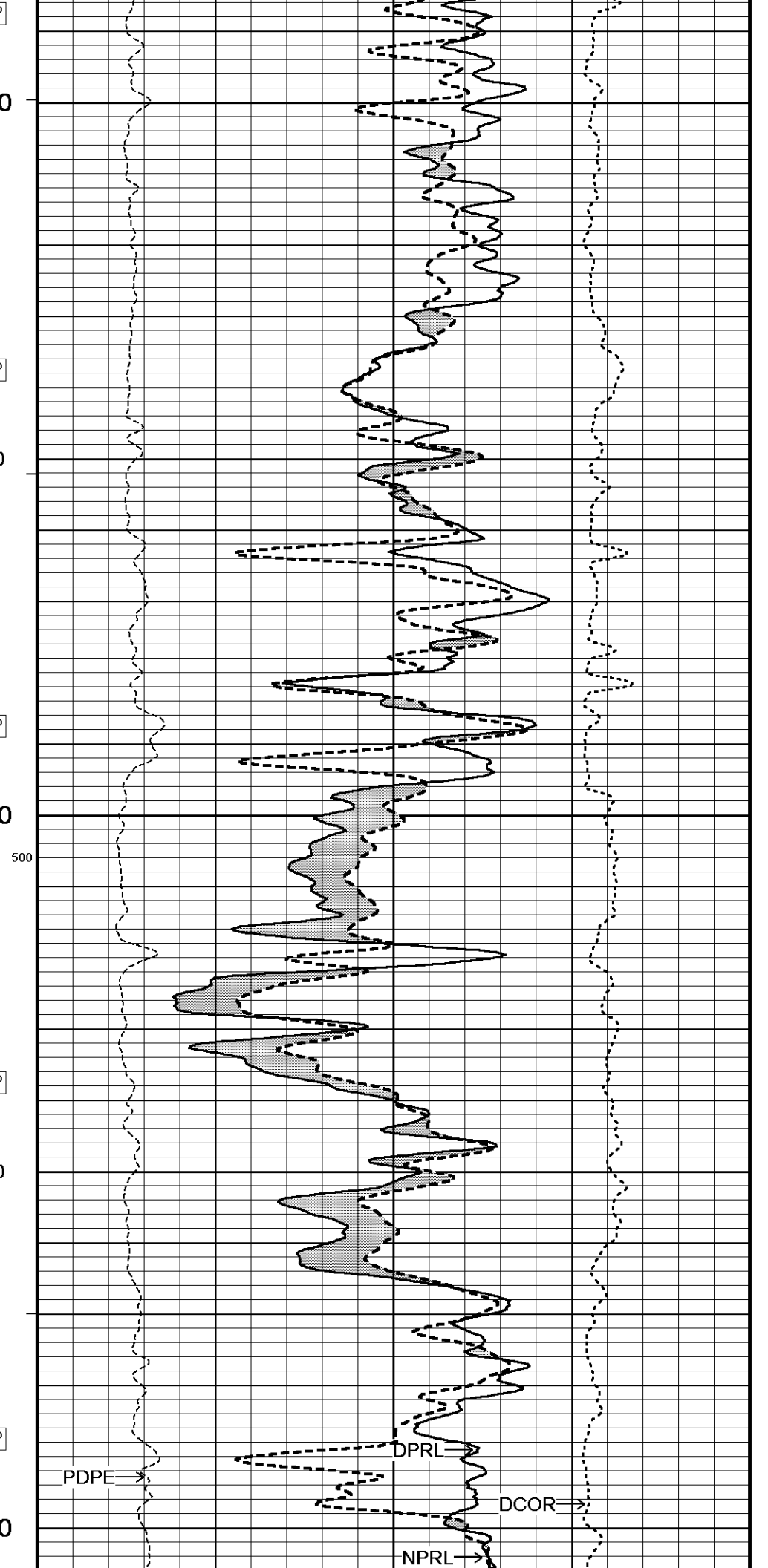
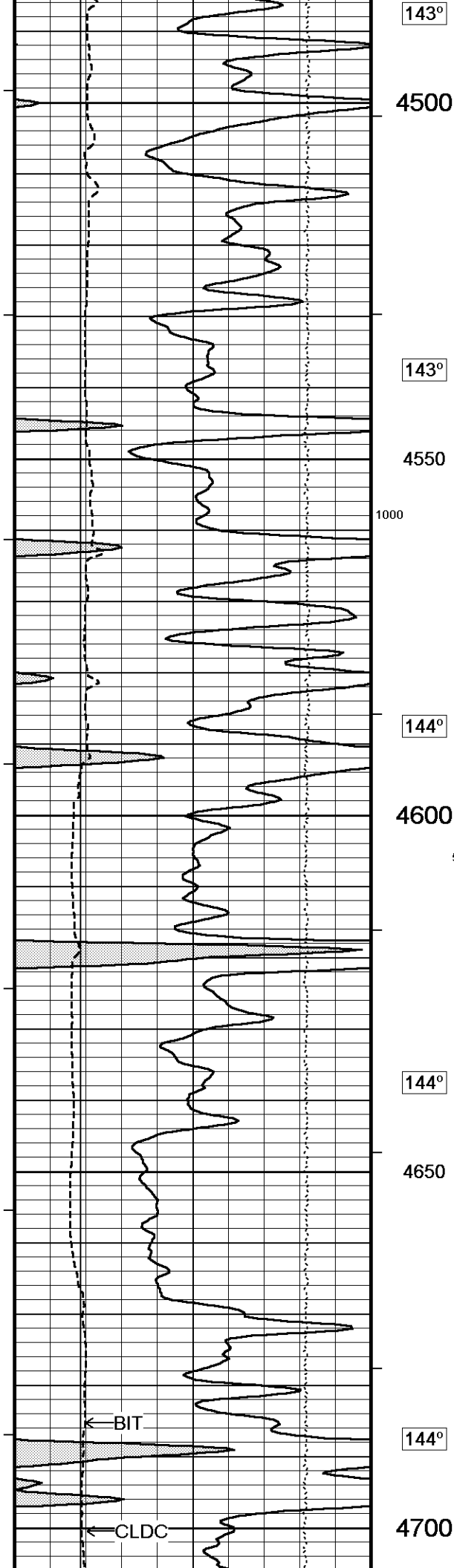
141°

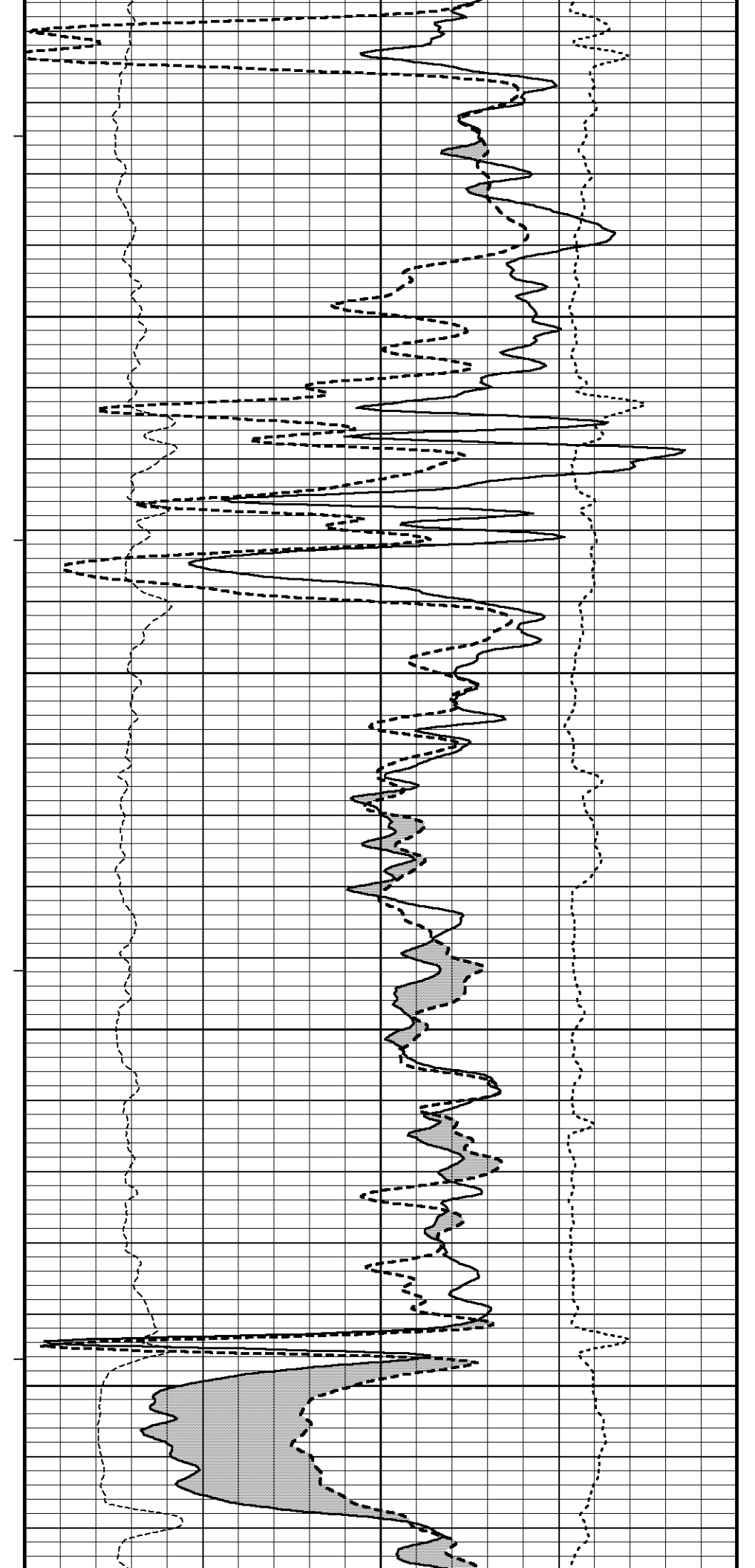
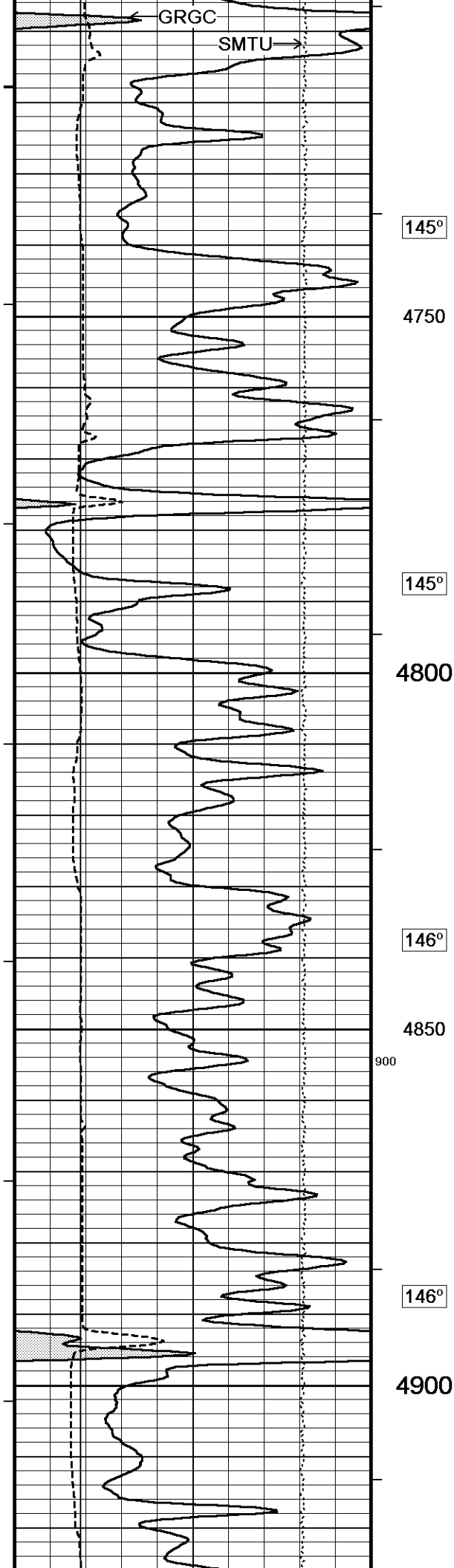
4400

142°

4450







146°

4950

147°

5000

147°

5050

148°

5100

148°

← BIT

← CLDC

SMTU →

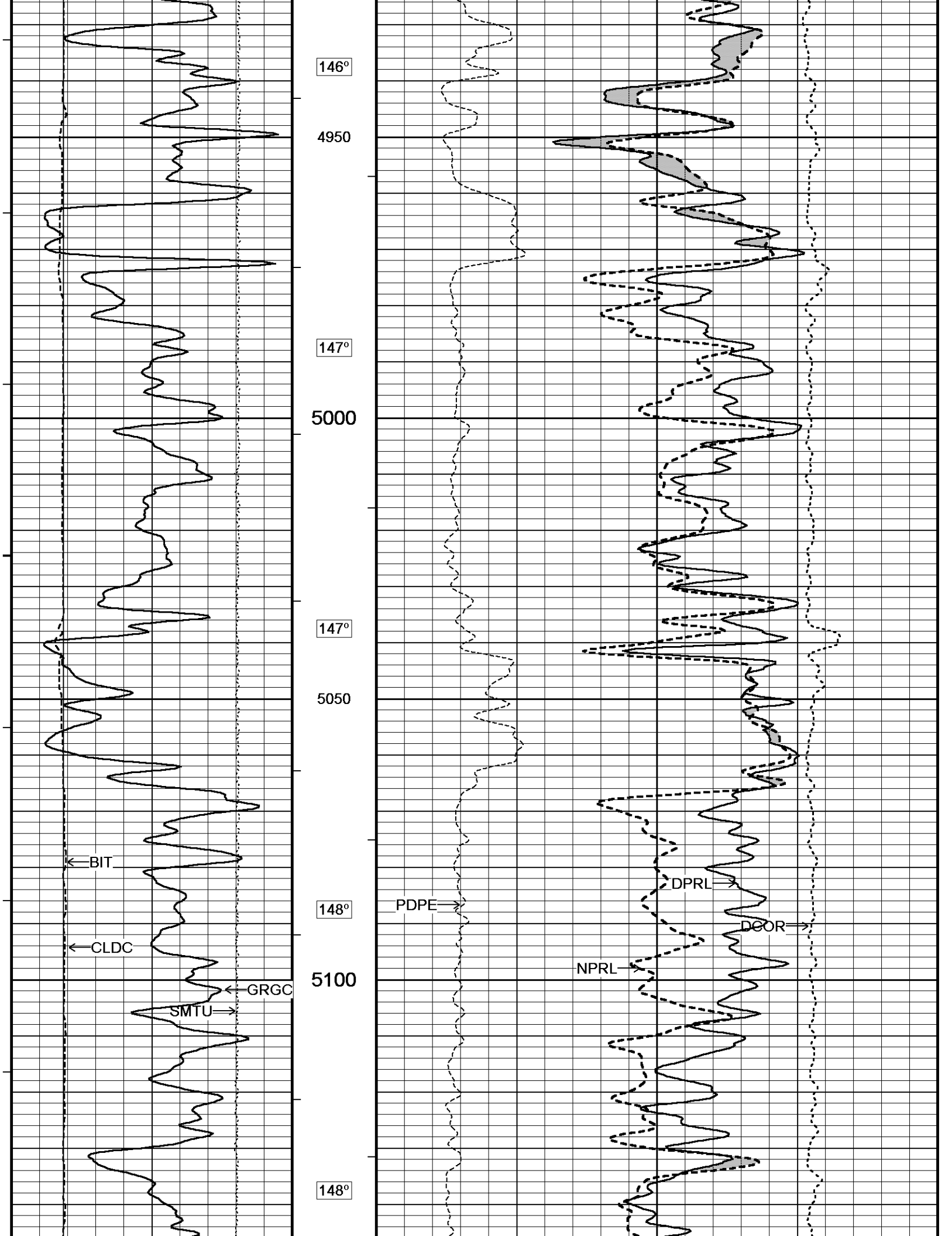
← GRGC

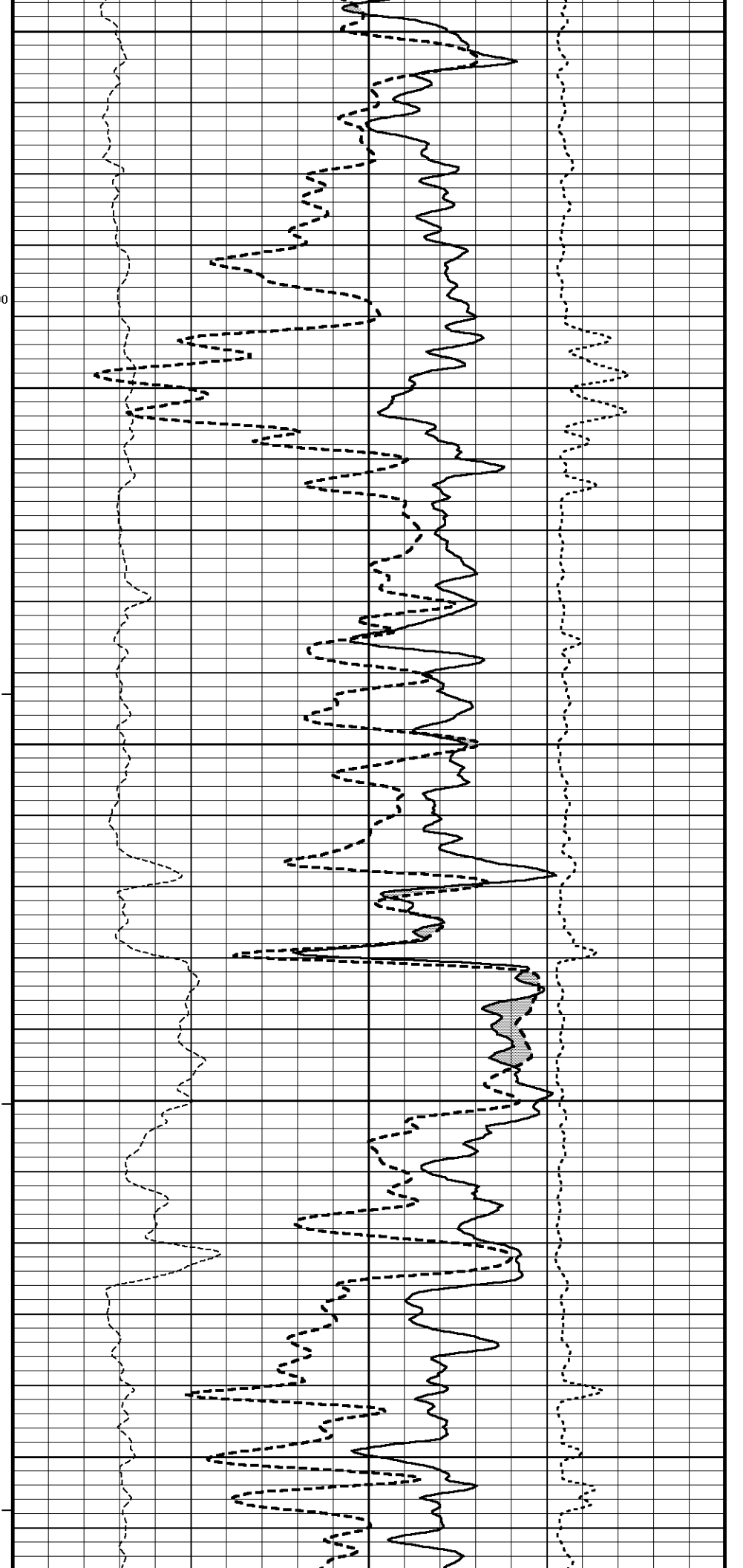
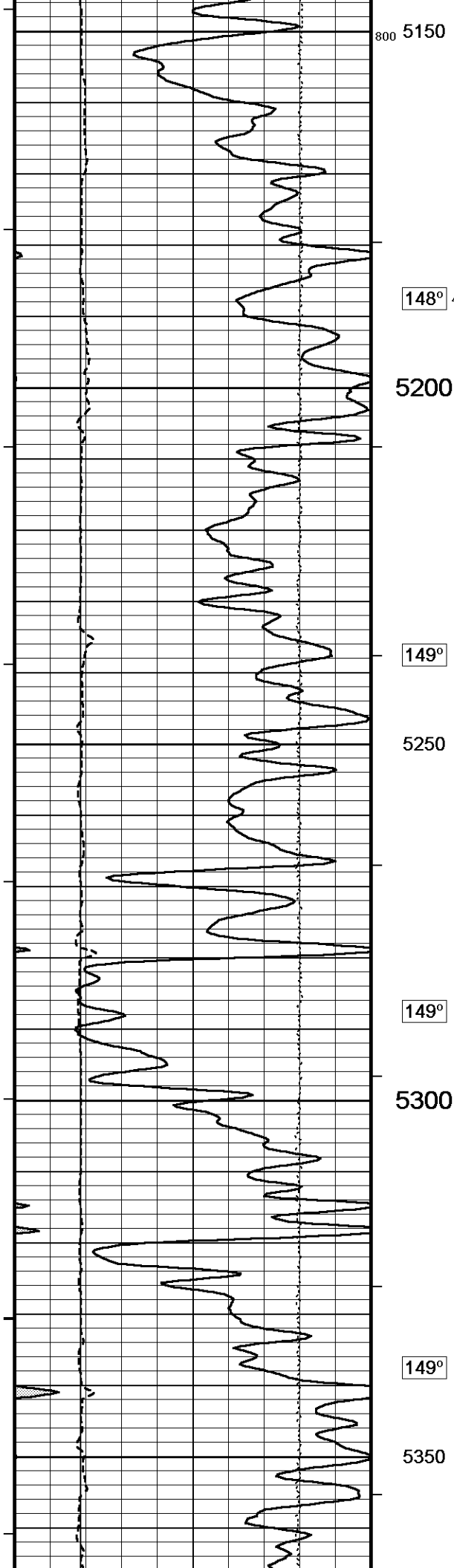
PDPE →

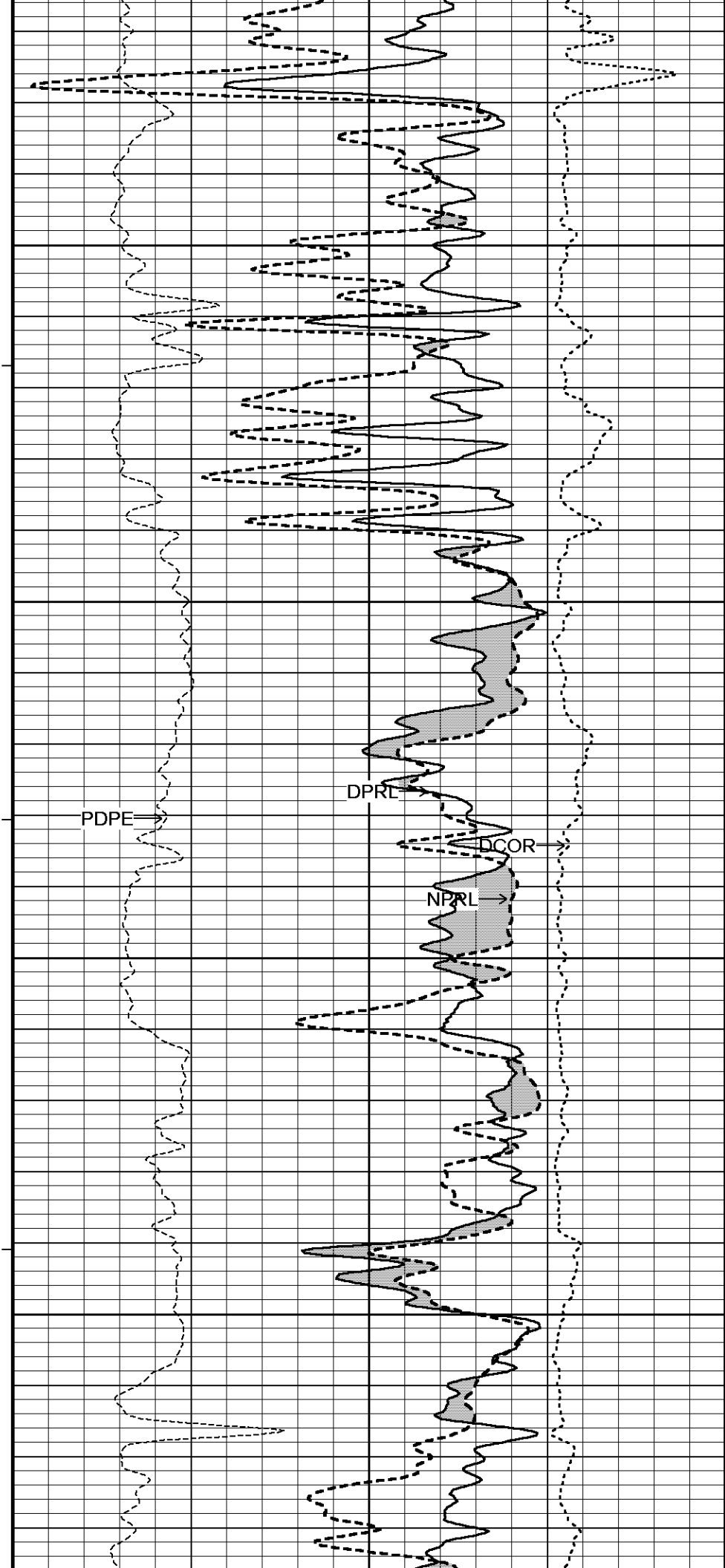
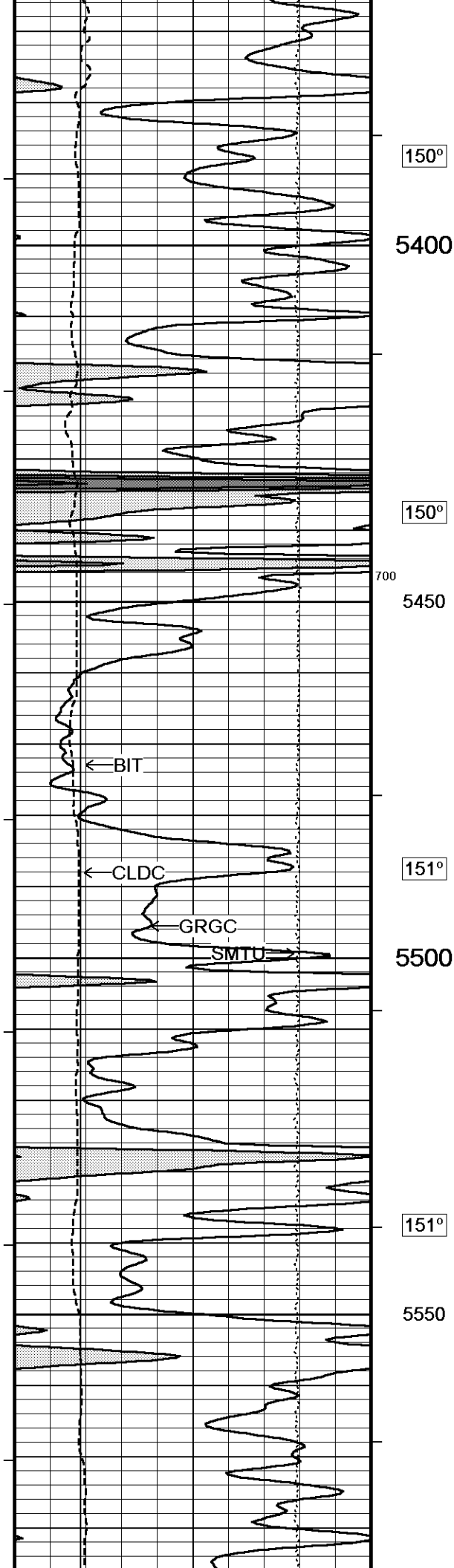
NPRL →

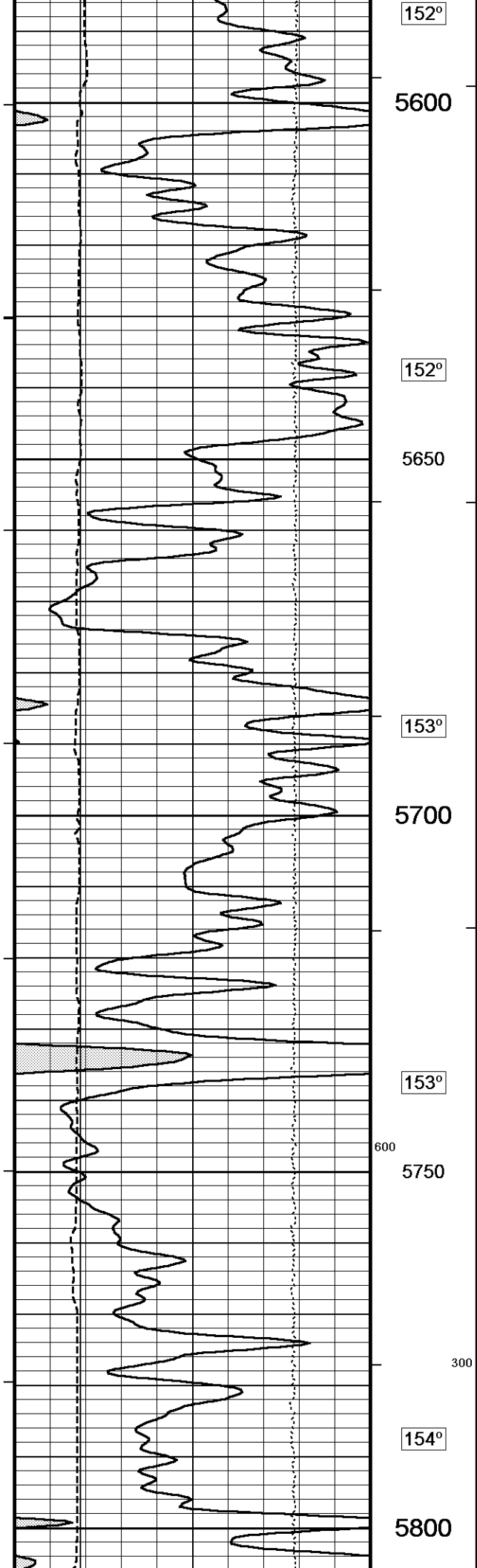
DPRL →

DCOR →









152°

5600

152°

5650

153°

5700

153°

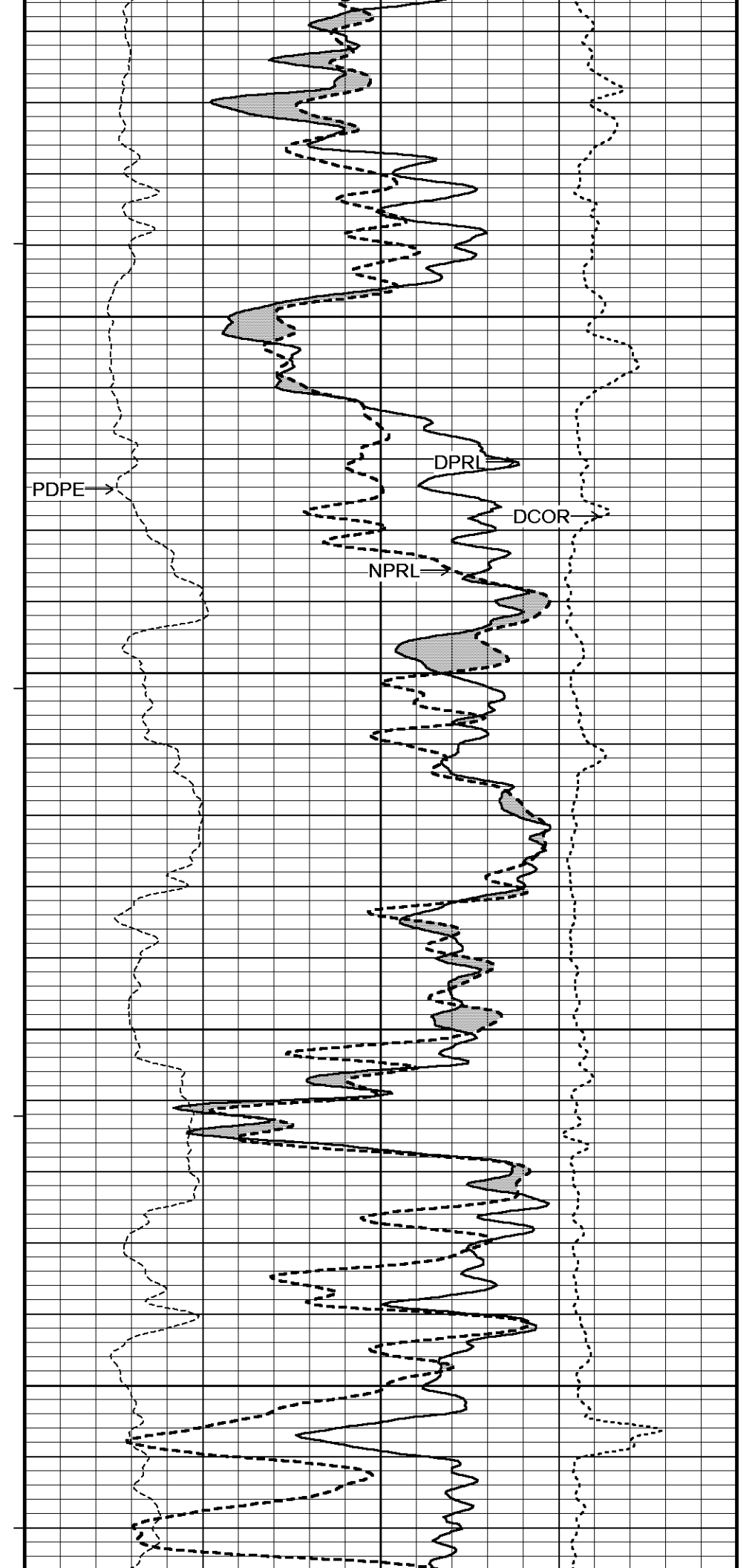
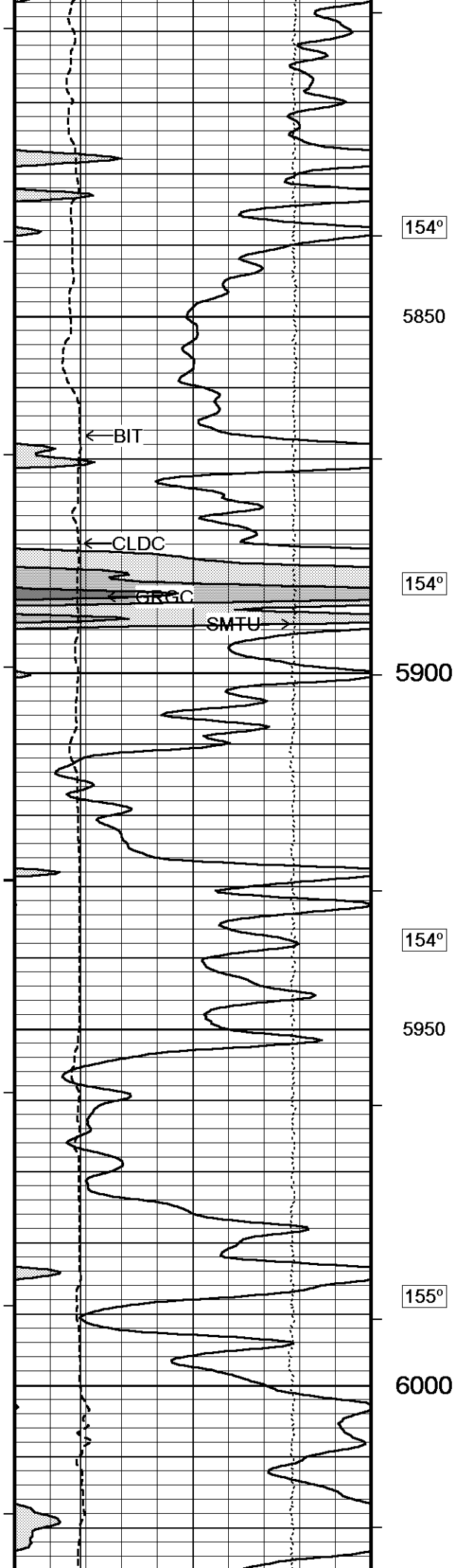
600

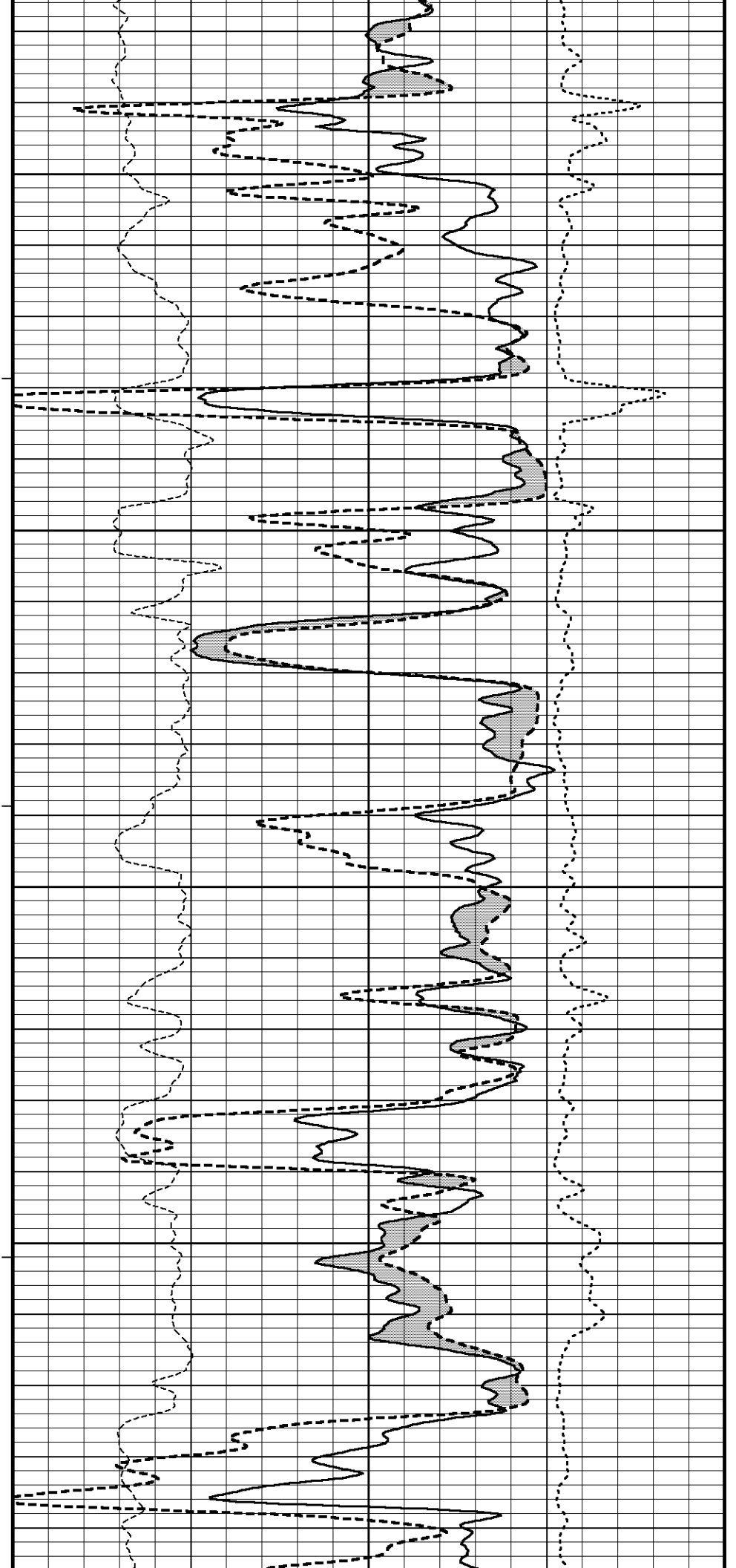
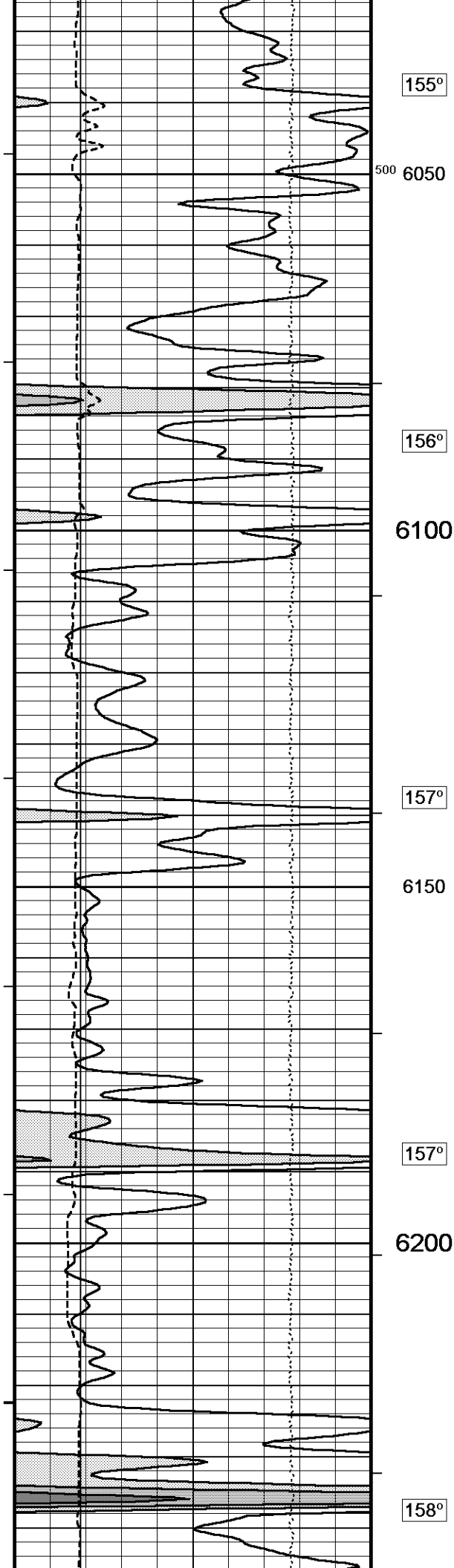
5750

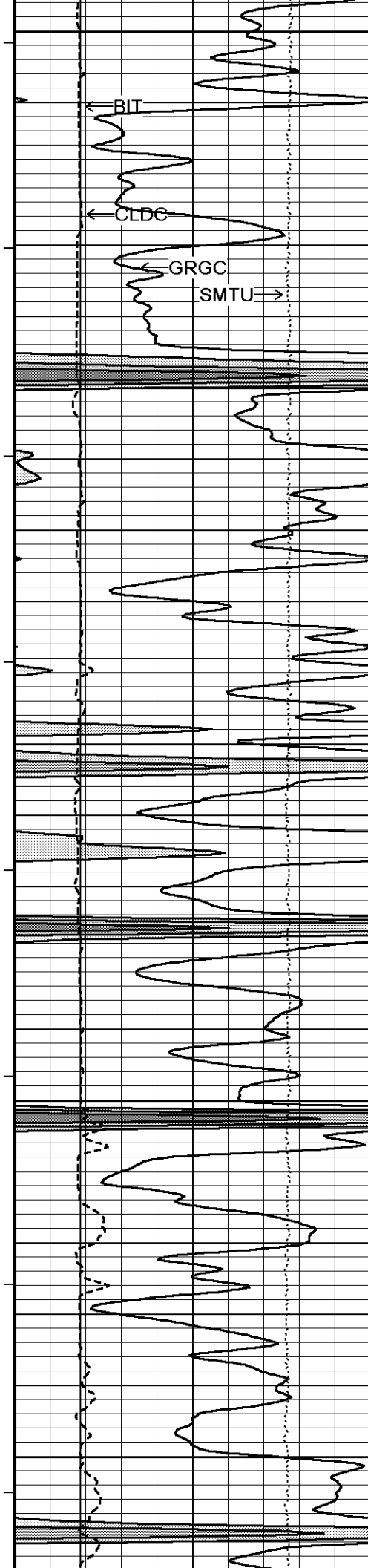
300

154°

5800







6250

158°

6300

159°

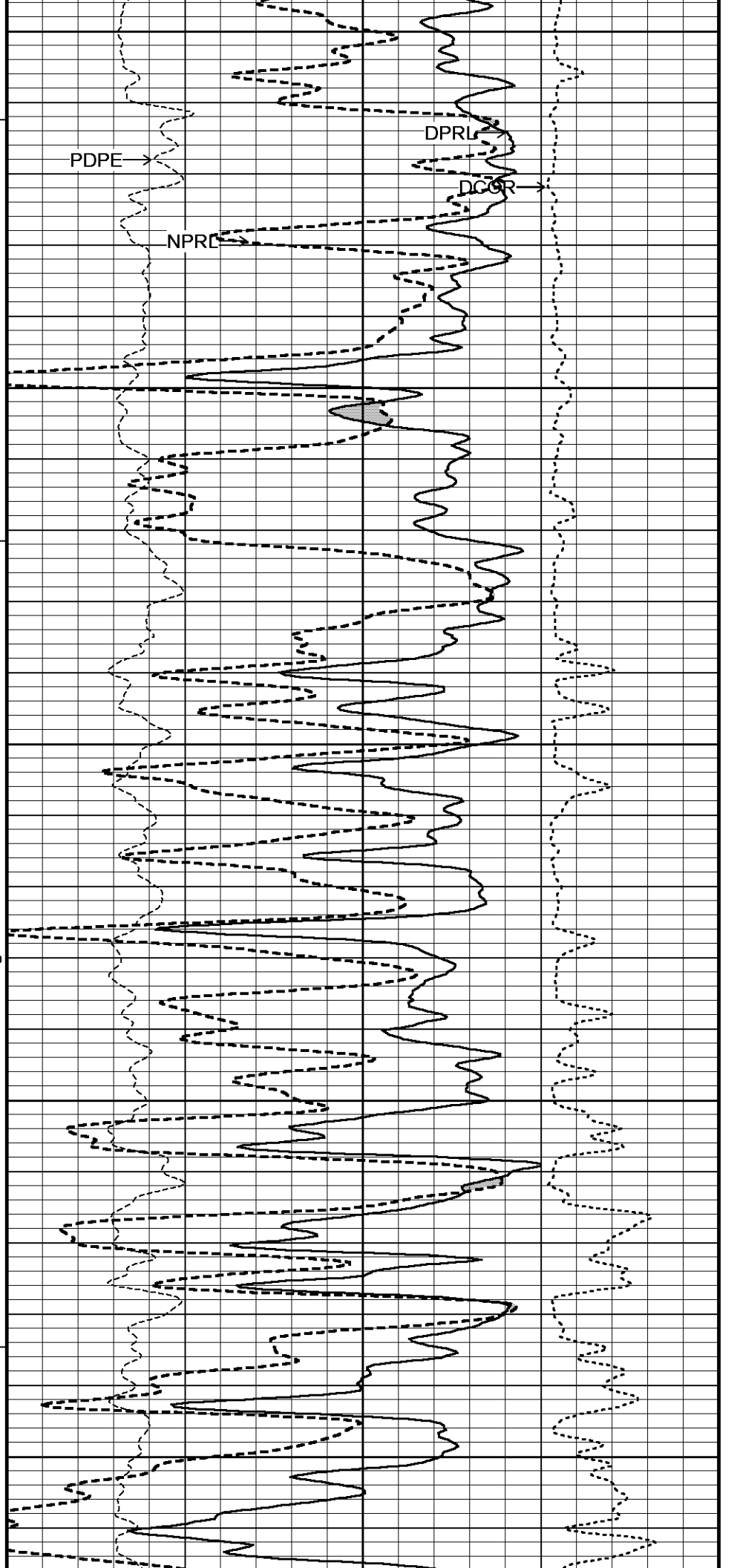
6350

159°

6400

159°

6450

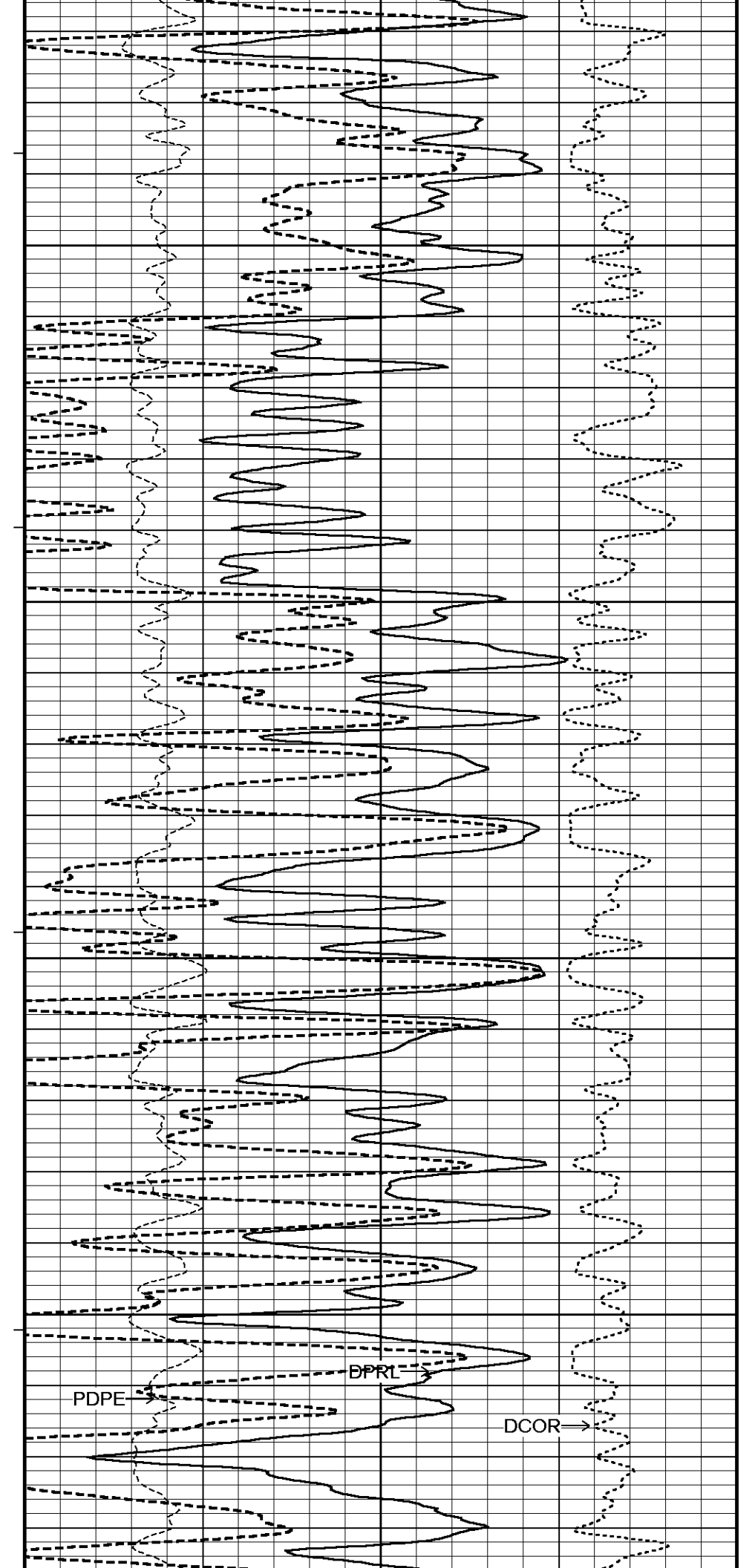
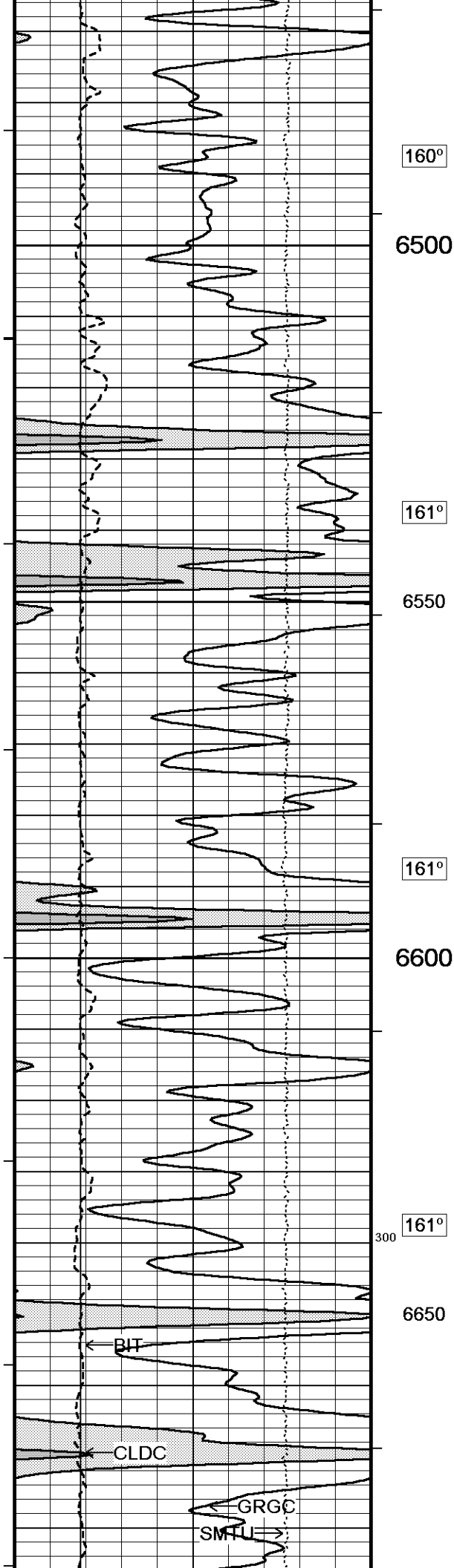


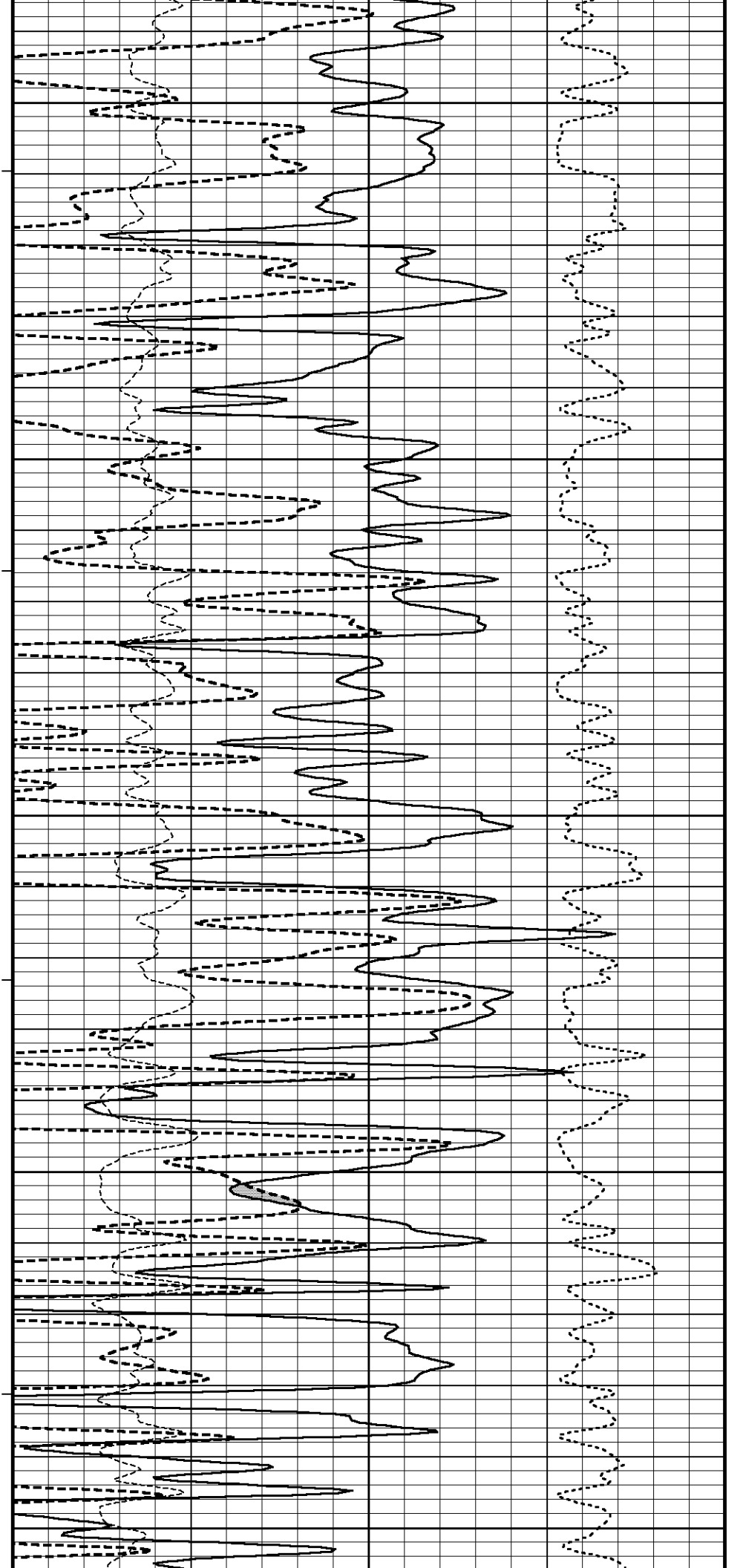
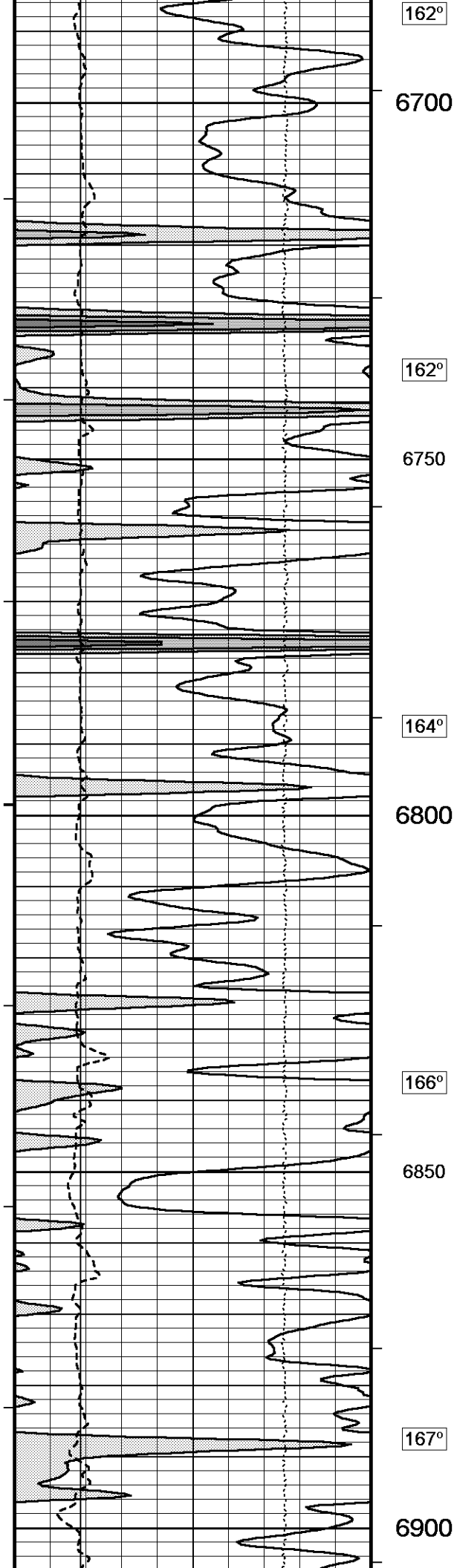
PDPE

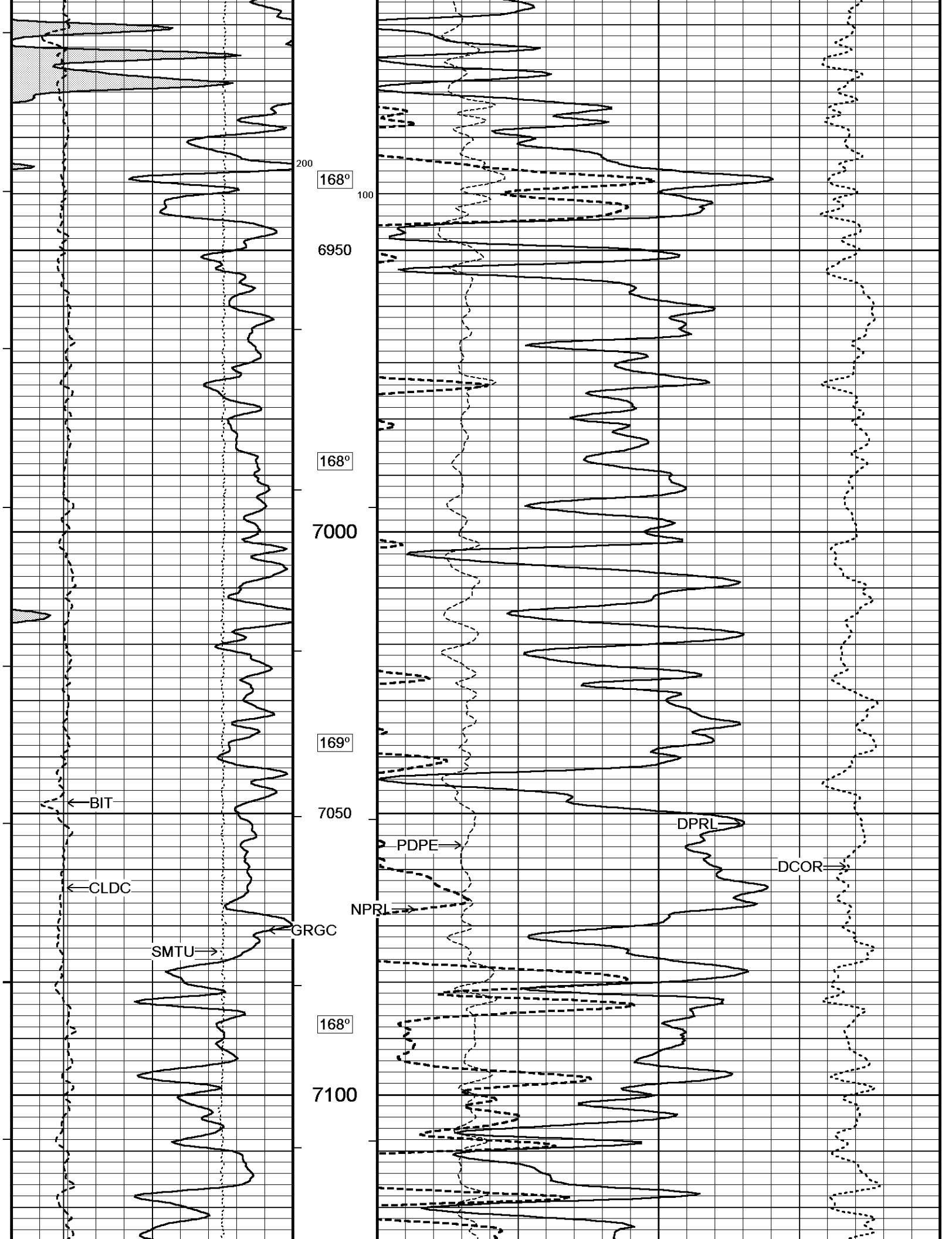
NPRL

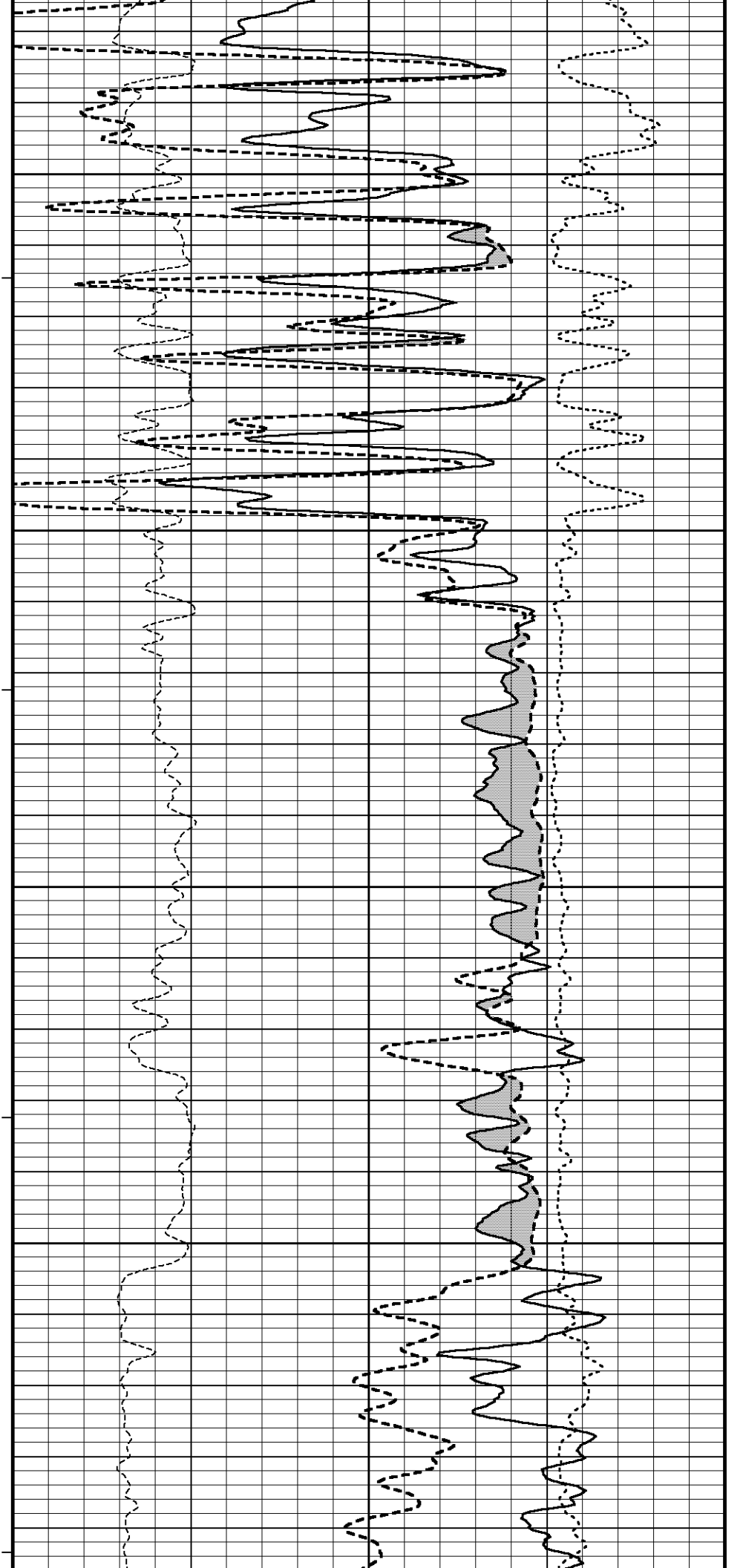
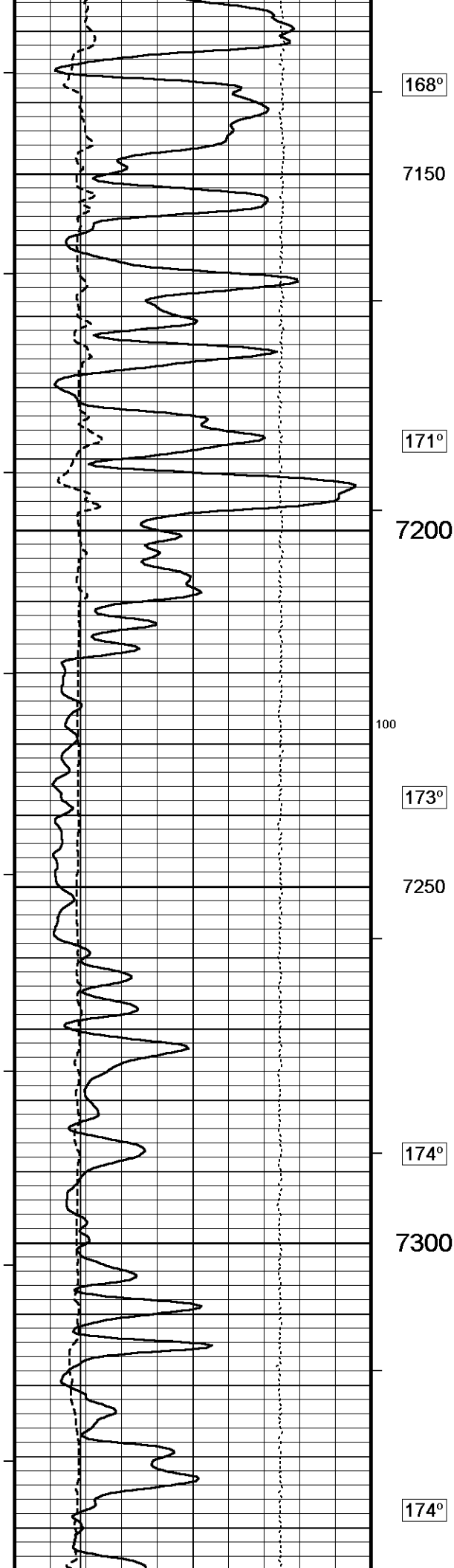
DPRL

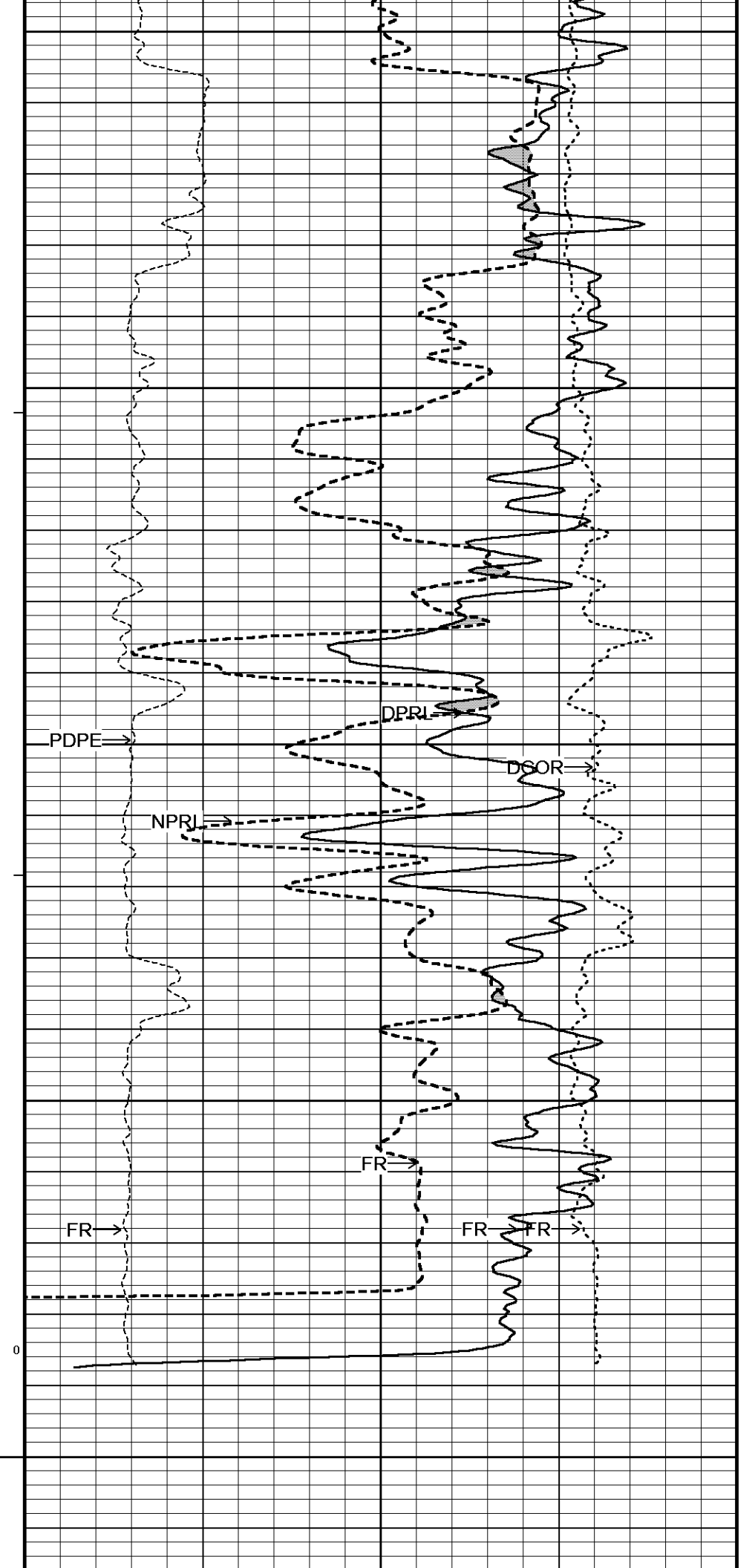
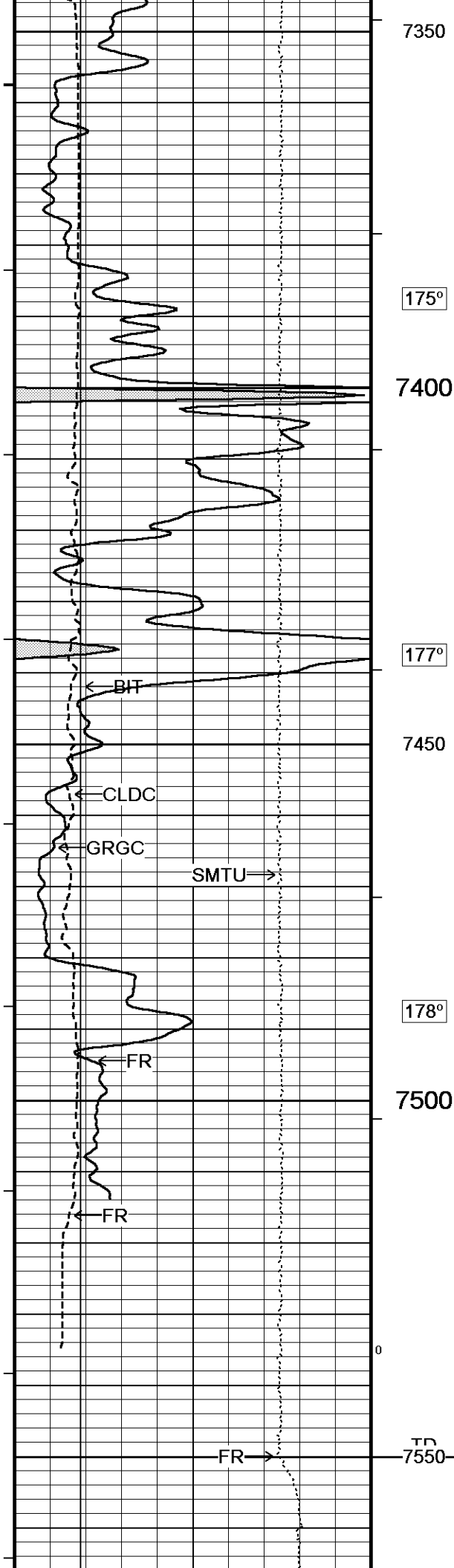
DCCR

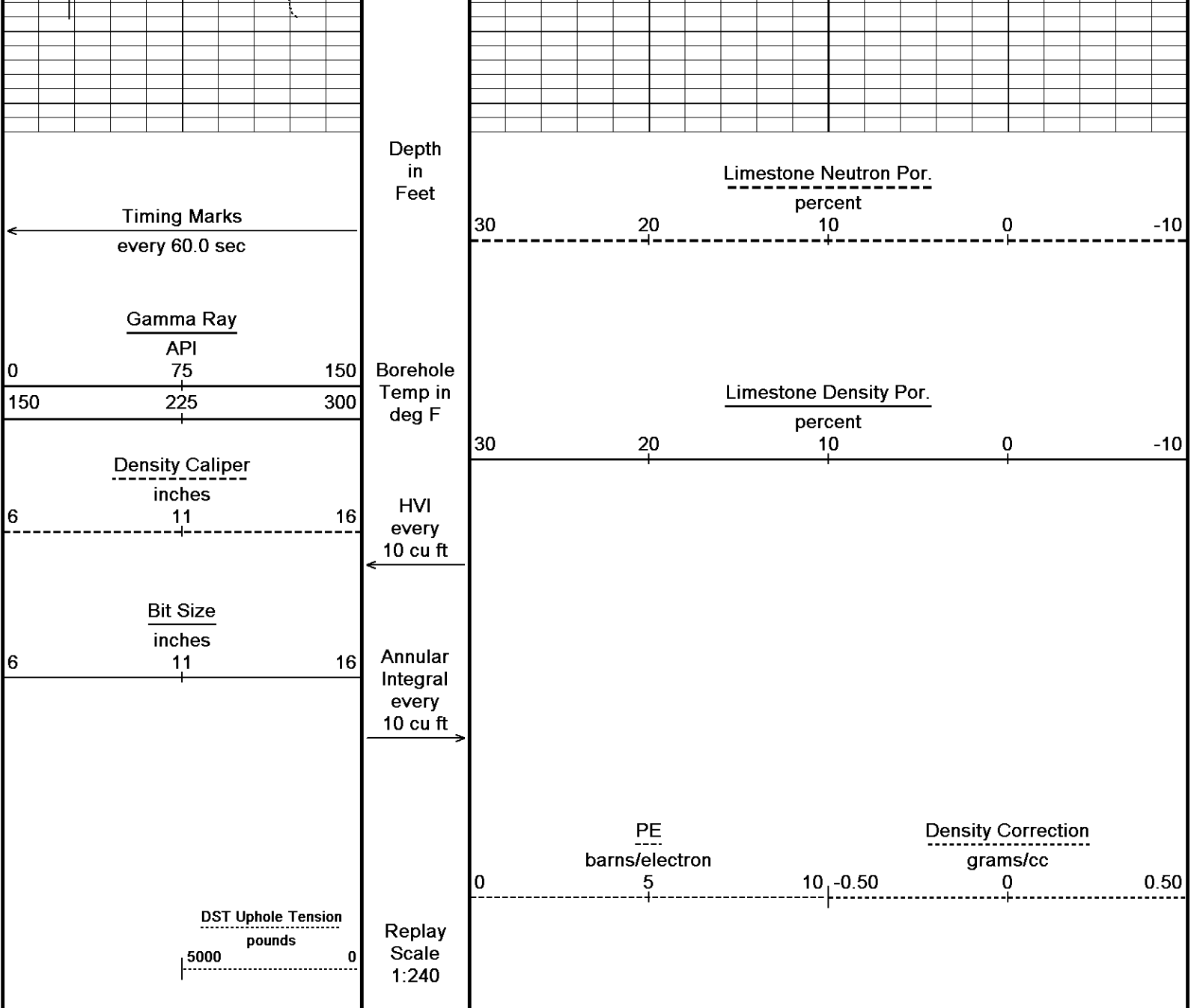












Depth Based Data - Maximum Sampling Increment 10.0cm

Plotted on 09-NOV-2017 05:15

Filename: C:\Minimus 17.03.9700\Data\K3 Sorenson #4-3\K3 Sorenson #4-3_003.dta

Recorded on 09-NOV-2017 00:16

System Versions: Logged with 17.03.9700 Plotted with 17.03.9700

↑

5 INCH LIMESTONE MAIN

↑

↓

REPEAT SECTION

↓

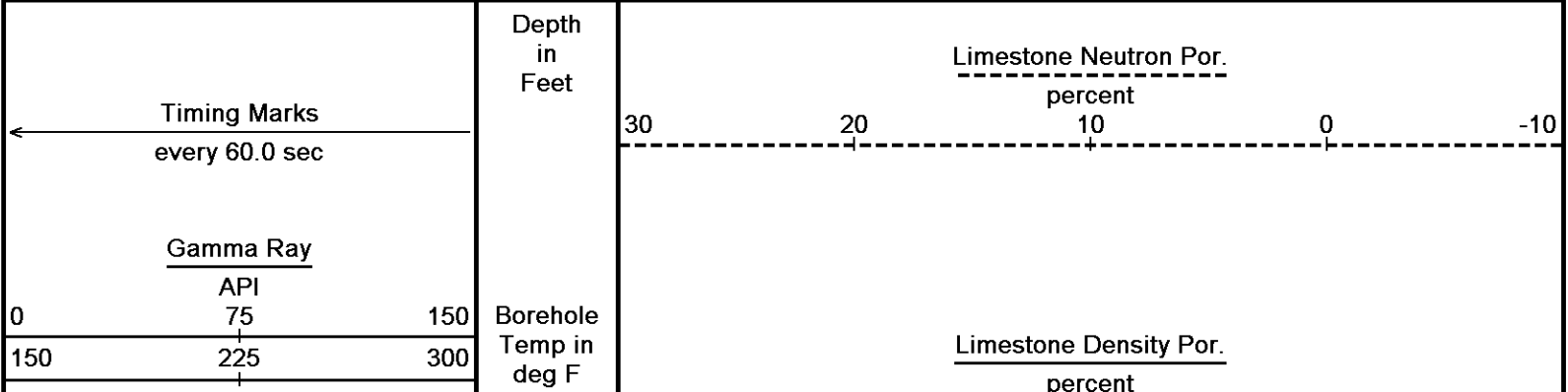
Depth Based Data - Maximum Sampling Increment 10.0cm

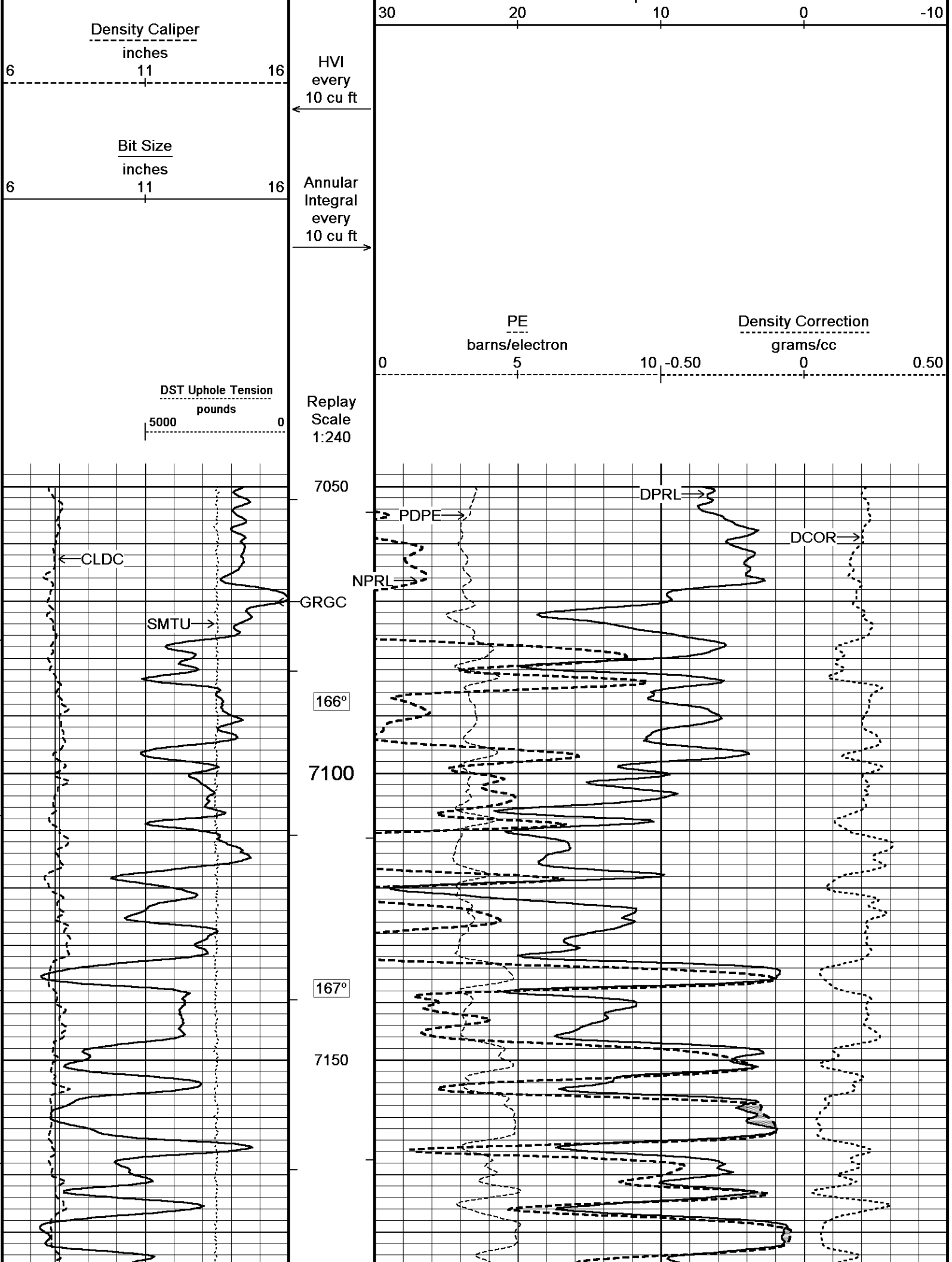
Plotted on 09-NOV-2017 05:15

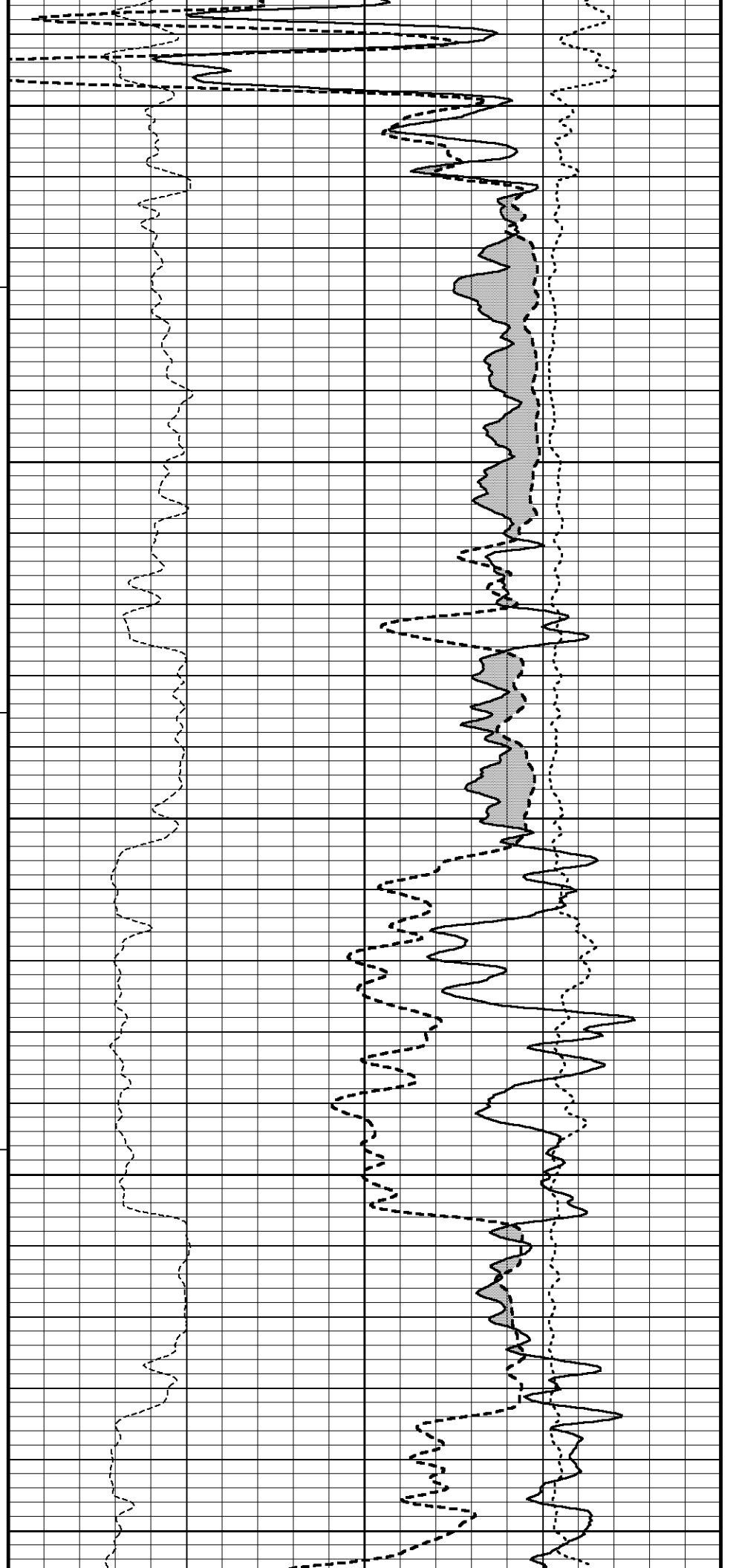
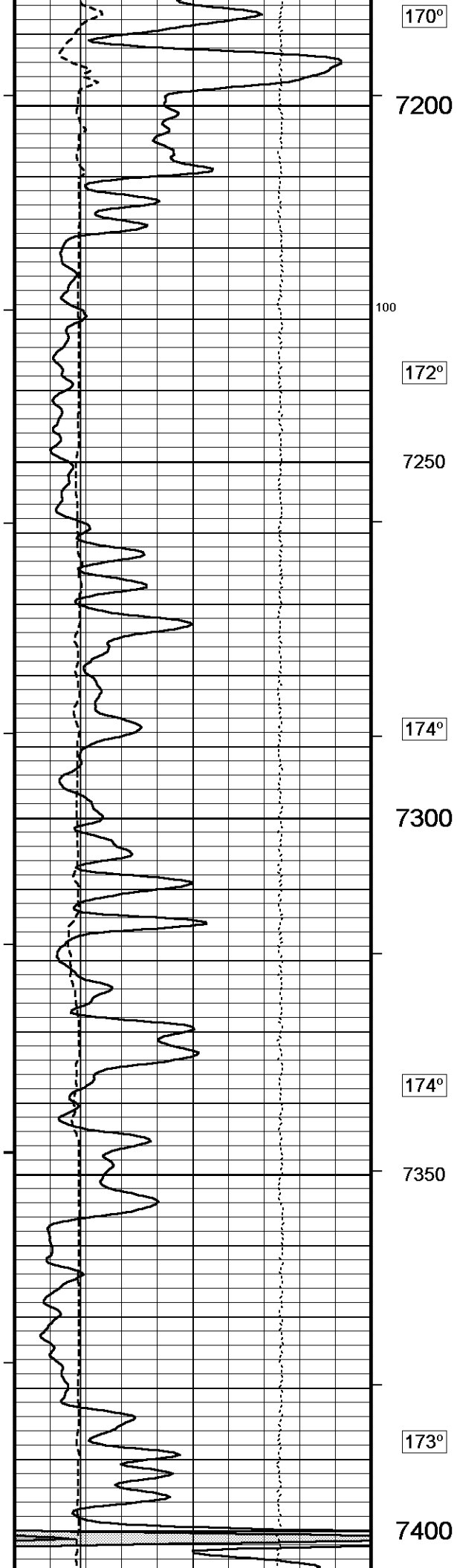
Filename: C:\Minimus 17.03.9700\Data\K3 Sorenson #4-3\K3 Sorenson #4-3_002.dta

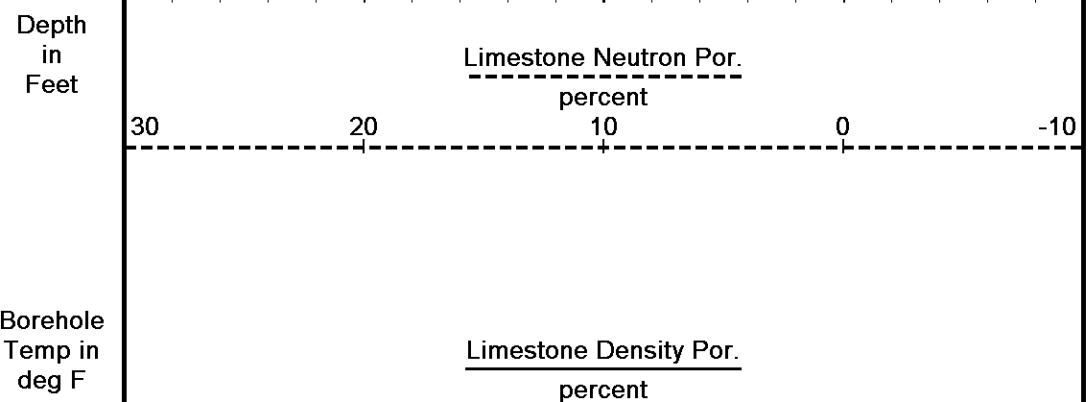
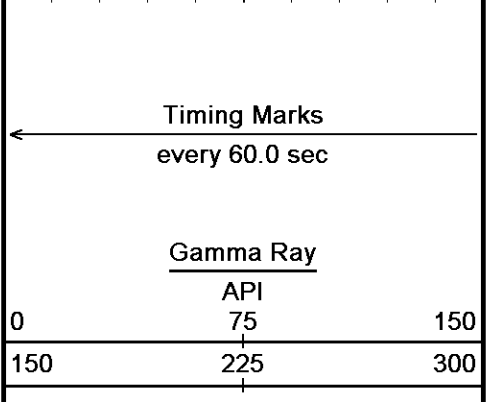
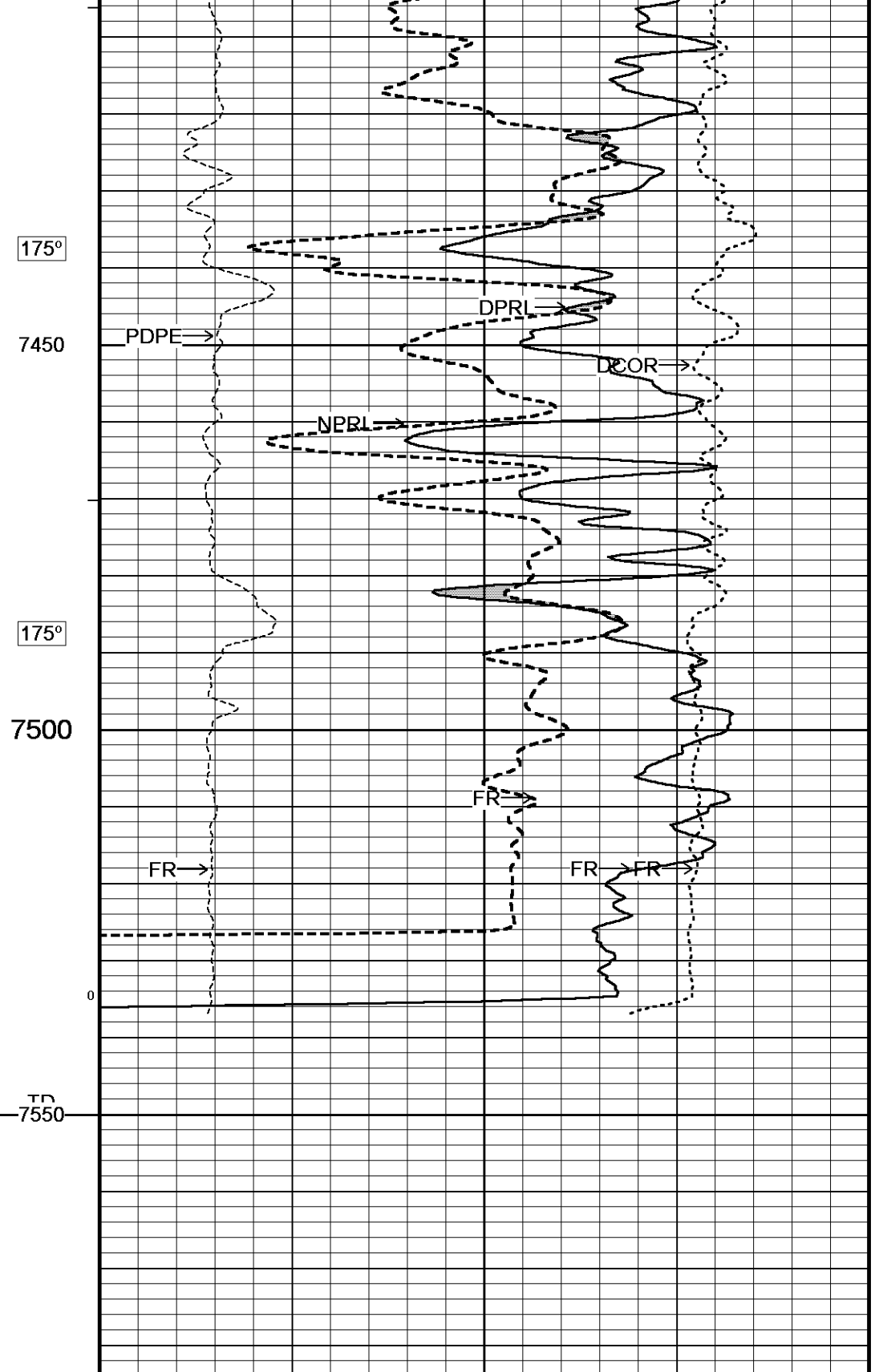
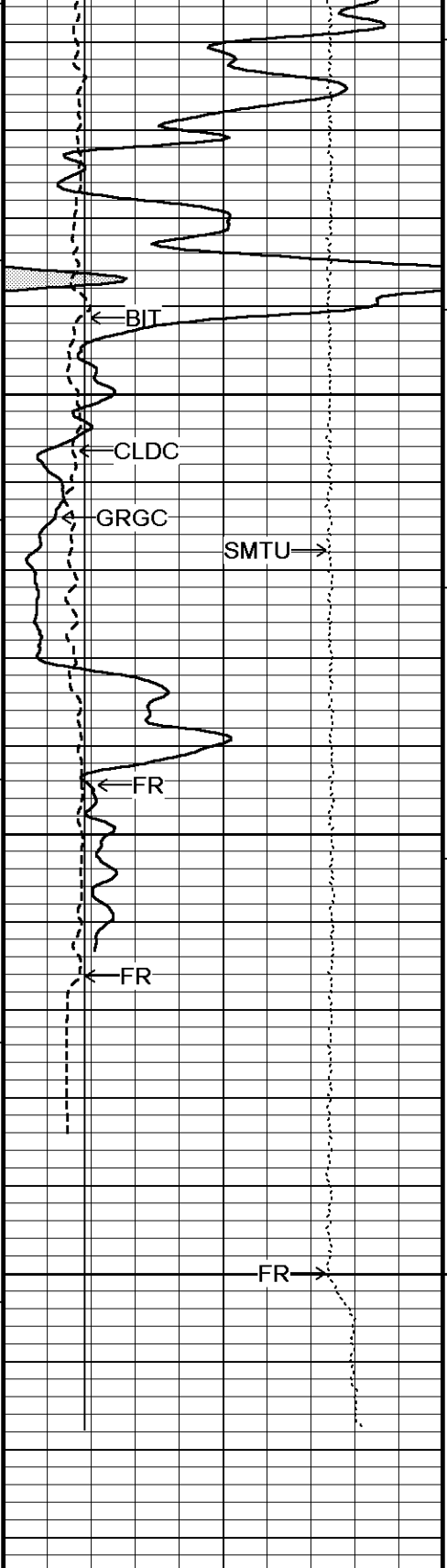
Recorded on 08-NOV-2017 23:42

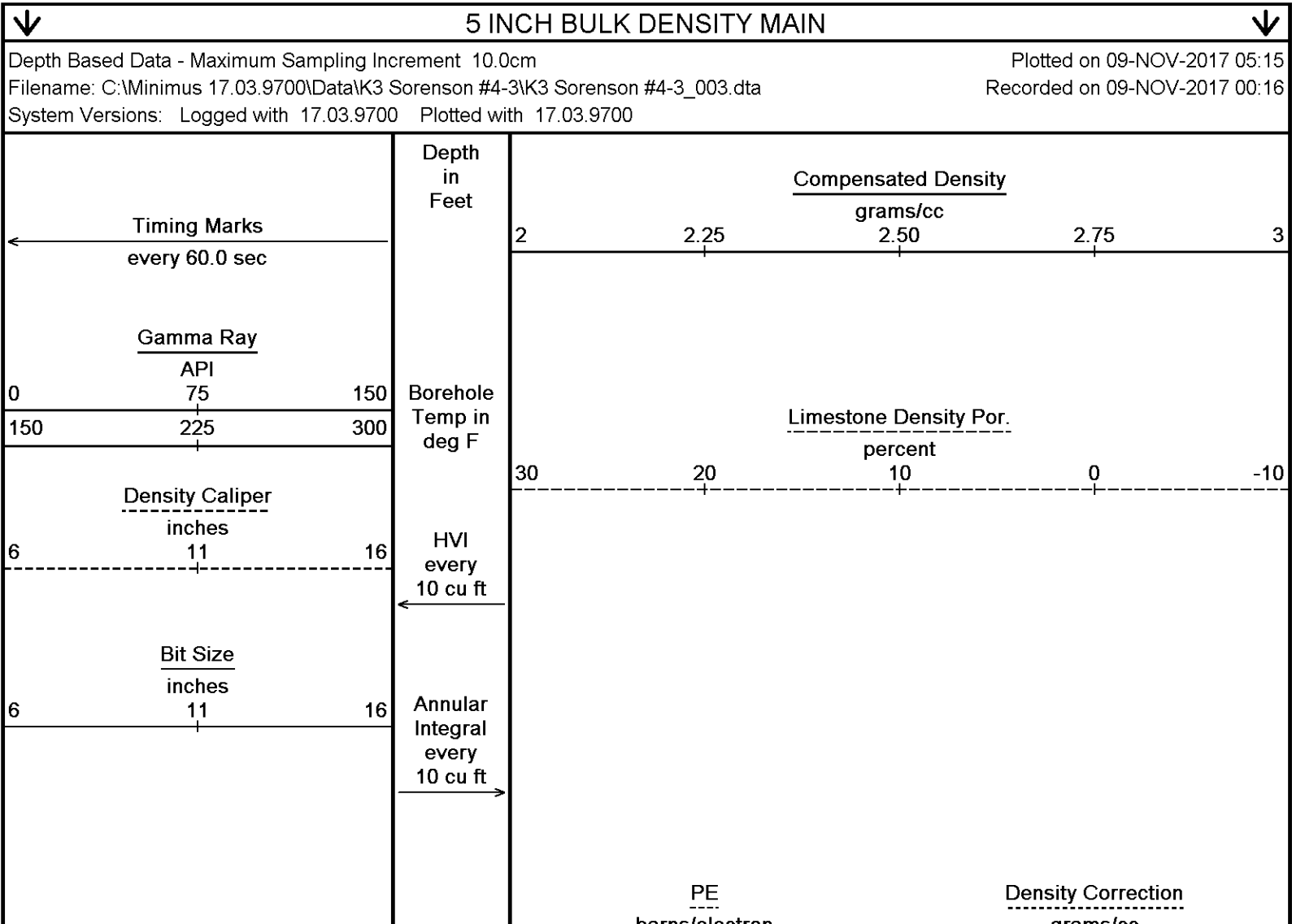
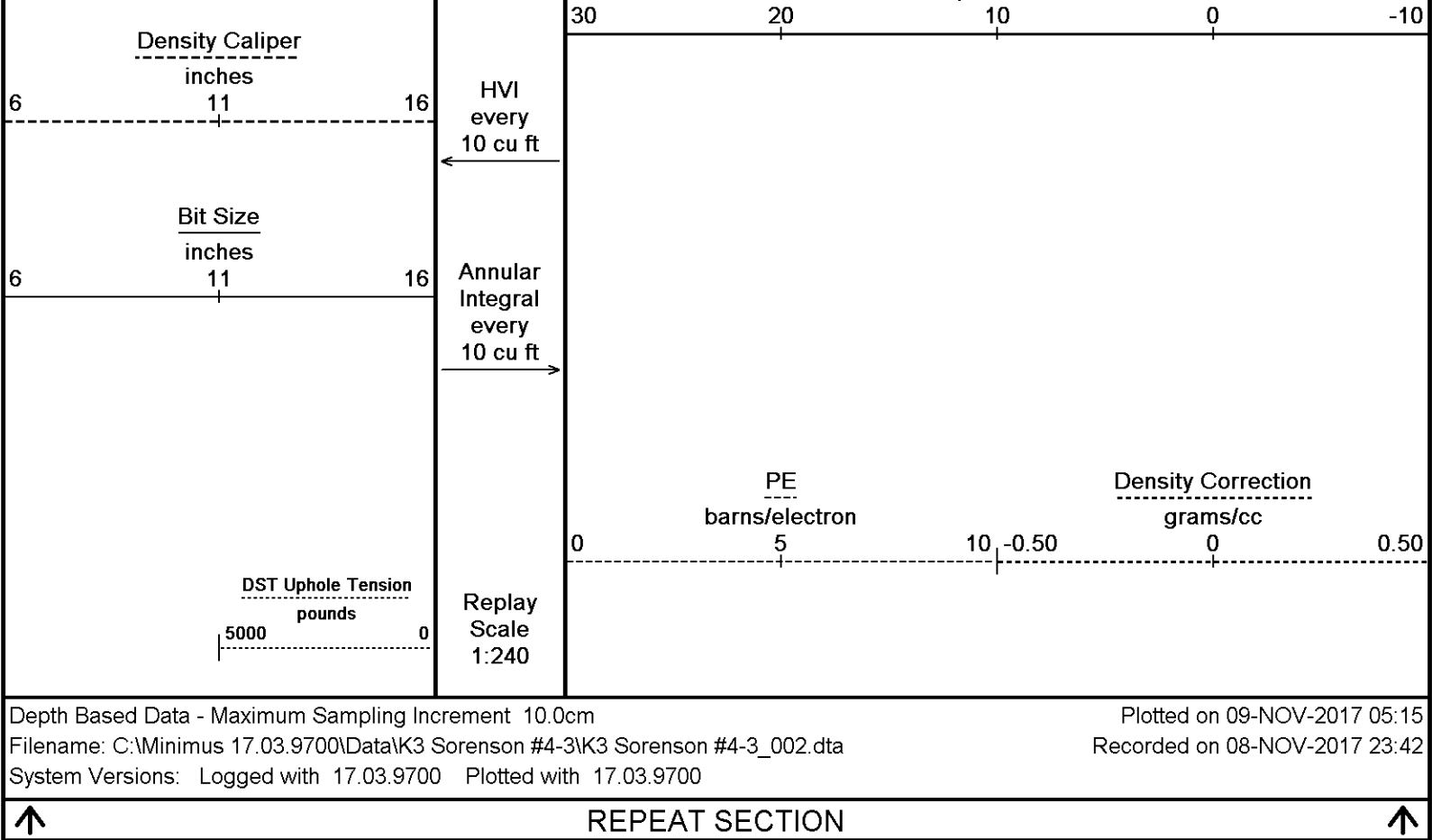
System Versions: Logged with 17.03.9700 Plotted with 17.03.9700











DST Uphole Tension
pounds

5000 0

Replay
Scale
1:240

2500

123°

2550

900

124°

2600

1700

125°

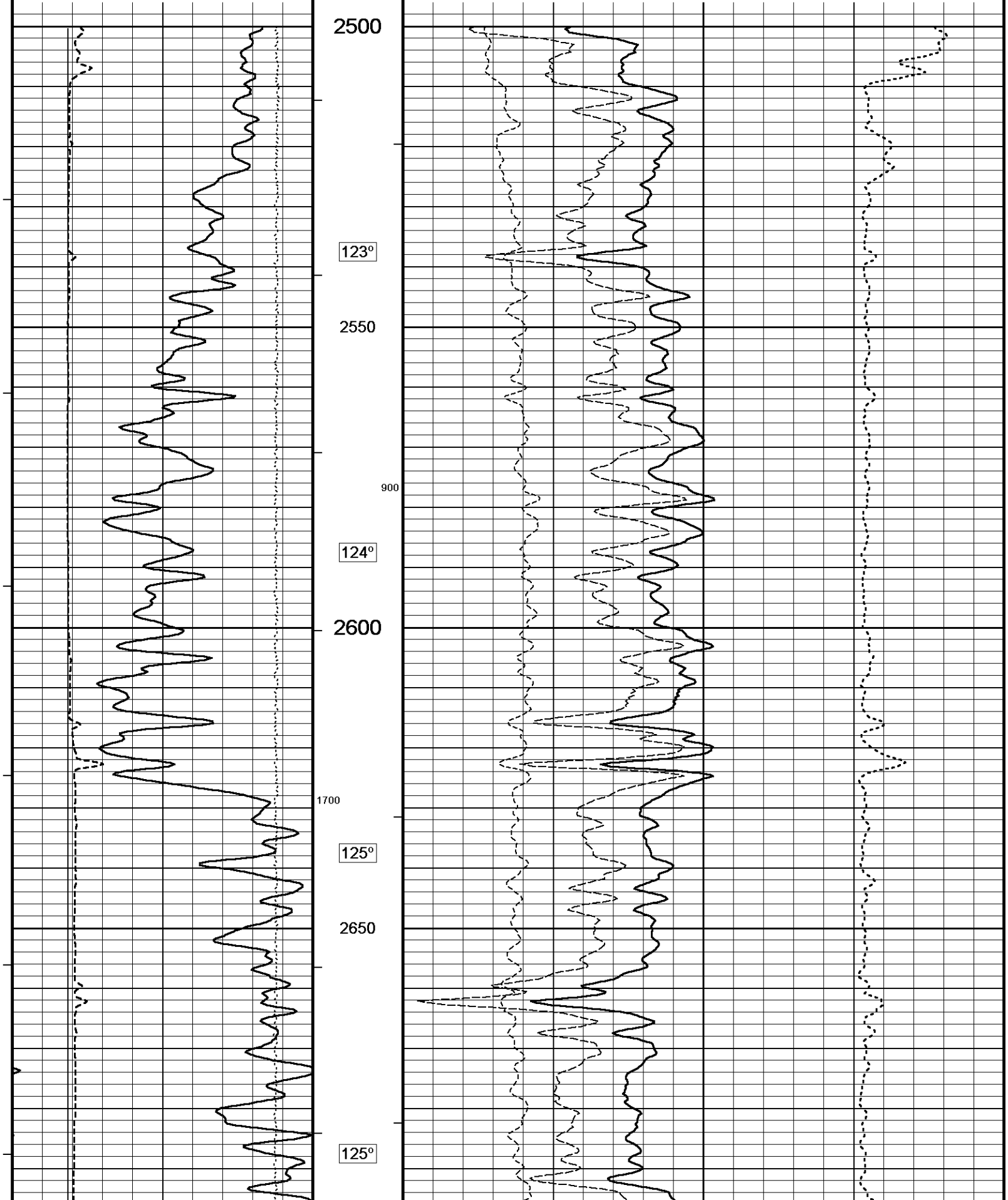
2650

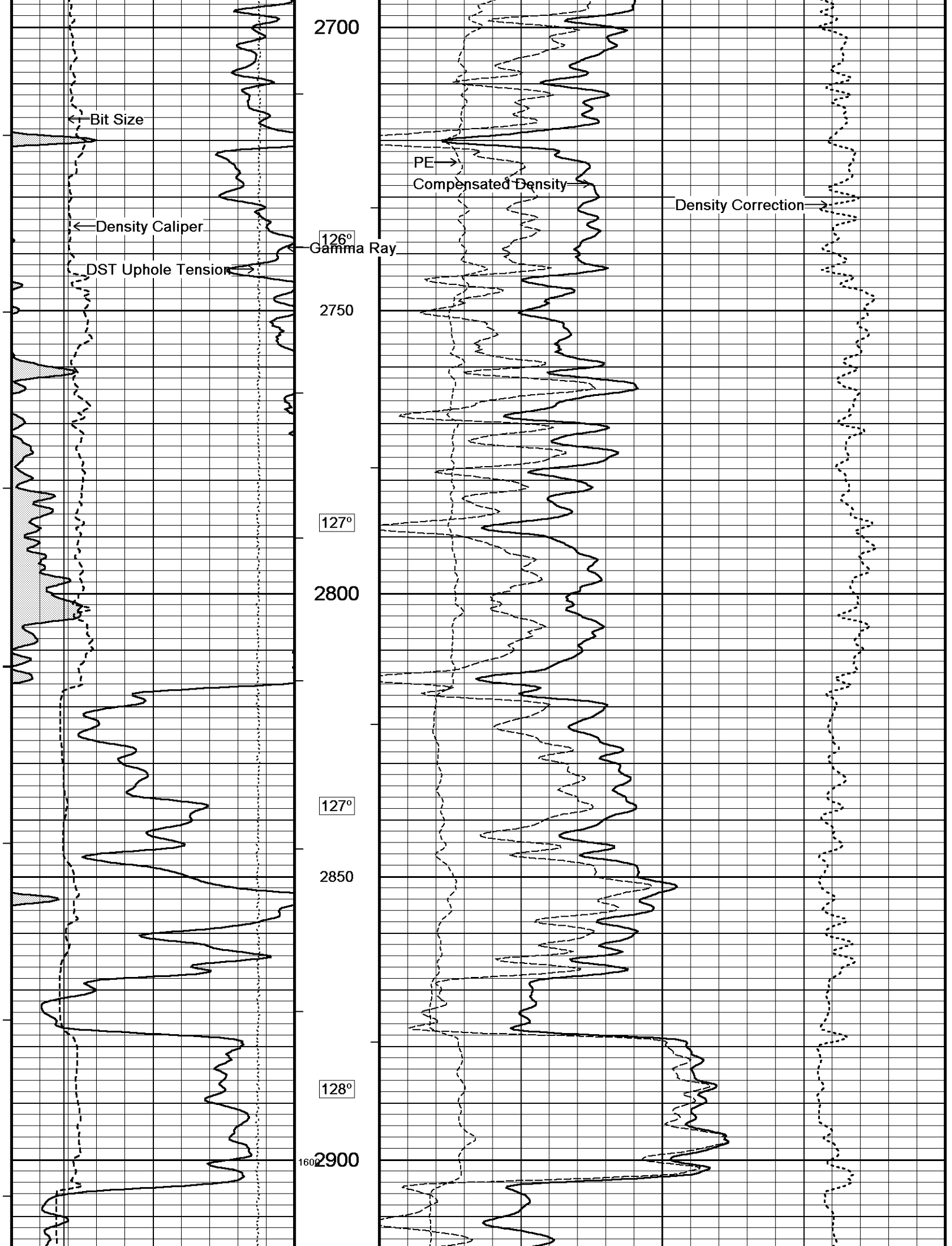
125°

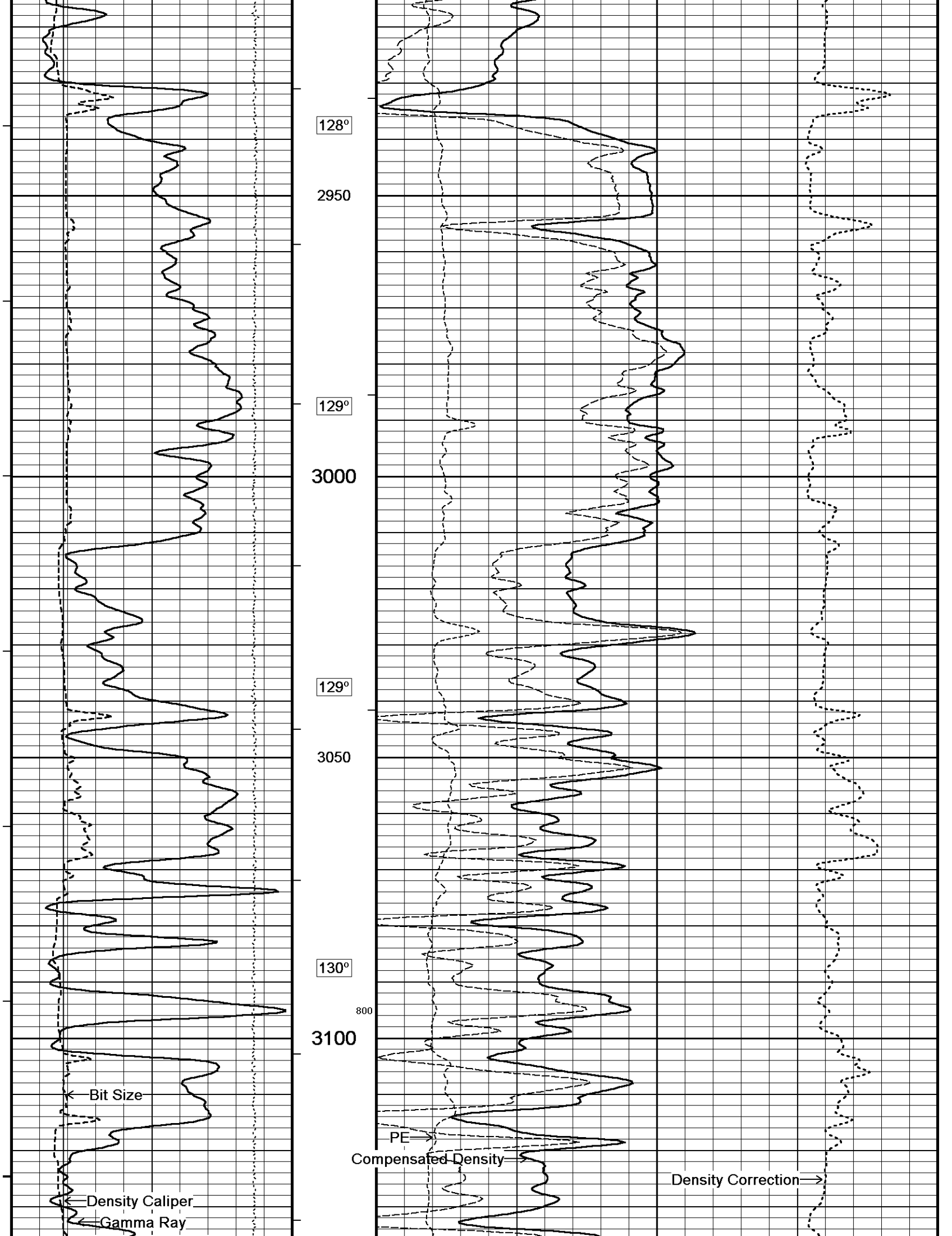
0 5 10 -0.50 0 0.50

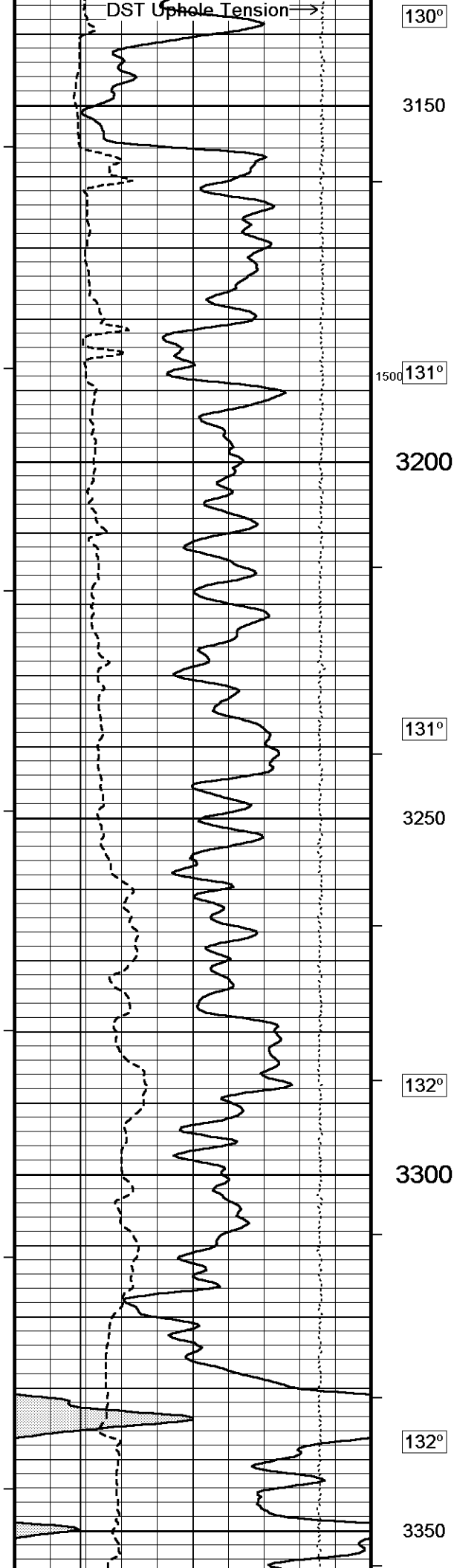
bars/electron

grams/sec









130°

3150

1500 131°

3200

131°

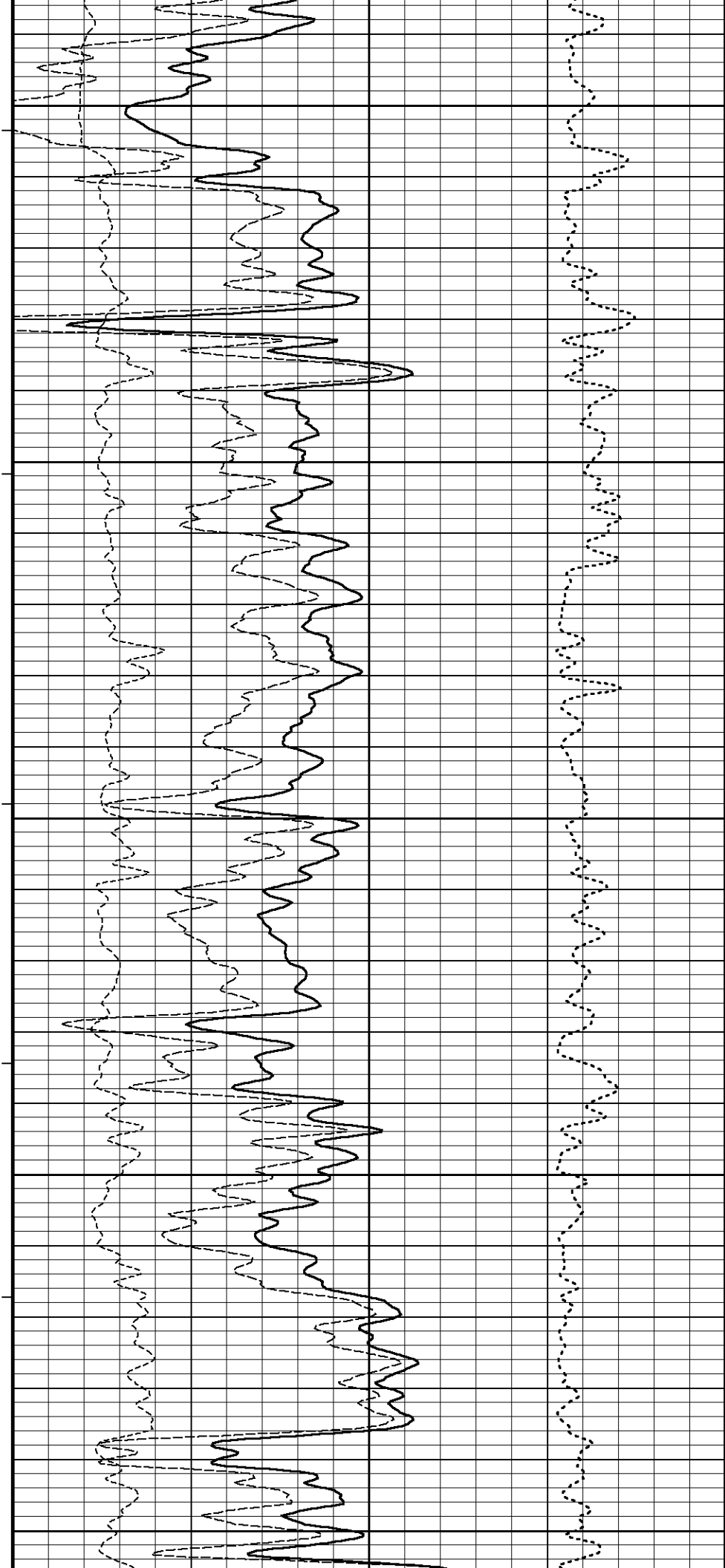
3250

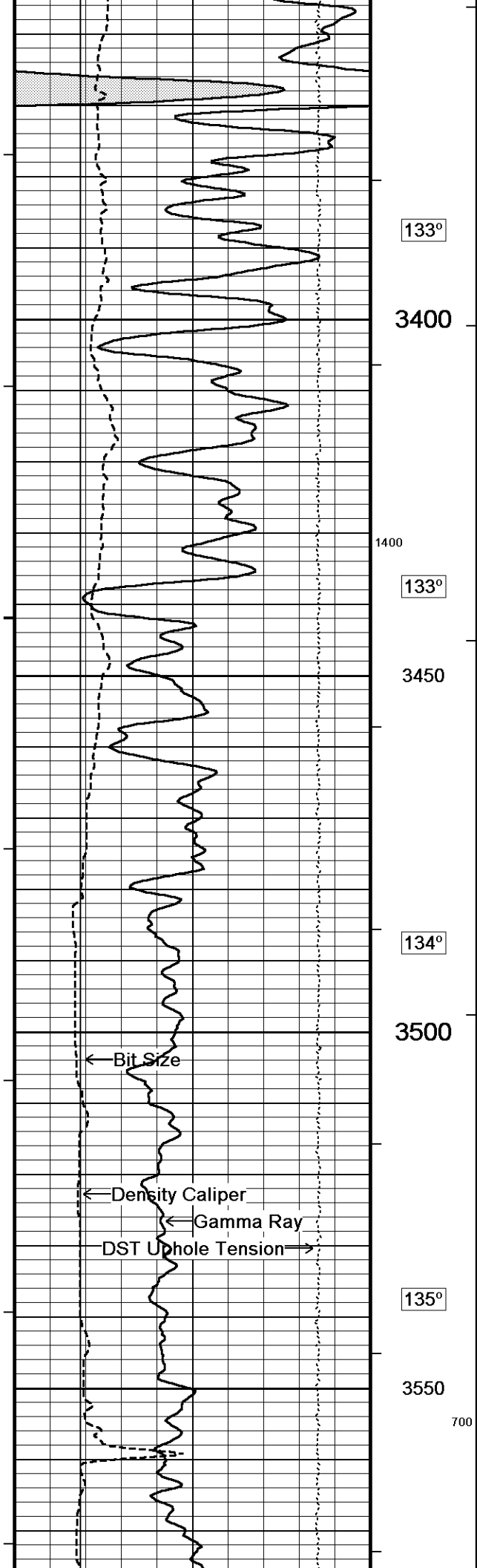
132°

3300

132°

3350





133°

3400

1400

133°

3450

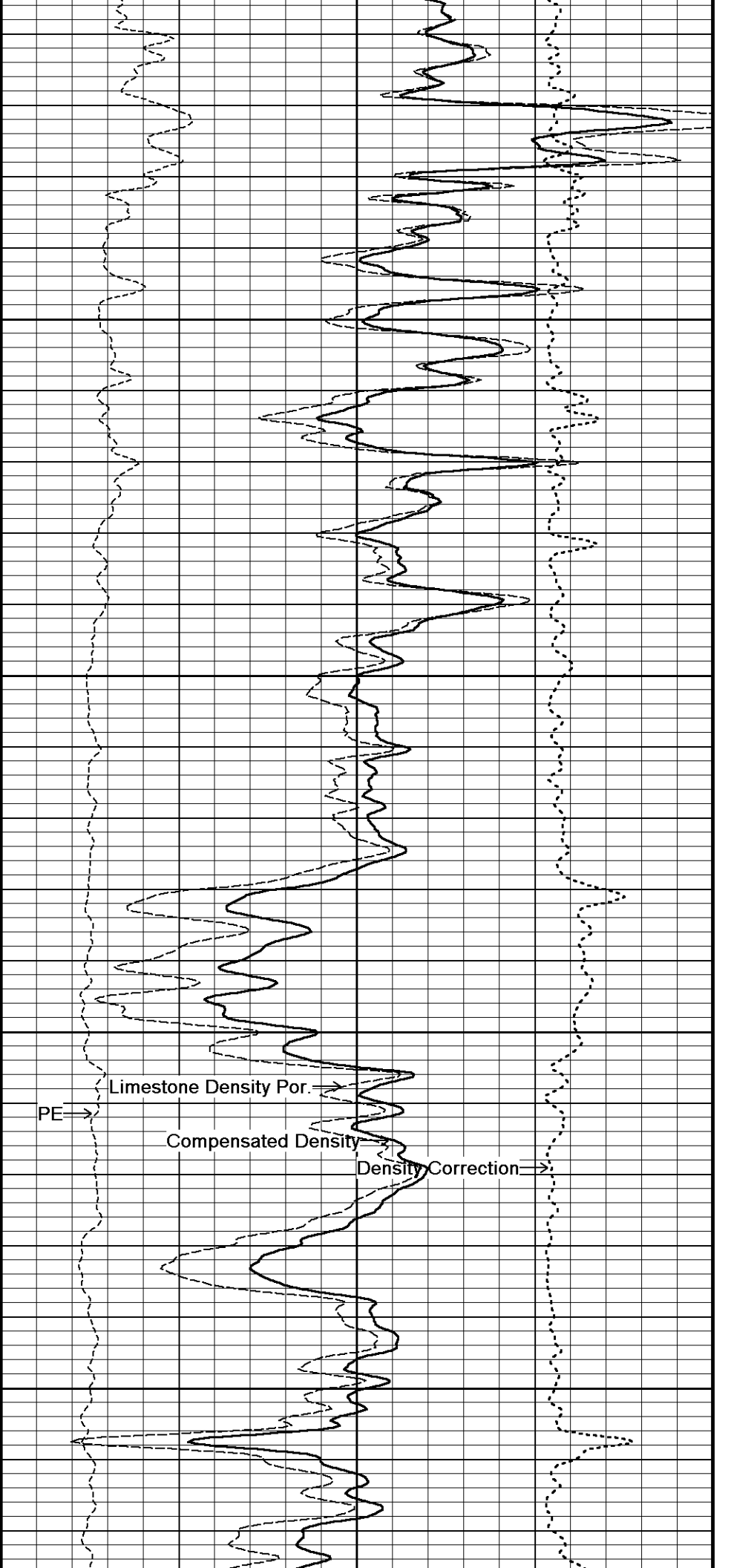
134°

3500

135°

3550

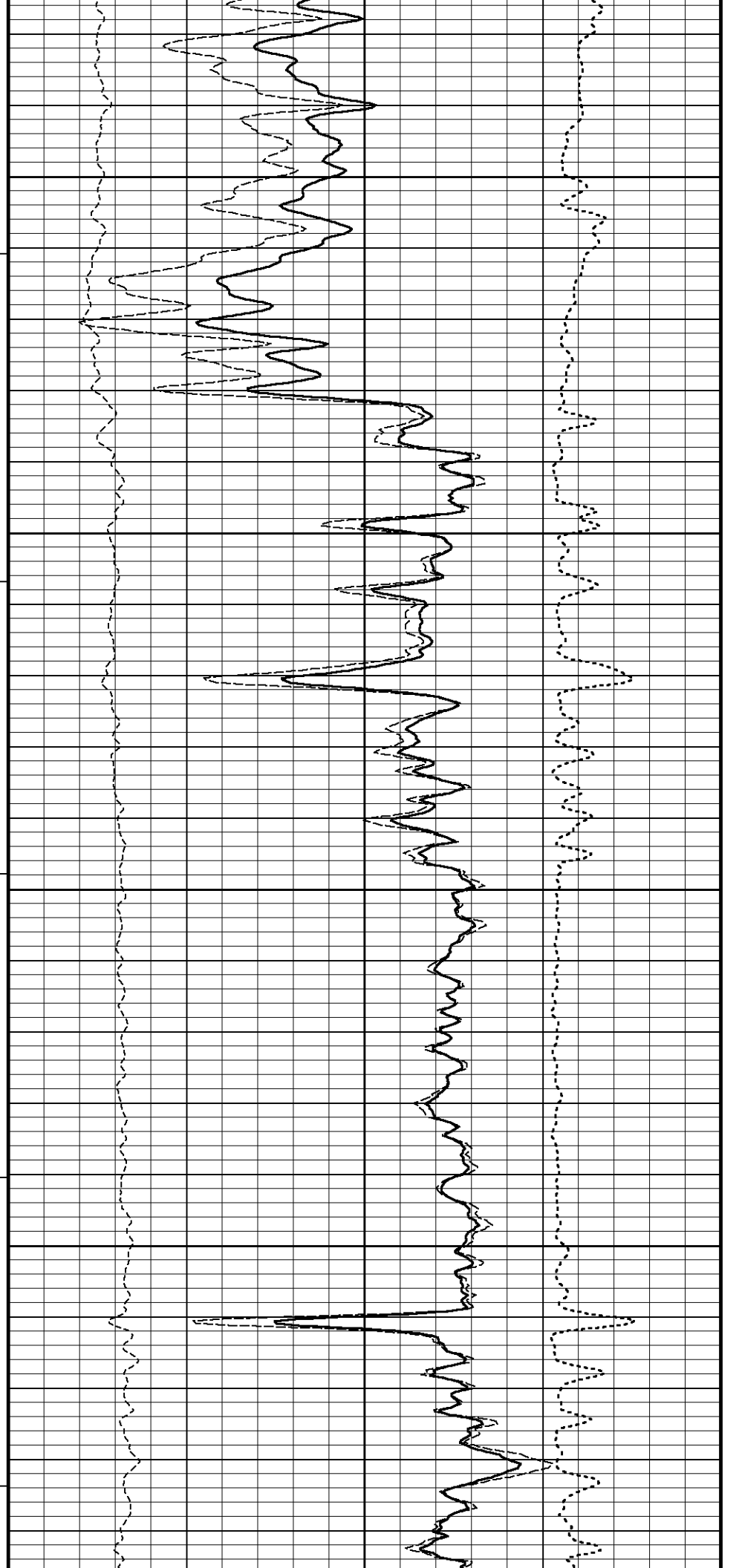
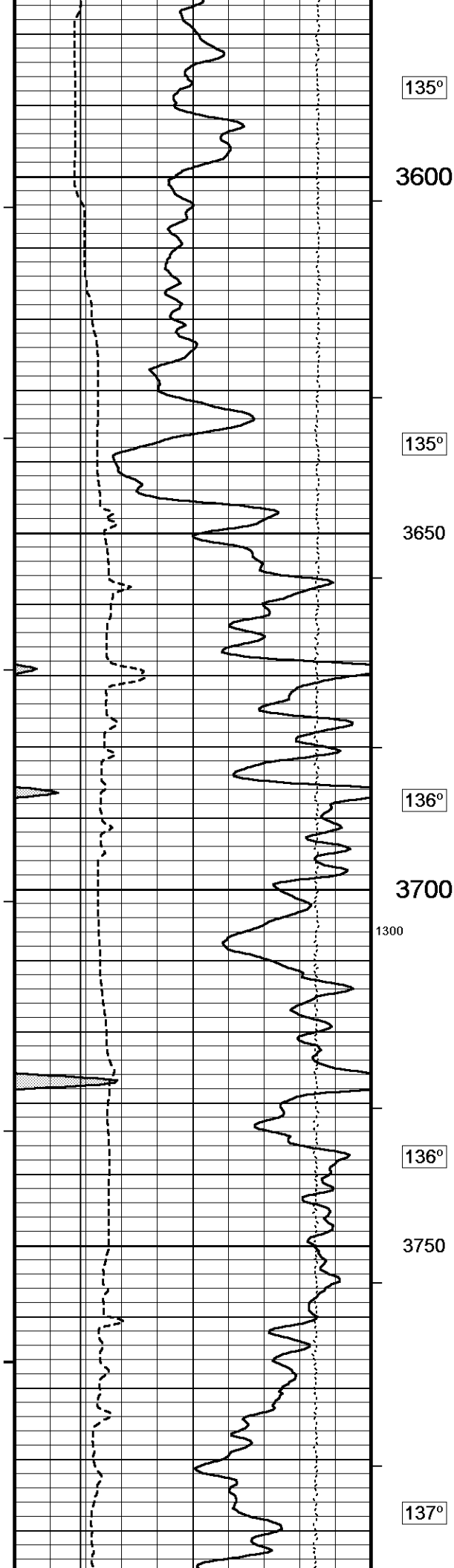
700

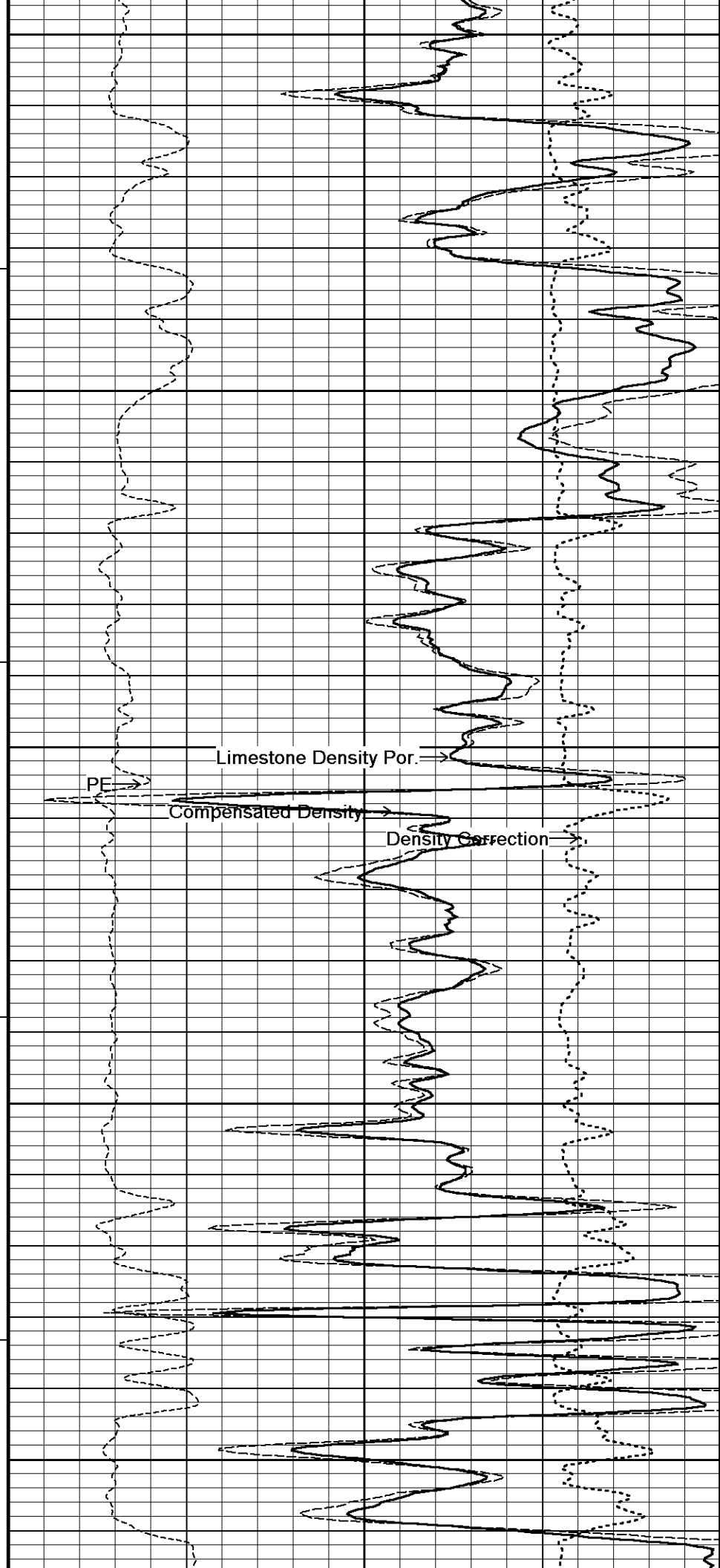
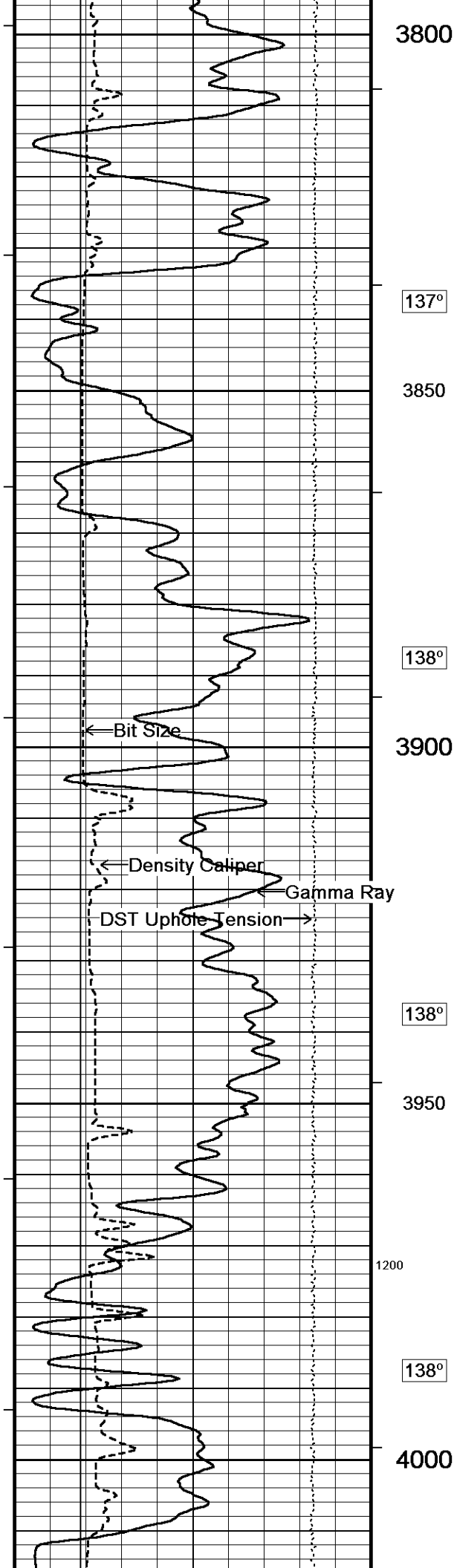


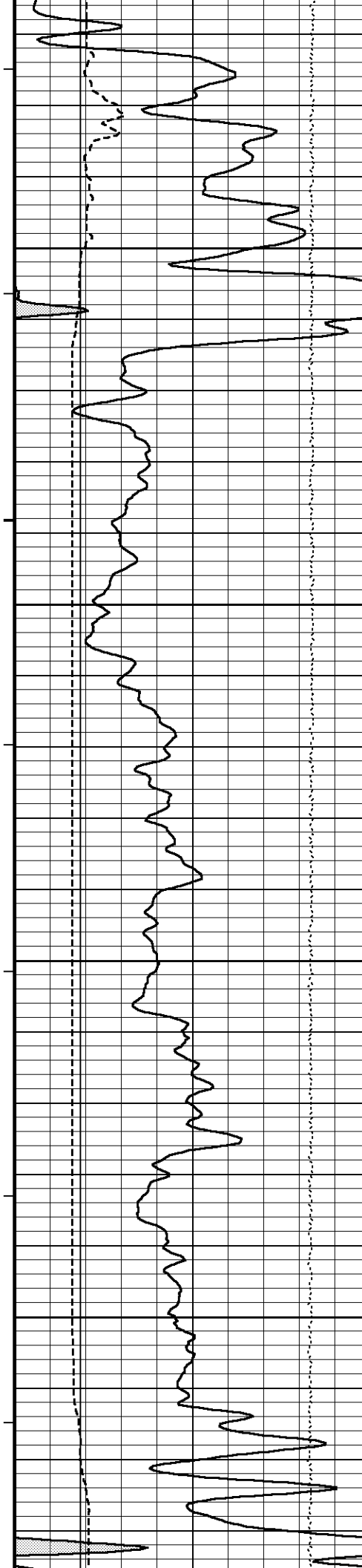
PE → Limestone Density Por. →

Compensated Density →

Density Correction →







139°

4050

139°

4100

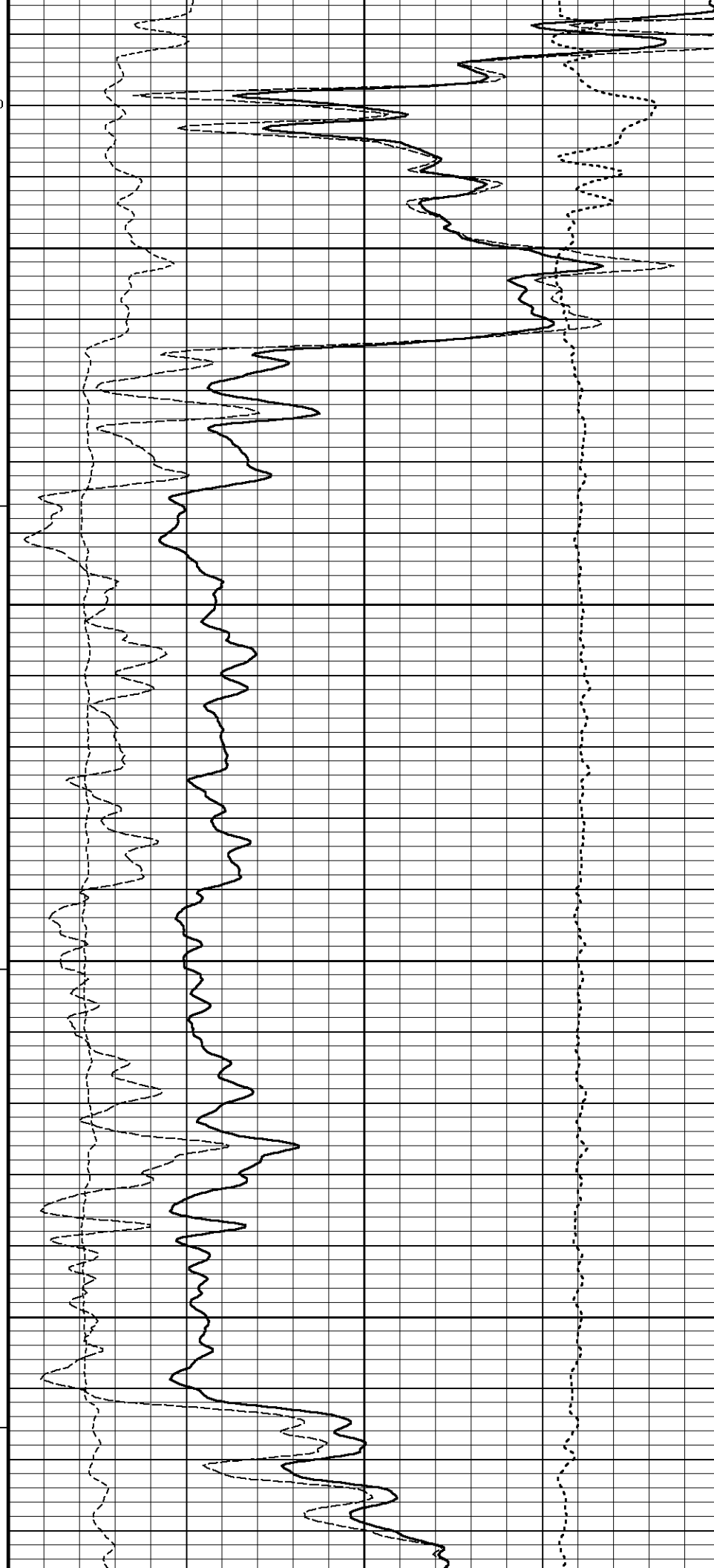
139°

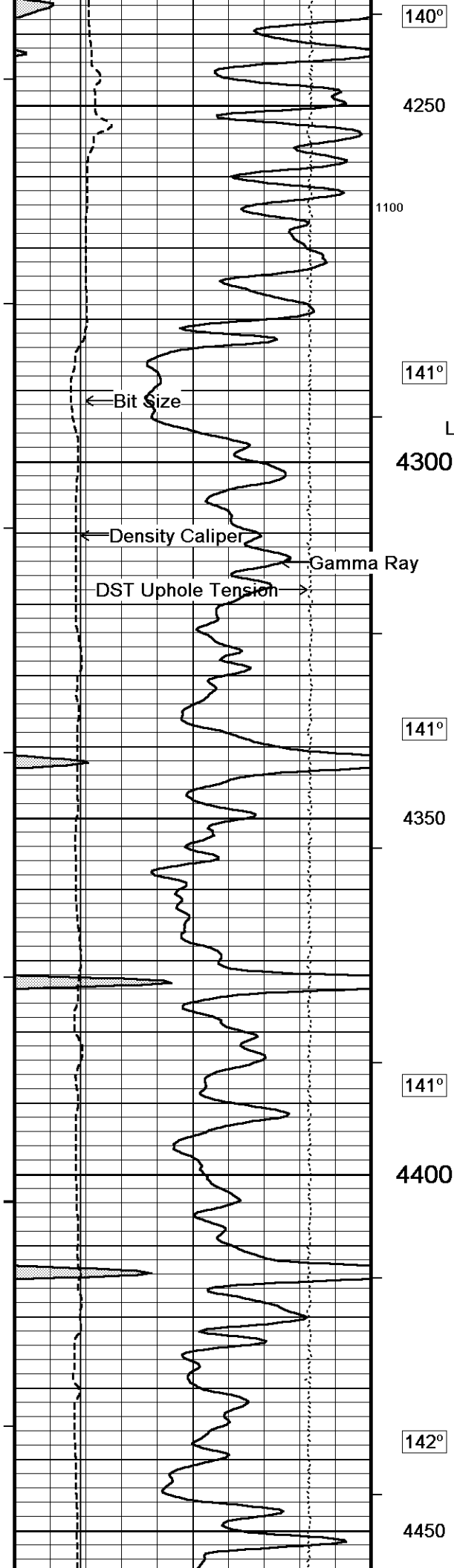
4150

140°

4200

600





140°

4250

1100

141°

4300

141°

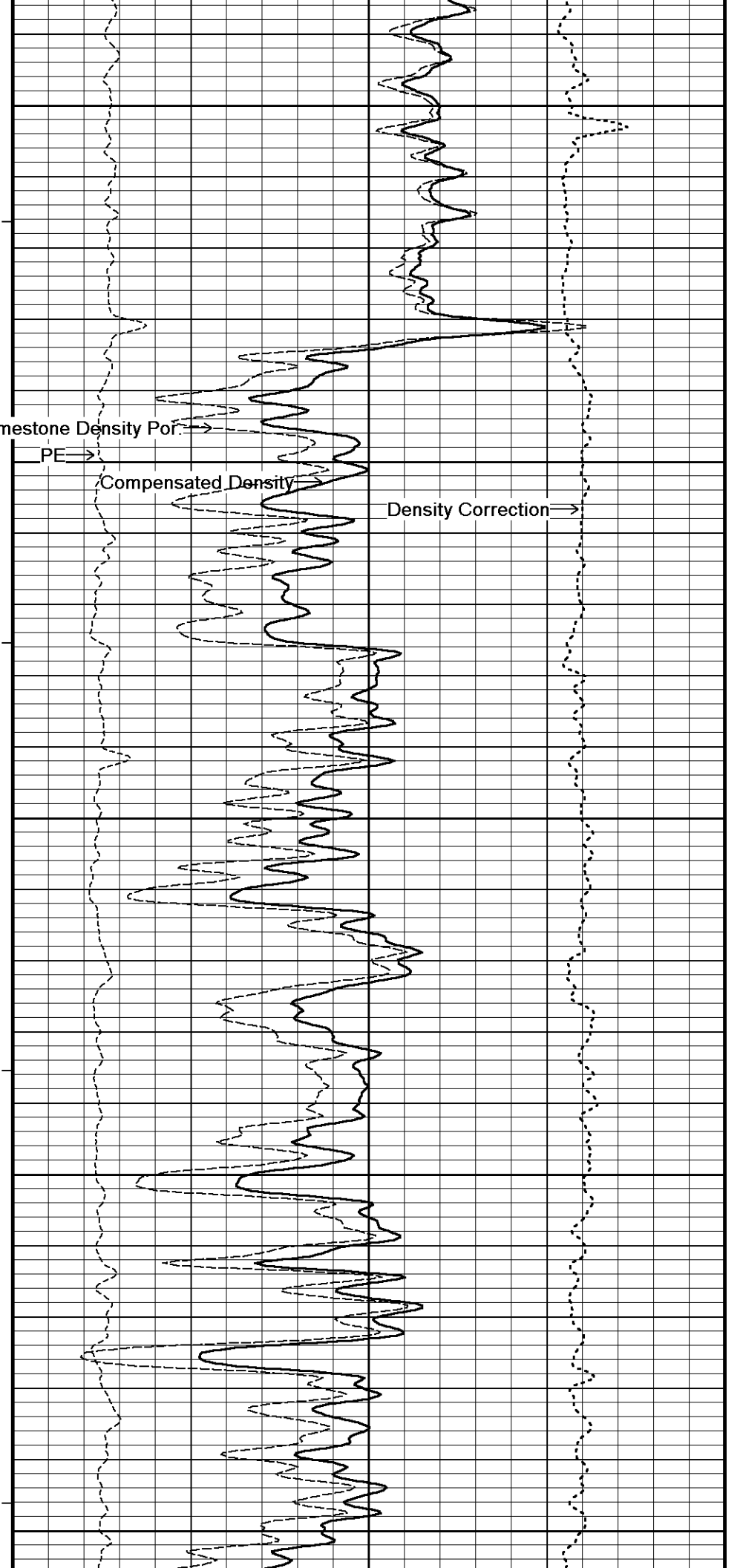
4350

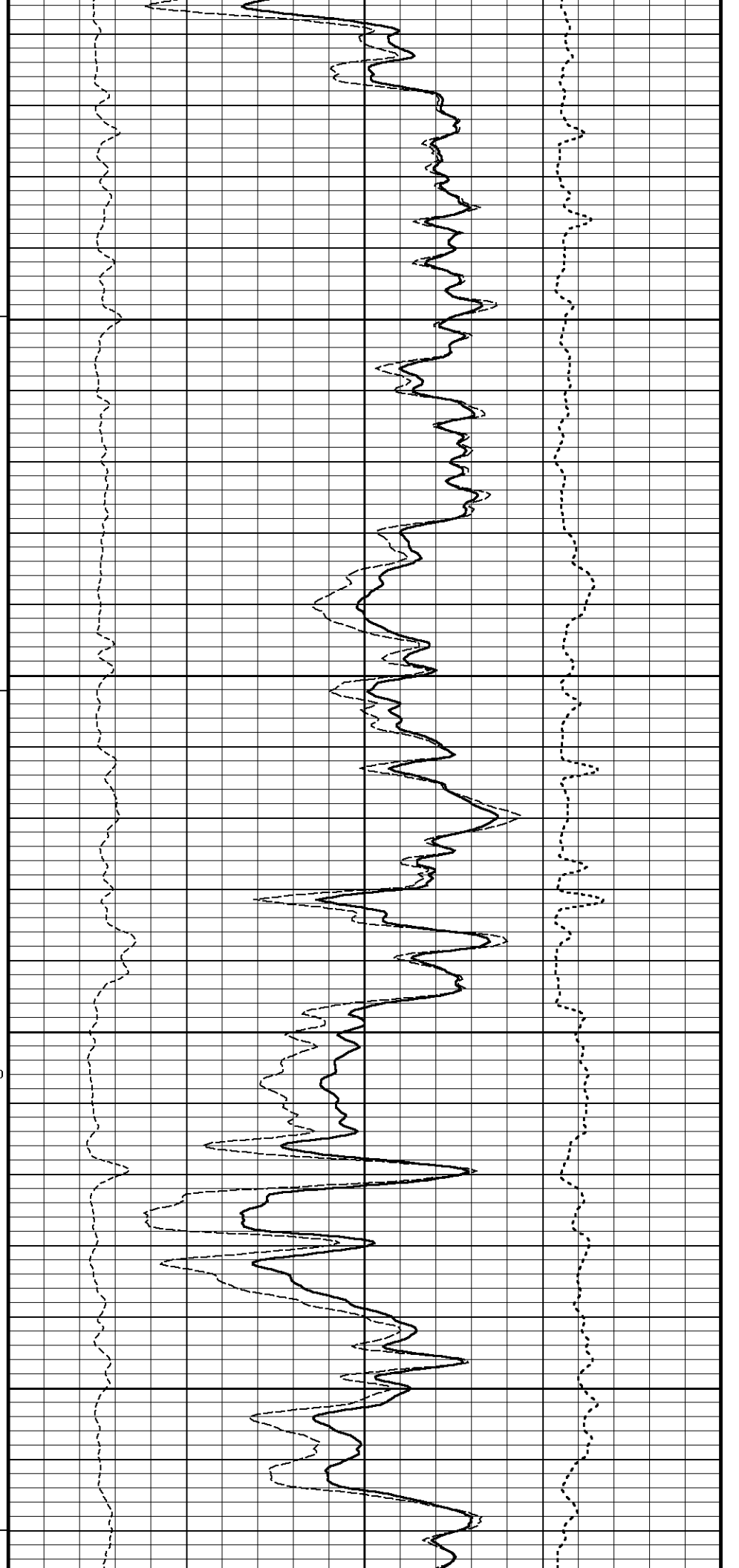
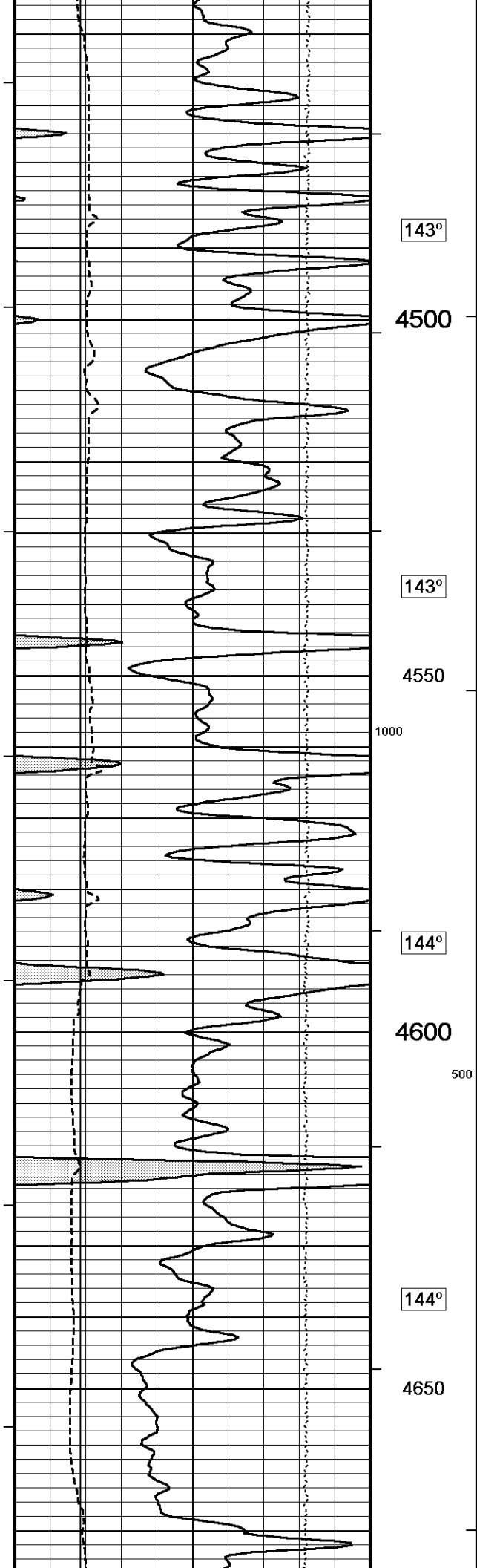
141°

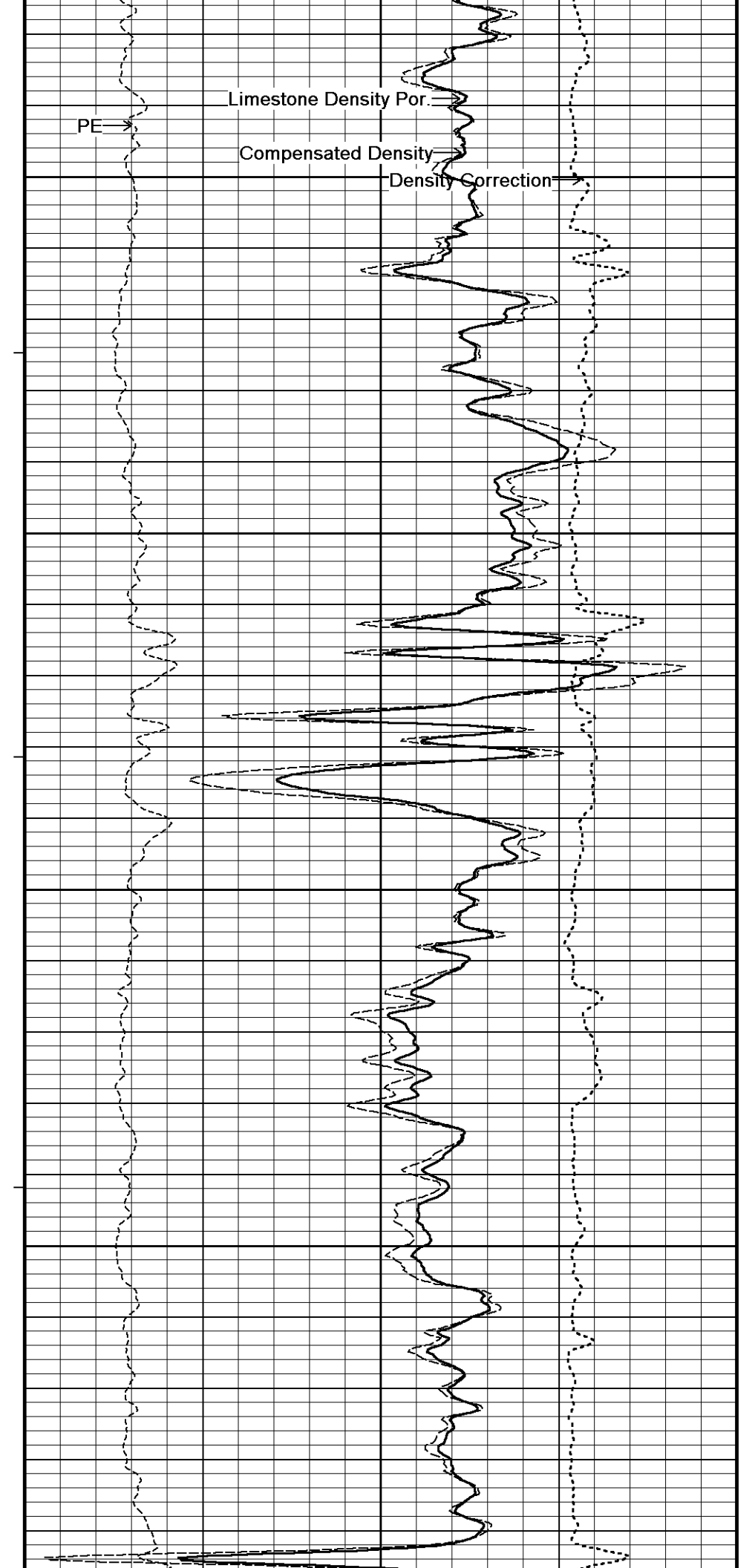
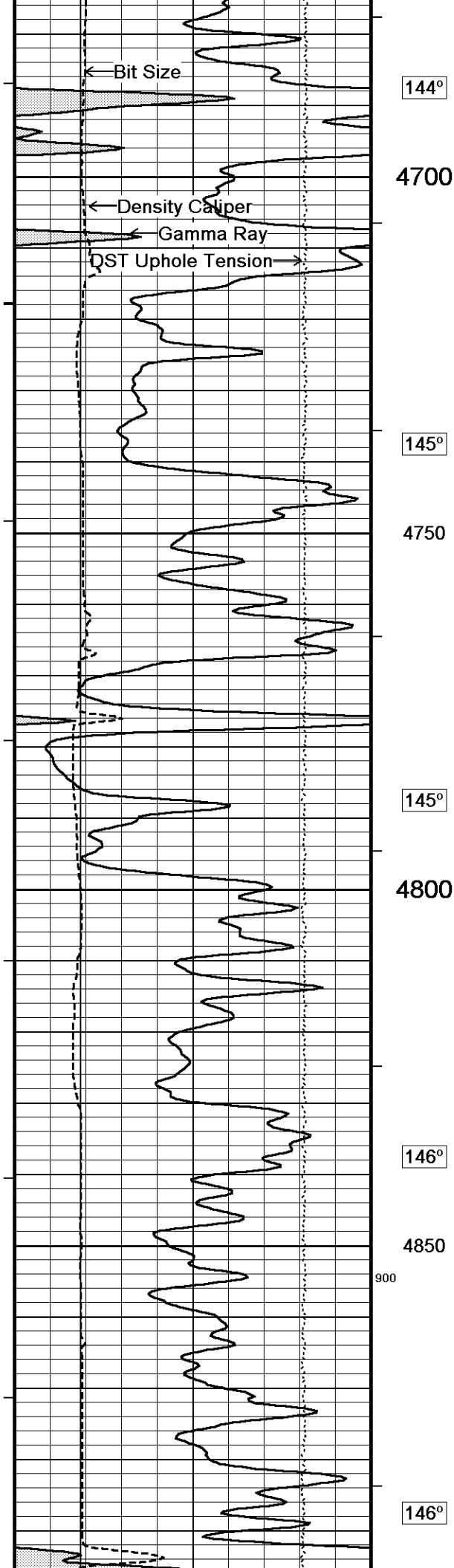
4400

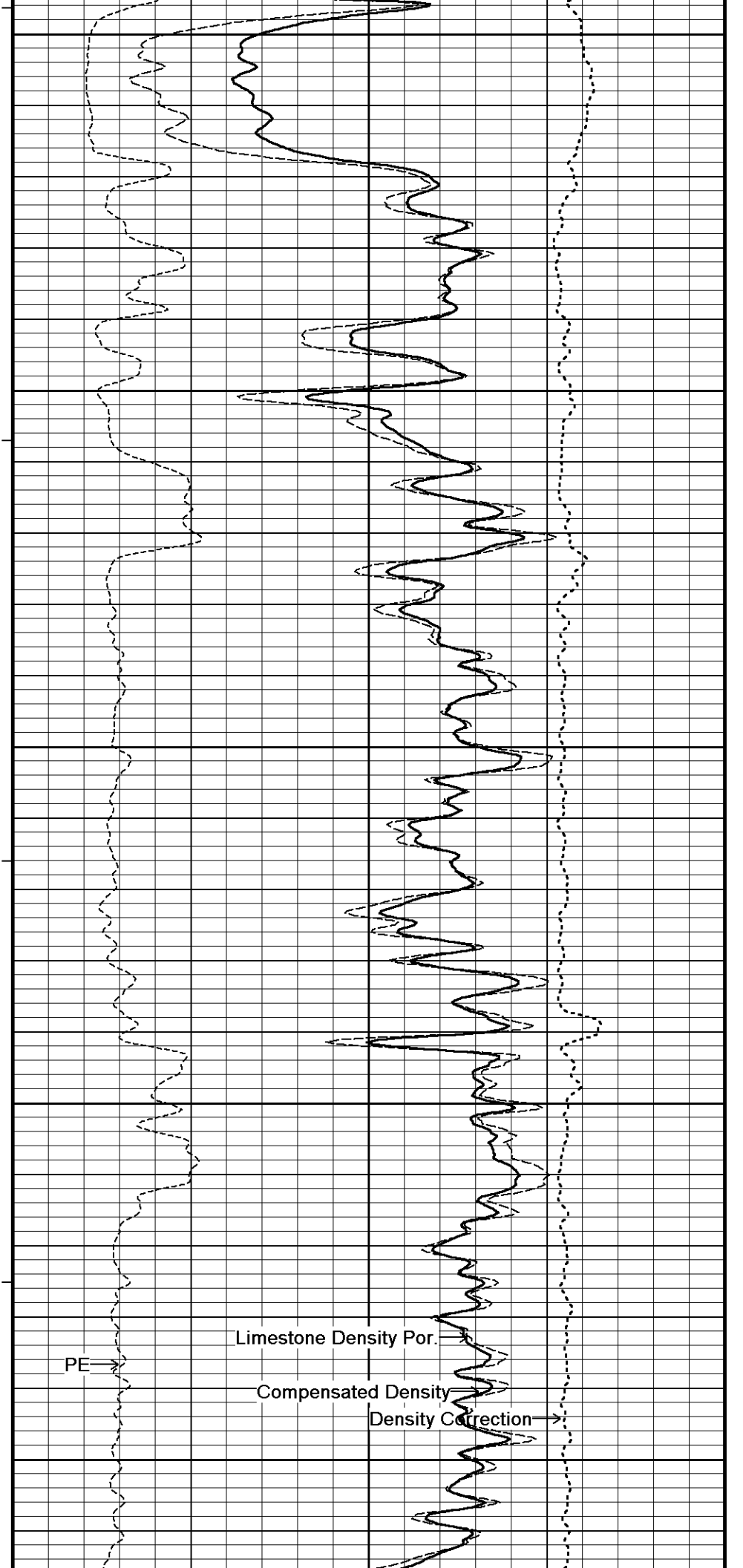
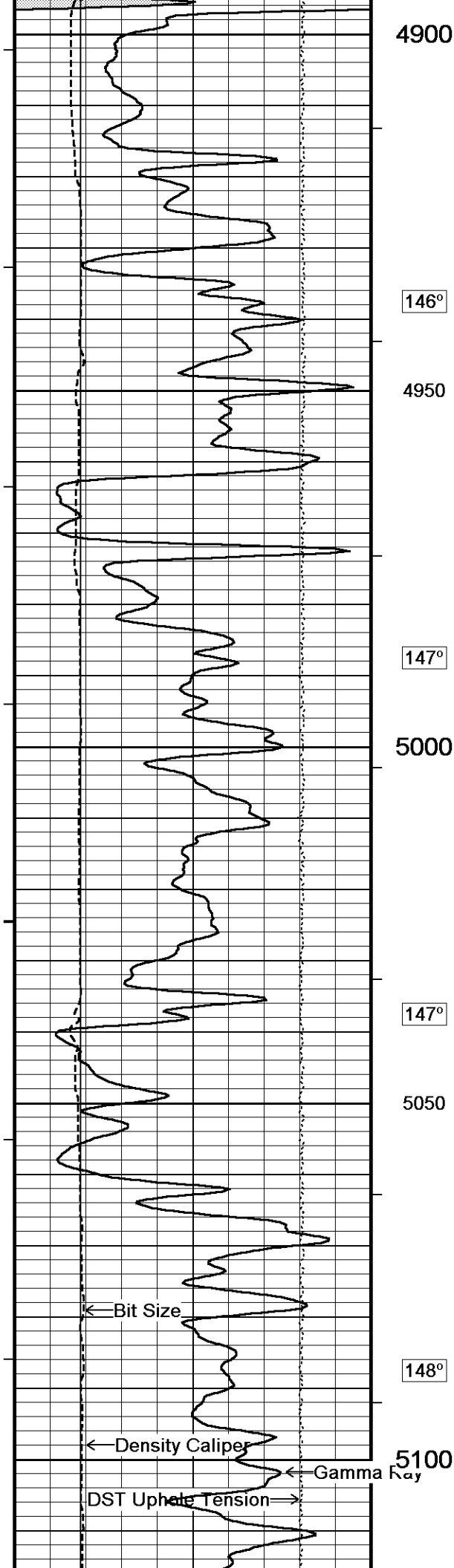
142°

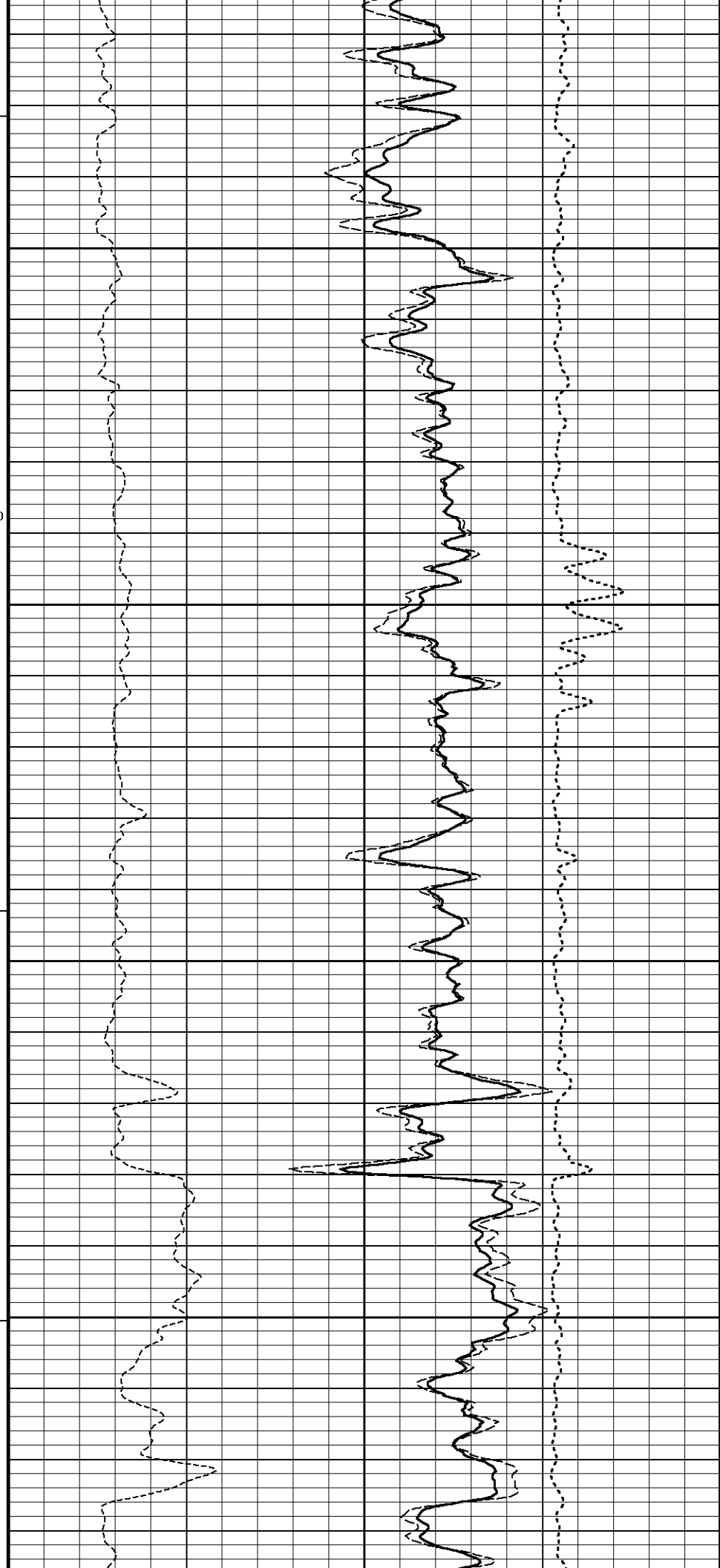
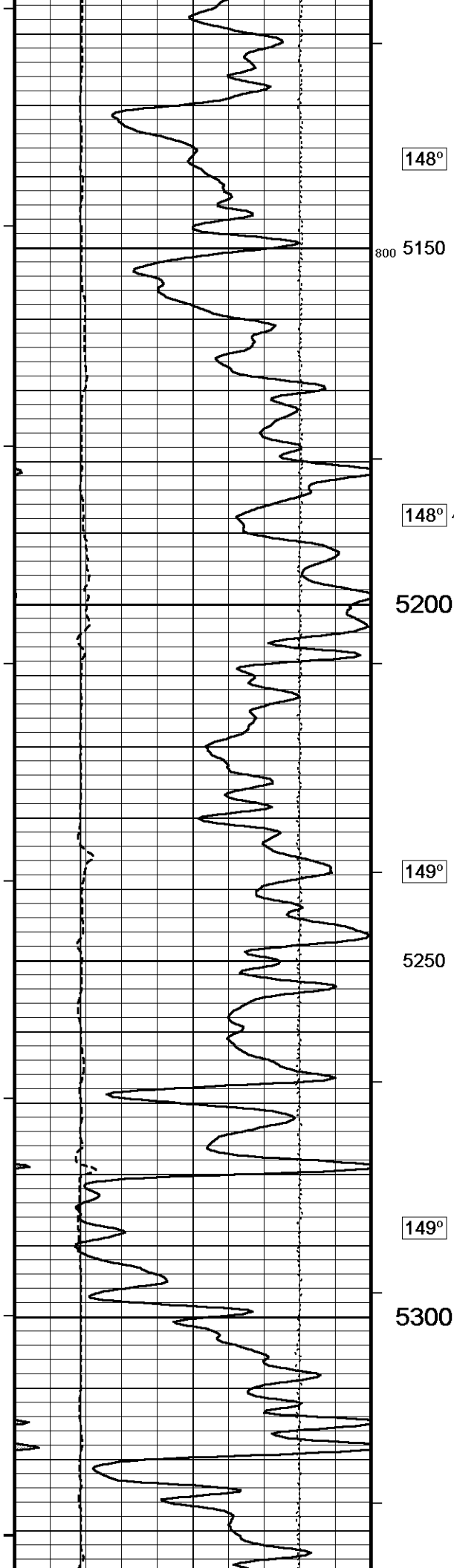
4450

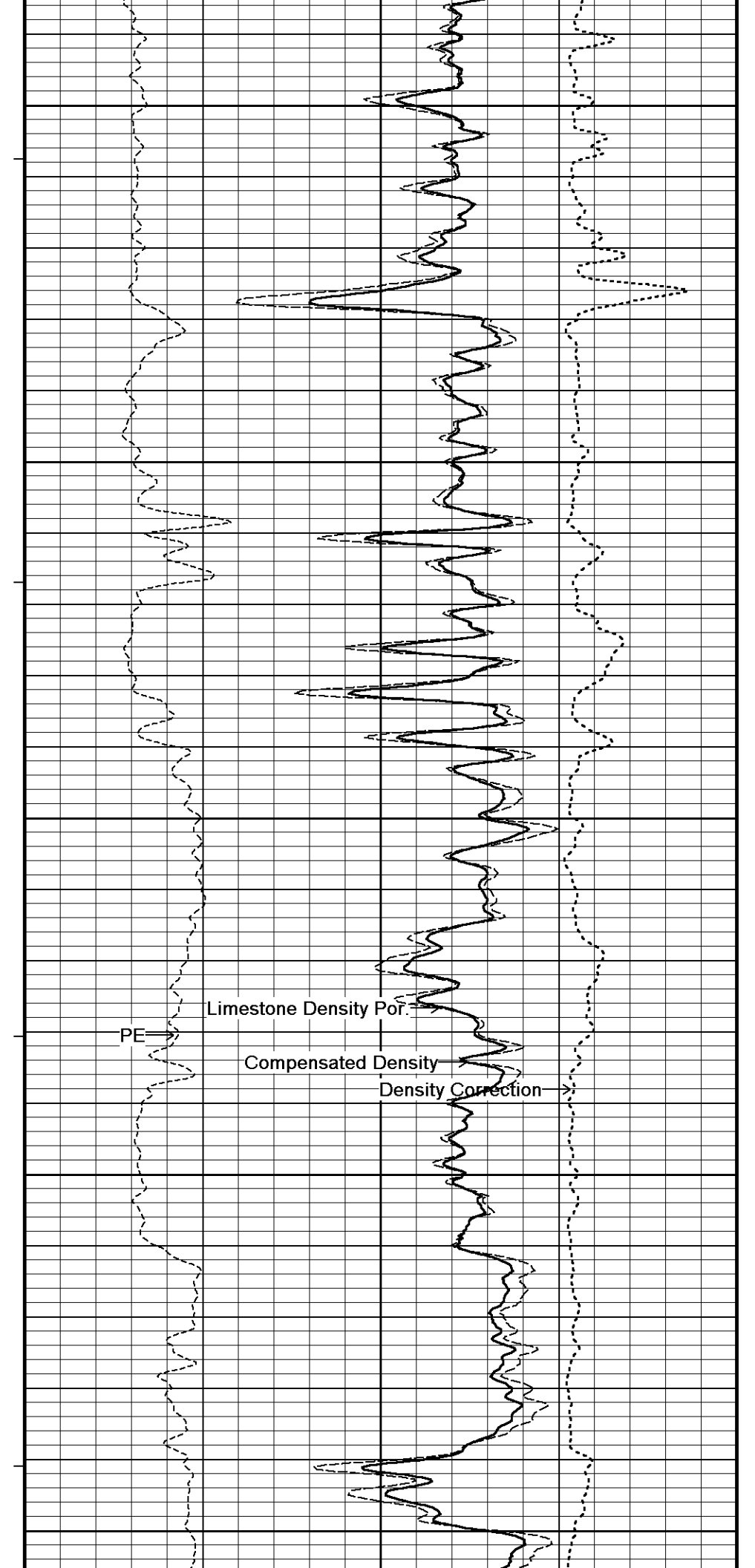
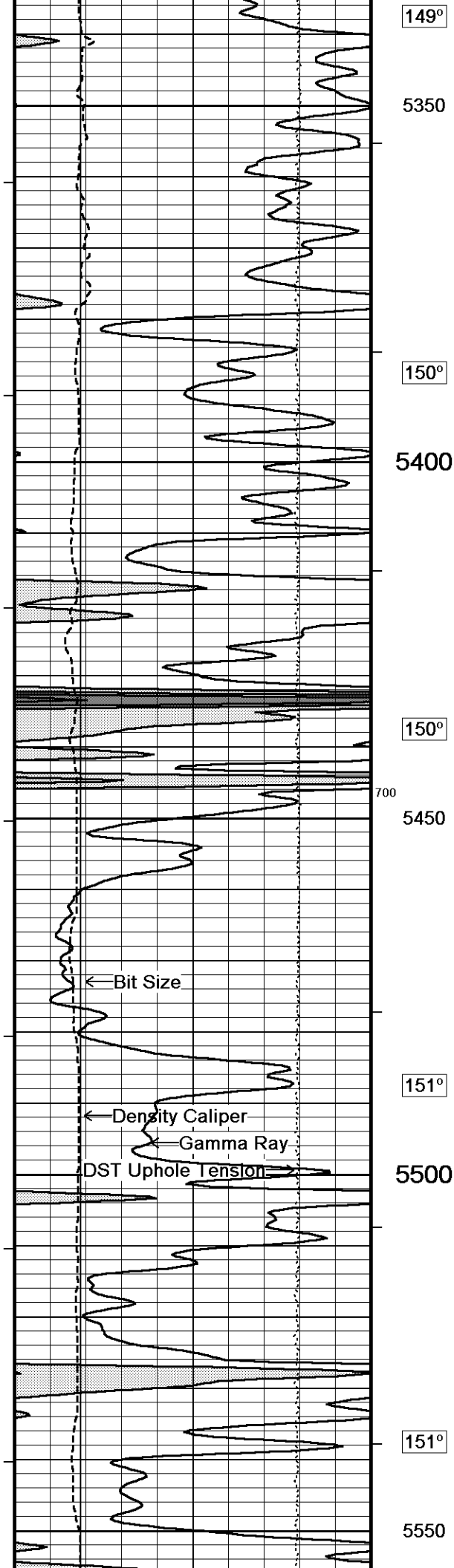


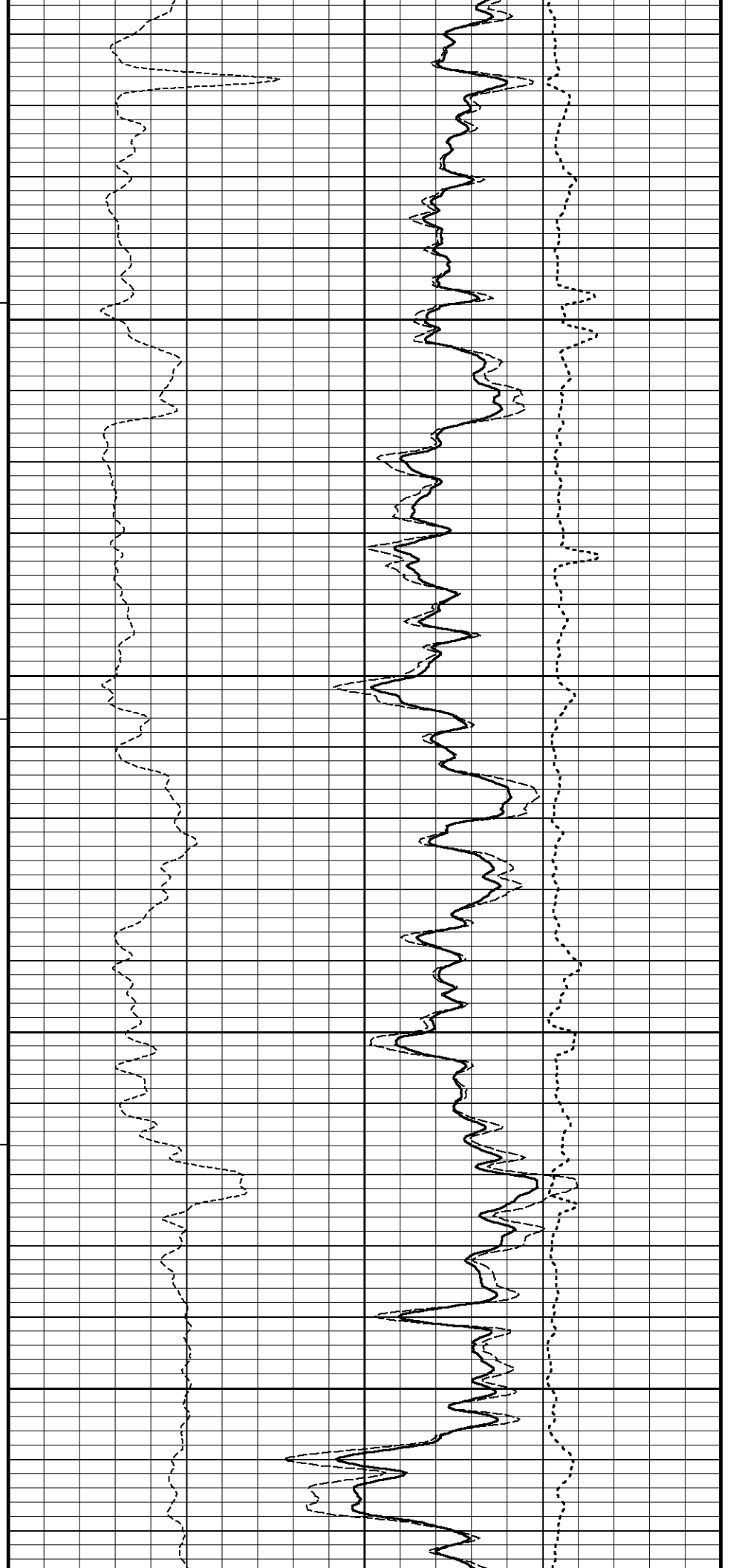
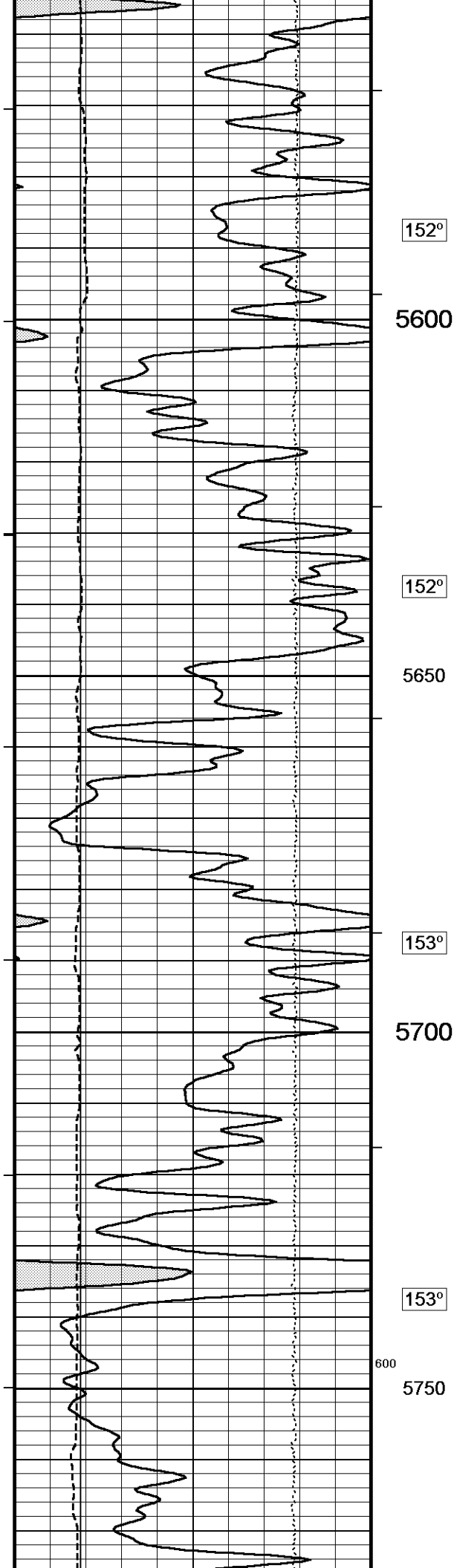


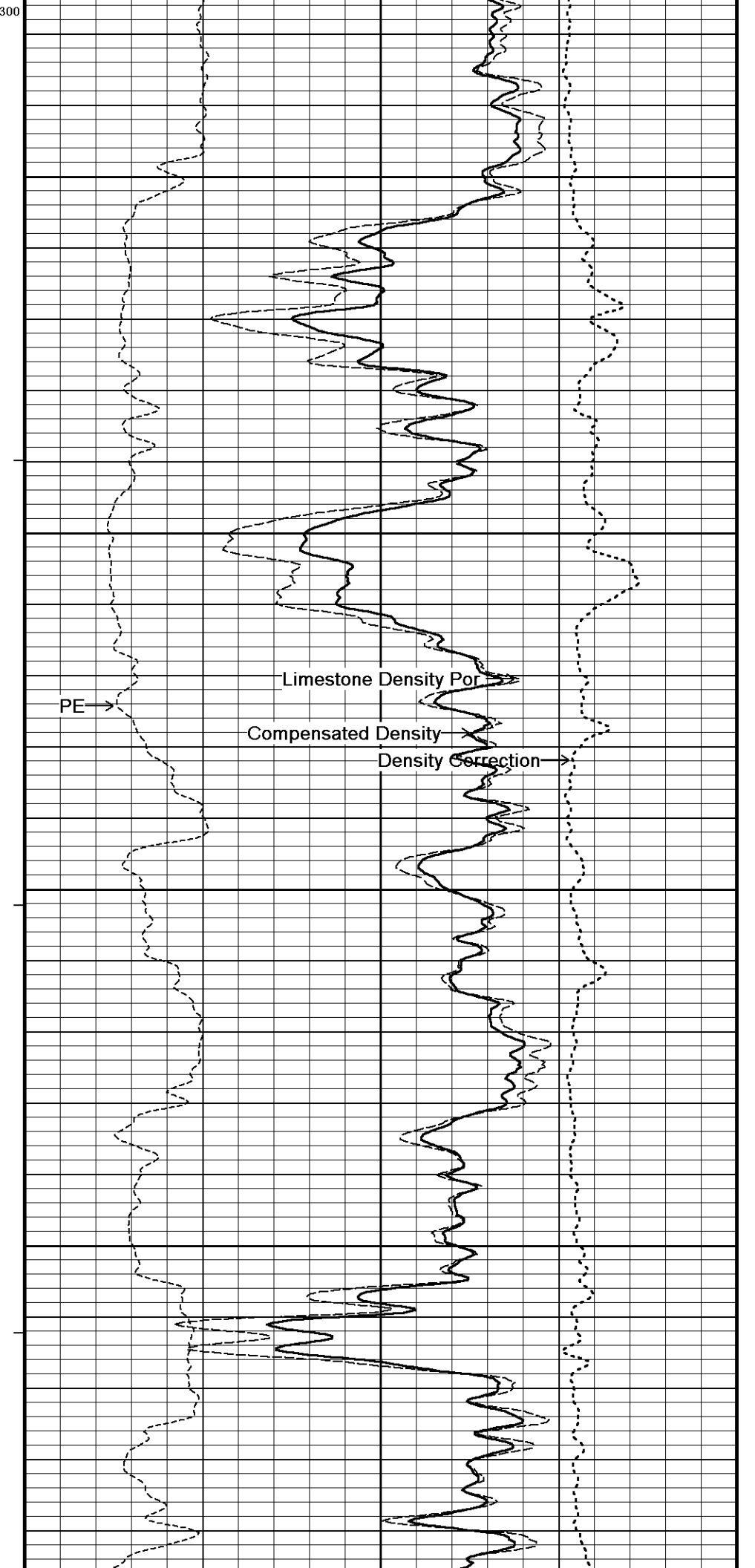
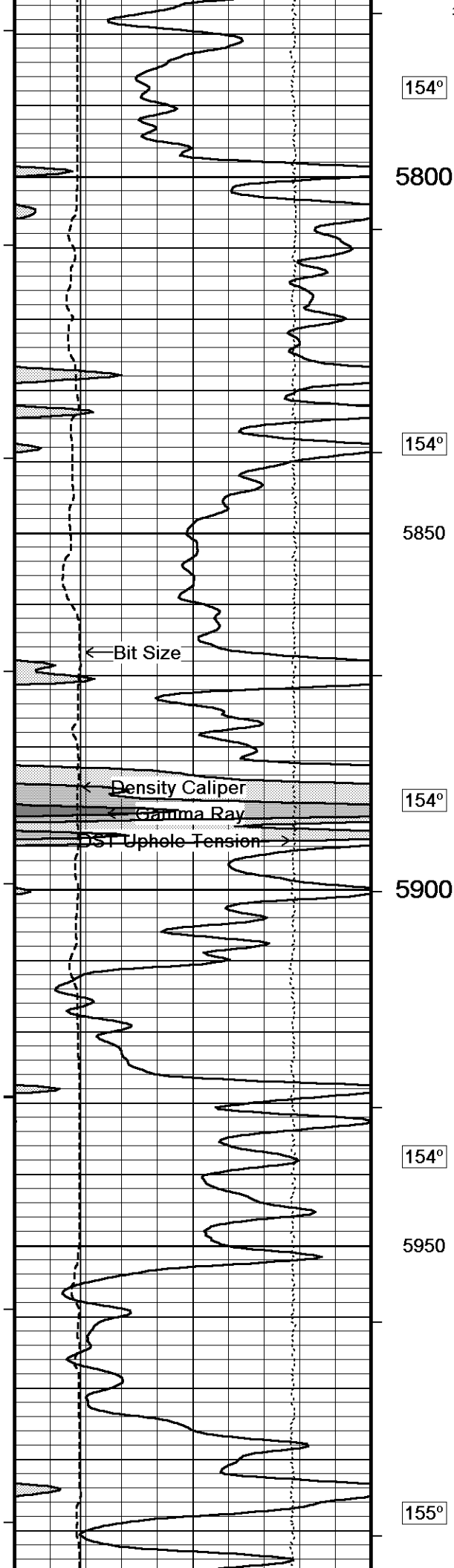


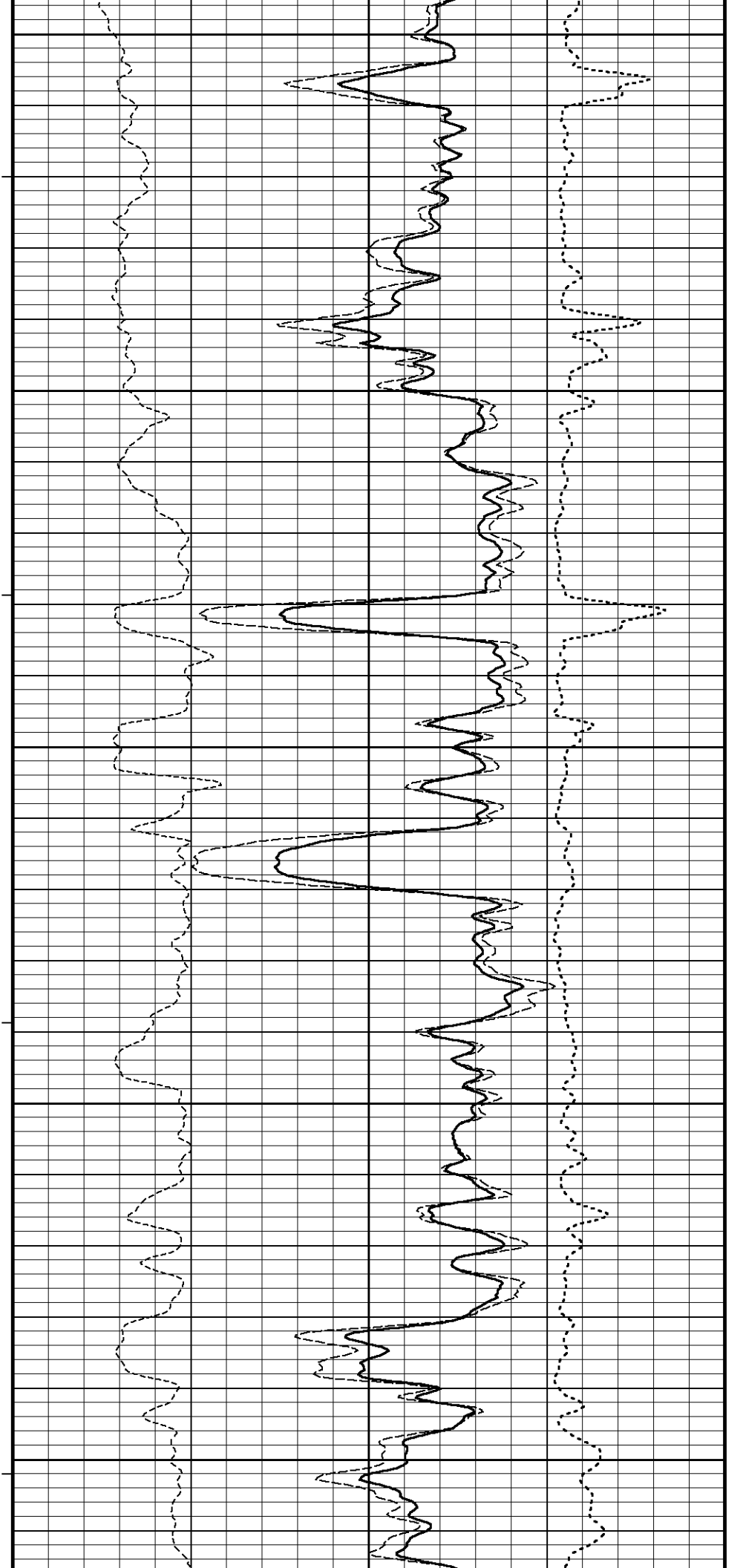
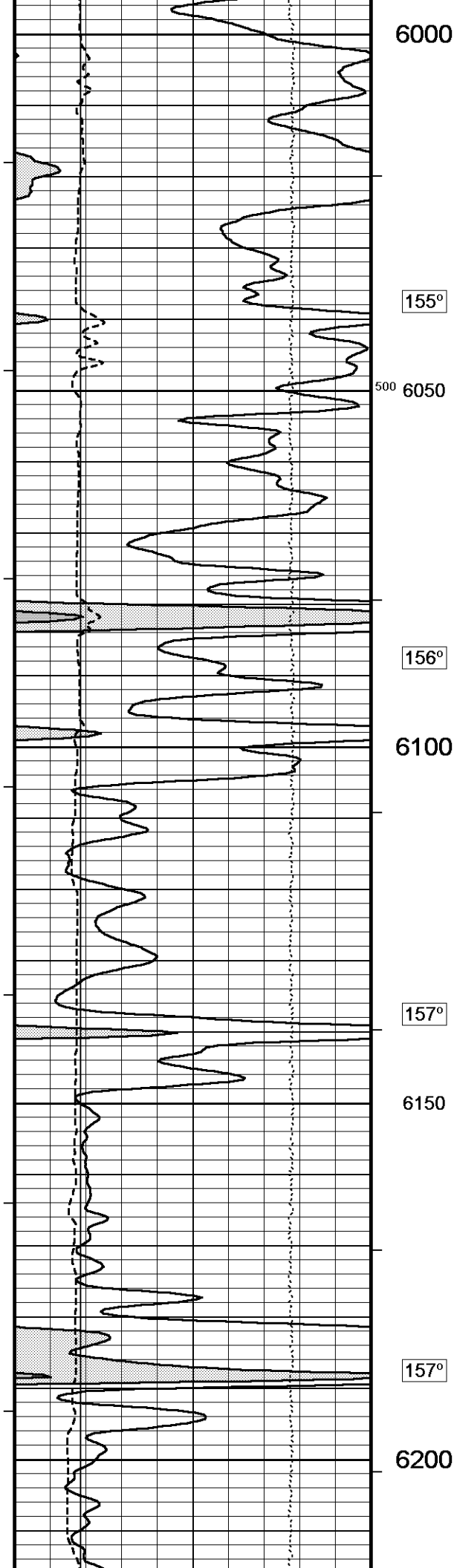


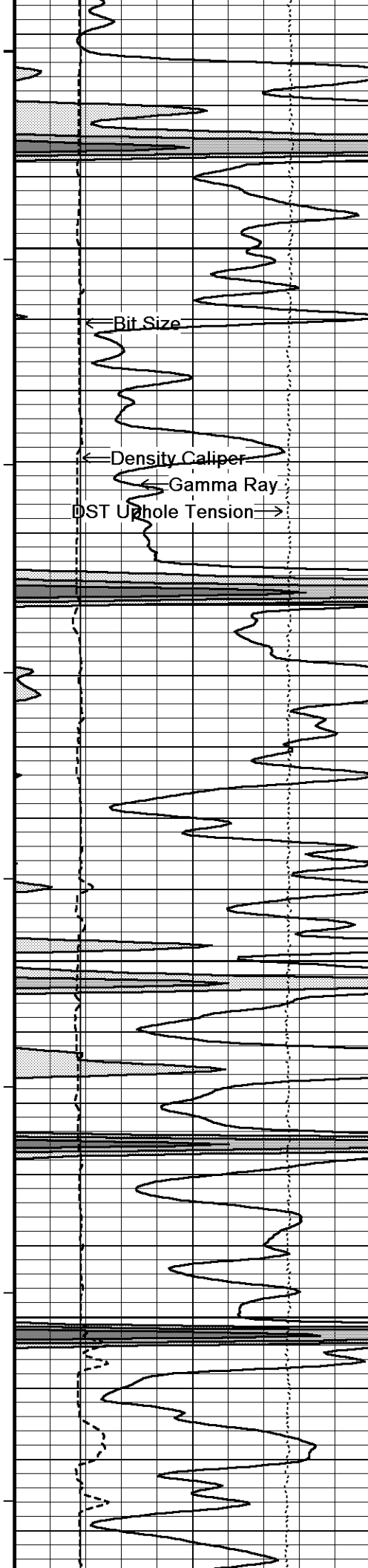












158°

6250

Bit Size

Density Caliper

Gamma Ray

DST Up/Downhole Tension

158°

6300

159°

6350

400

200

159°

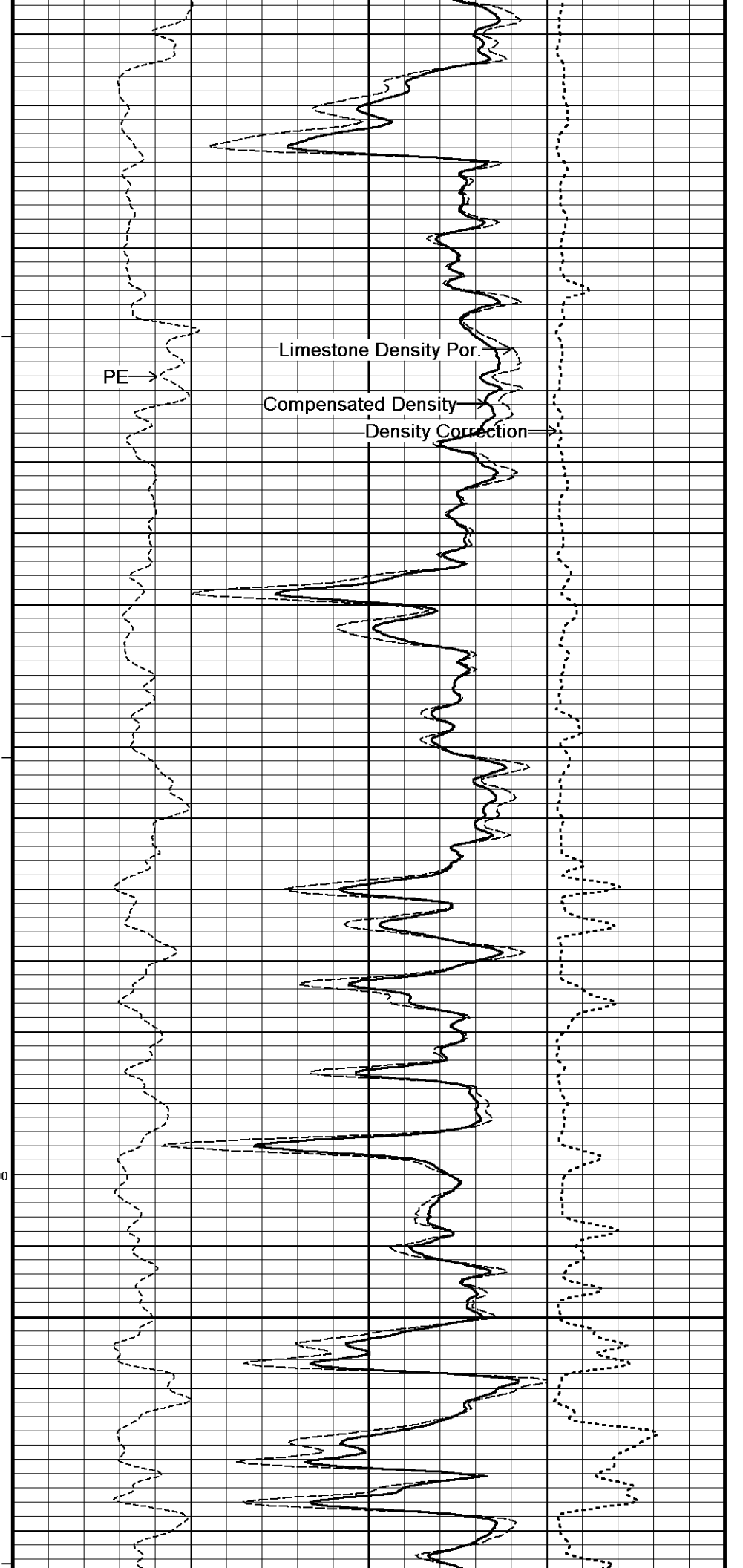
6400

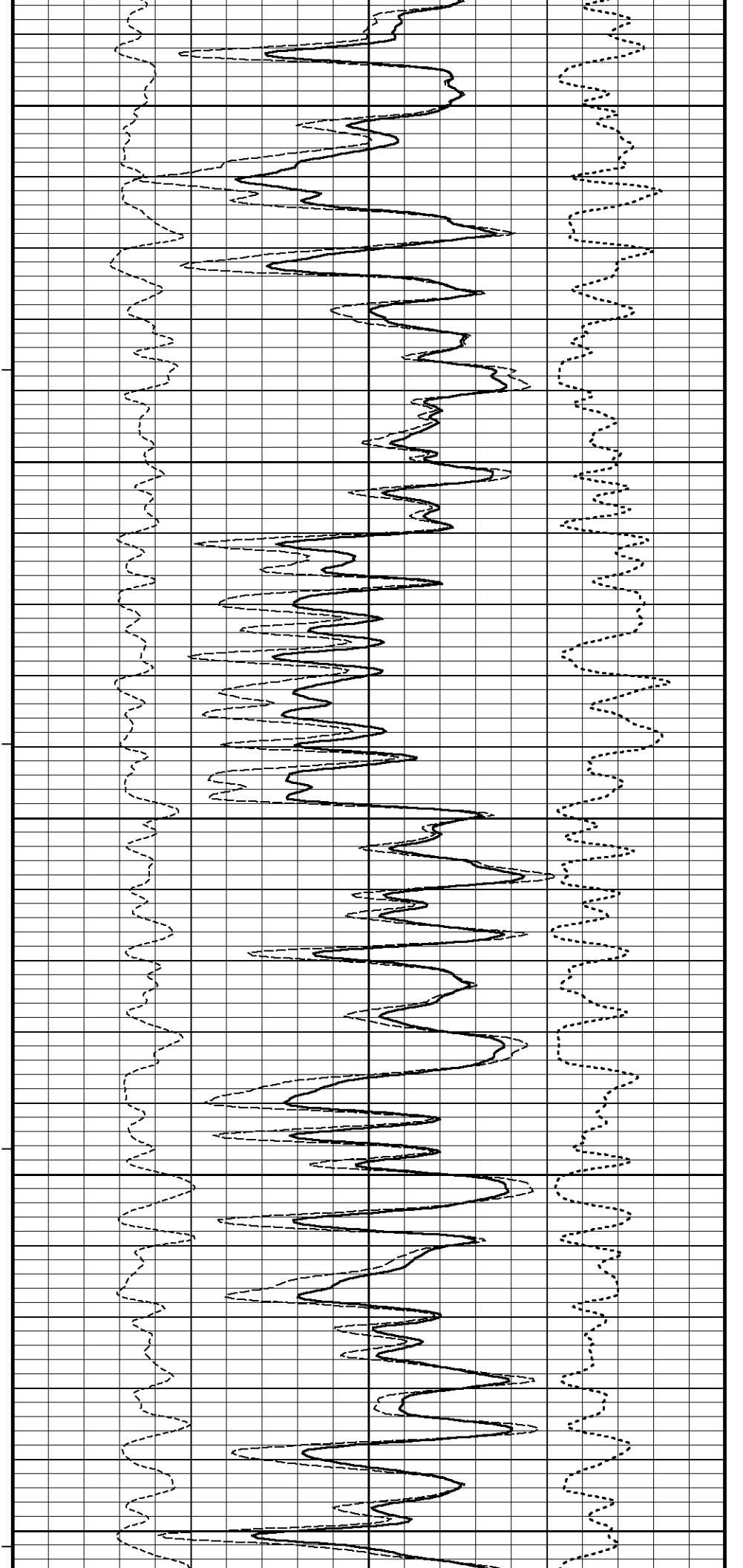
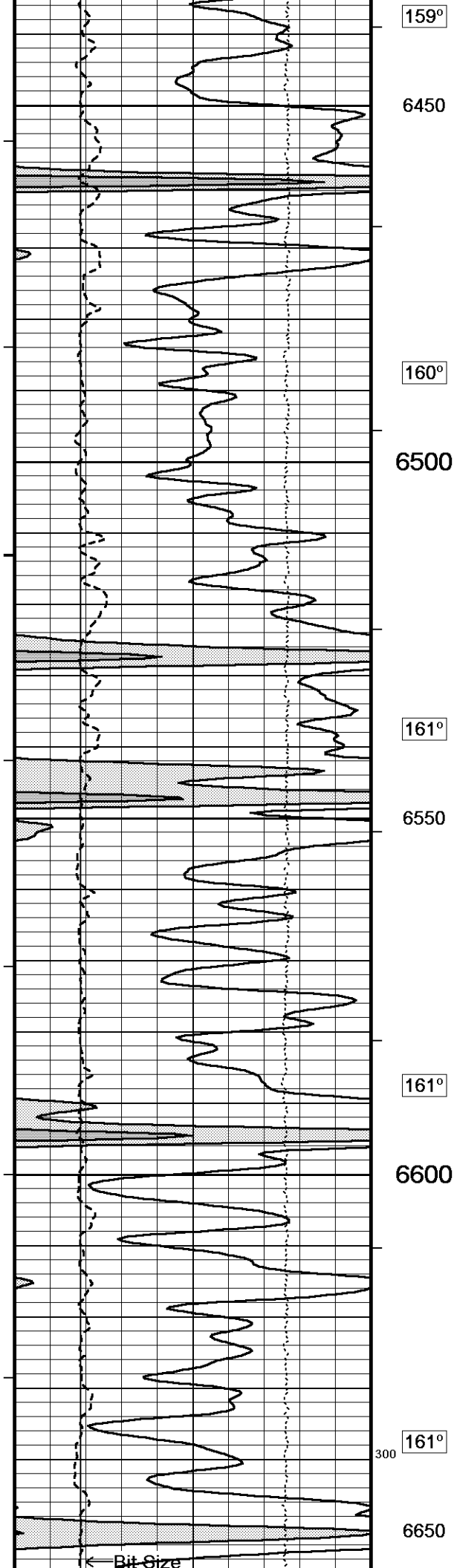
PE

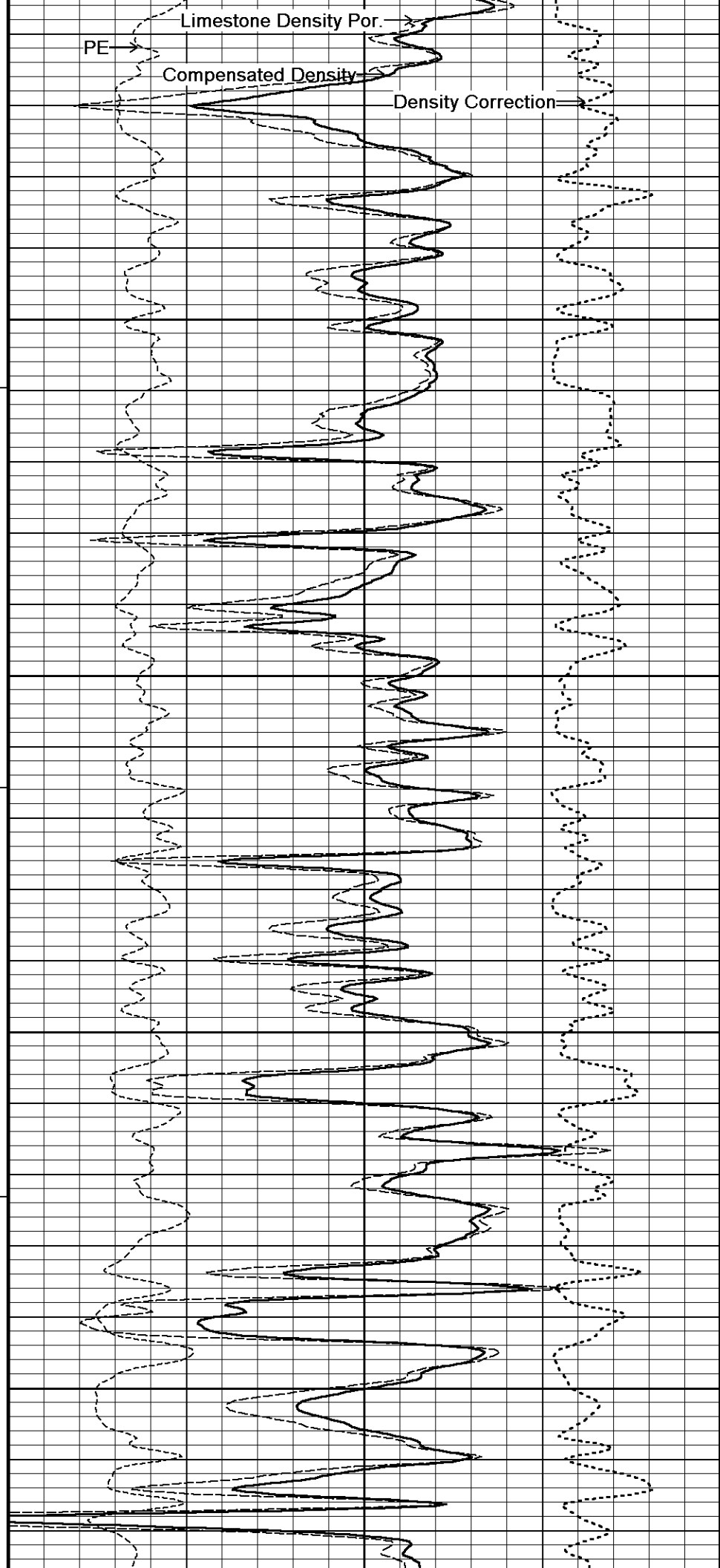
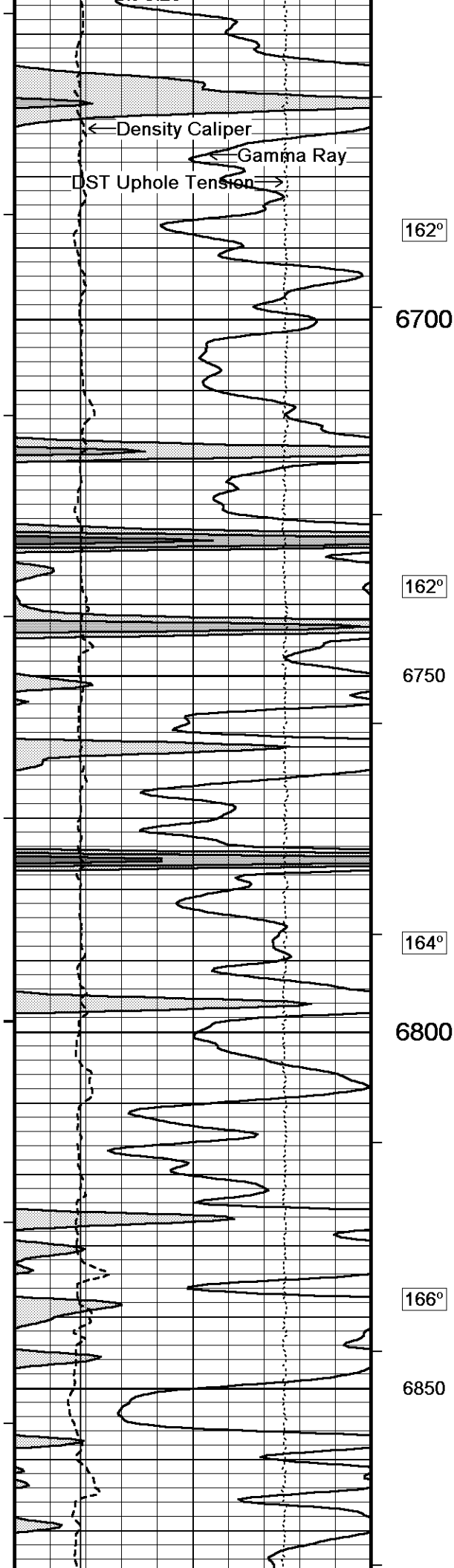
Limestone Density Por.

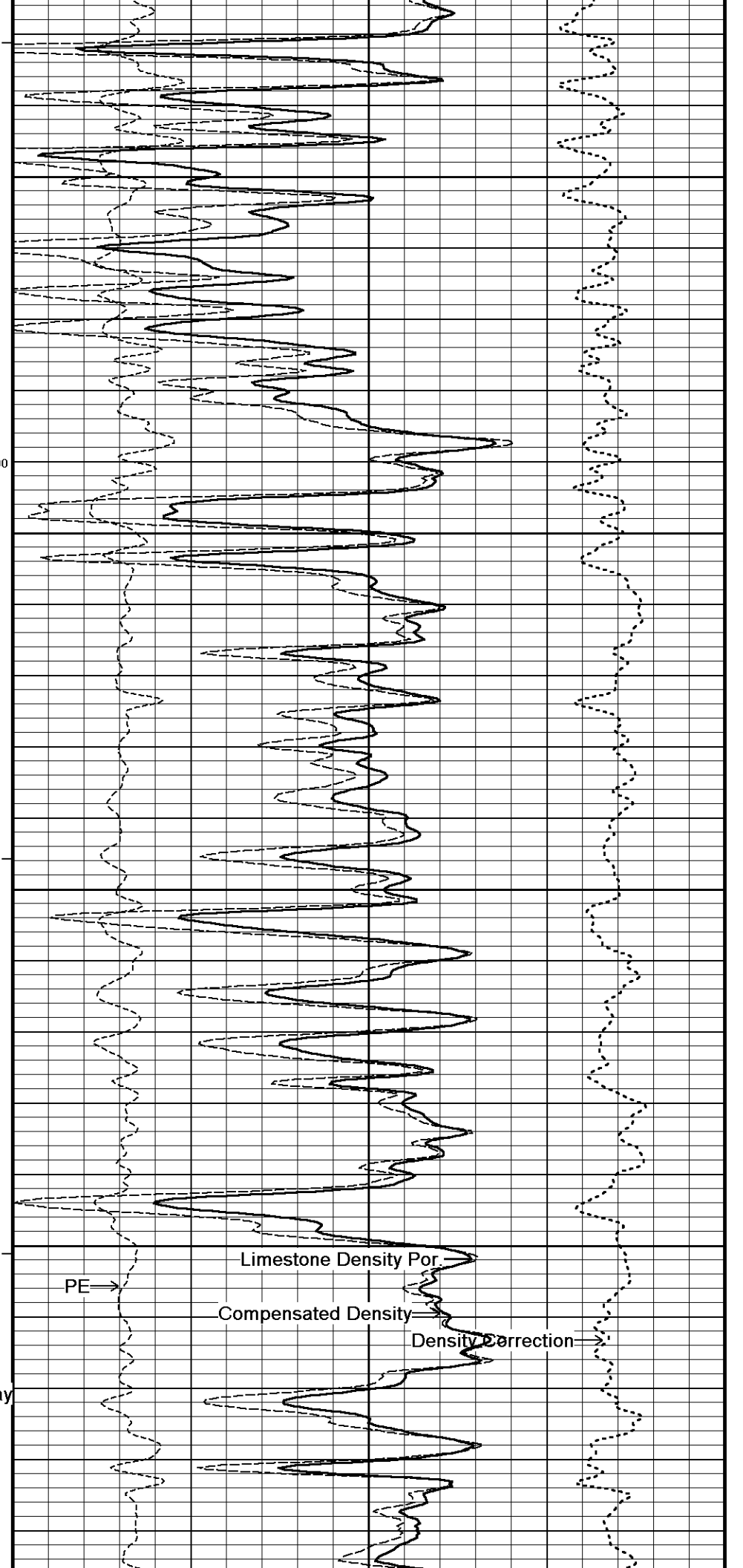
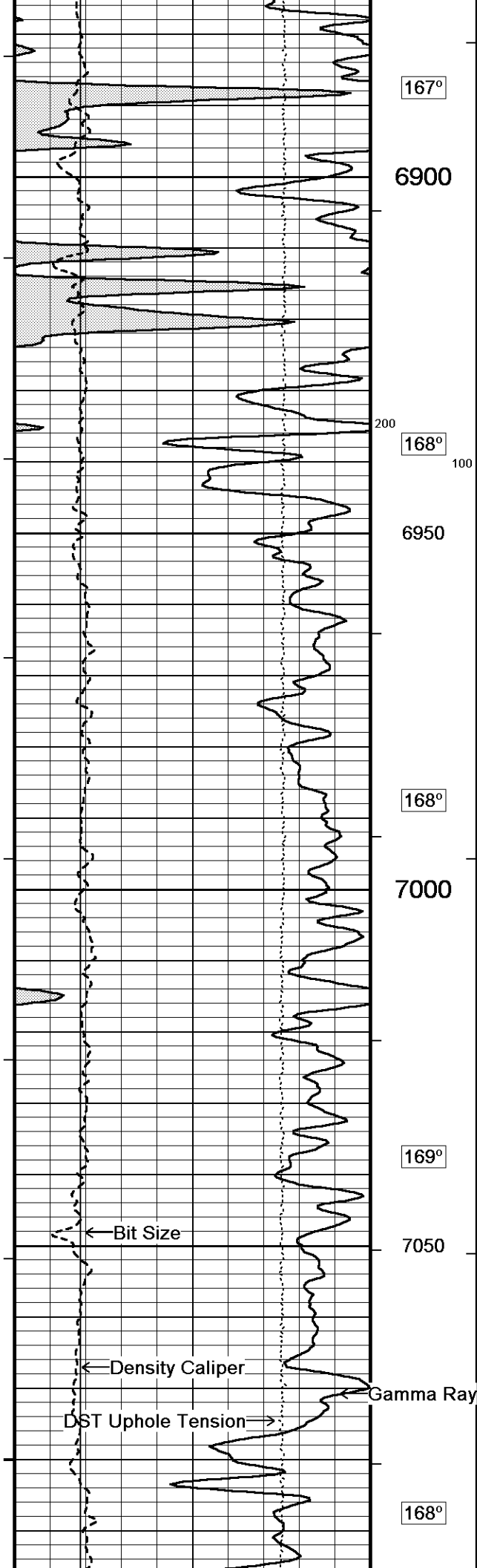
Compensated Density

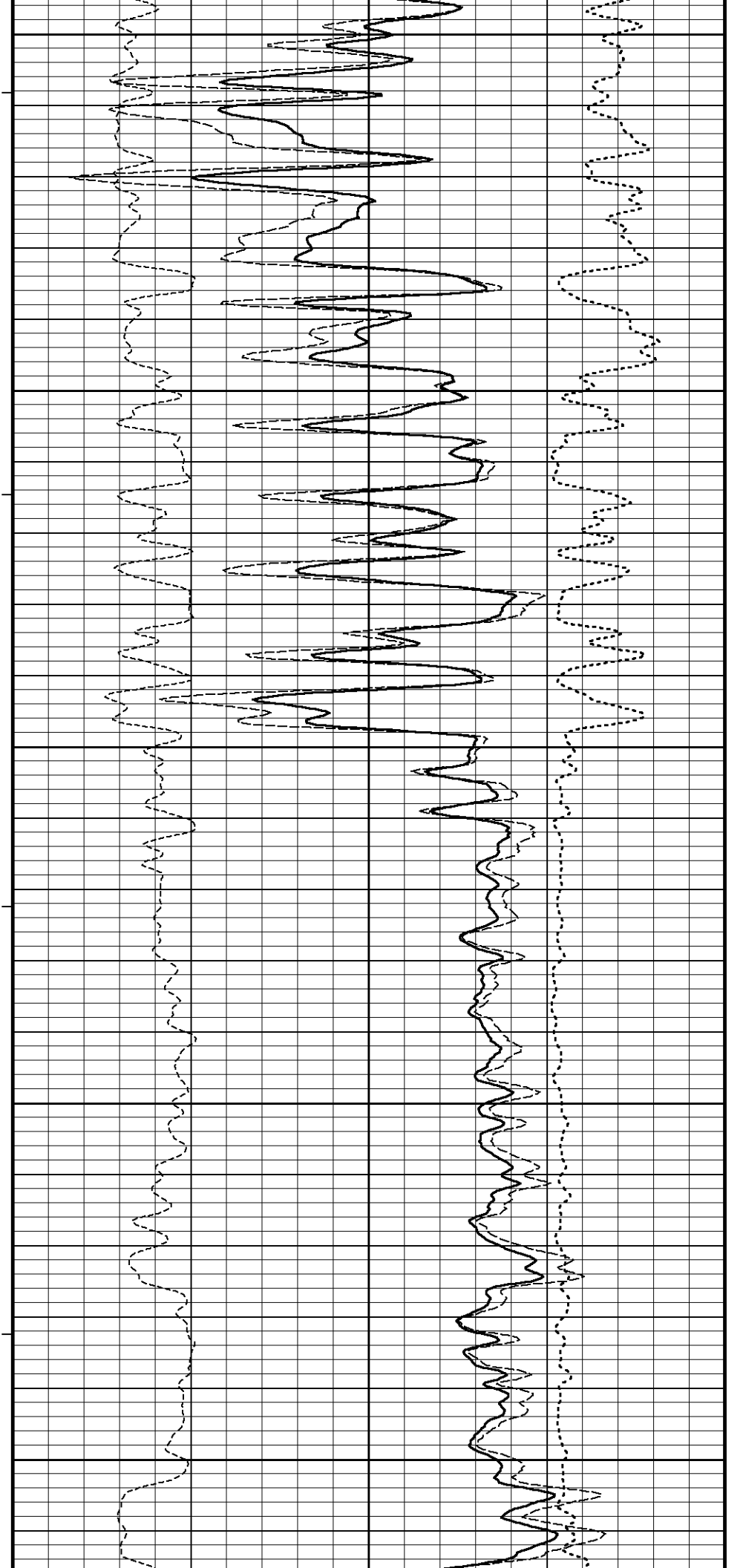
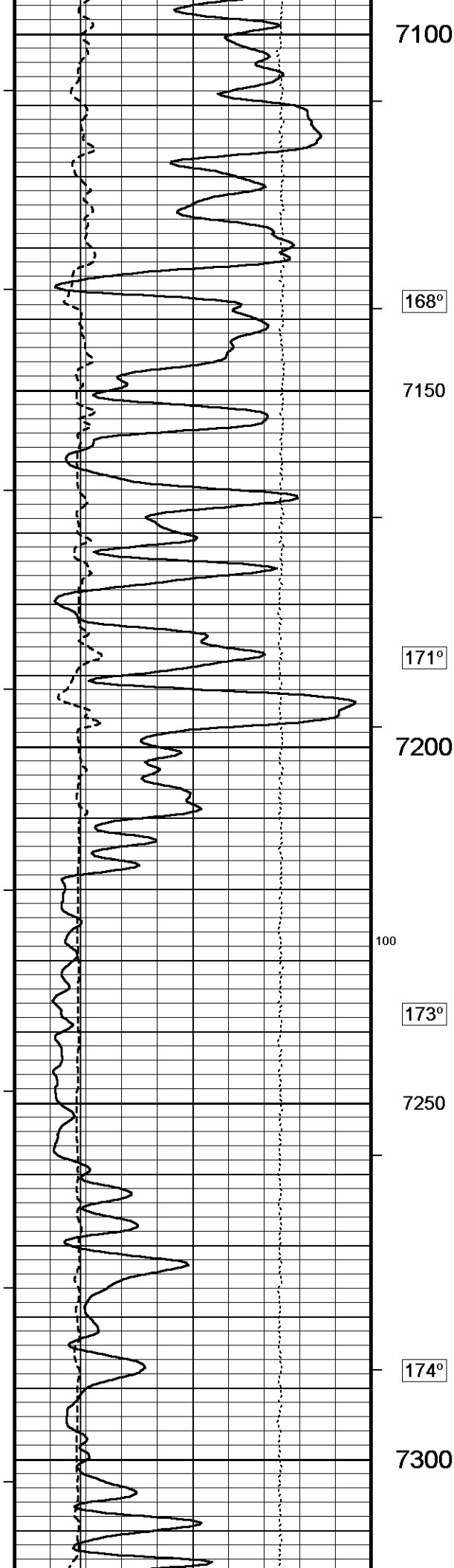
Density Correction

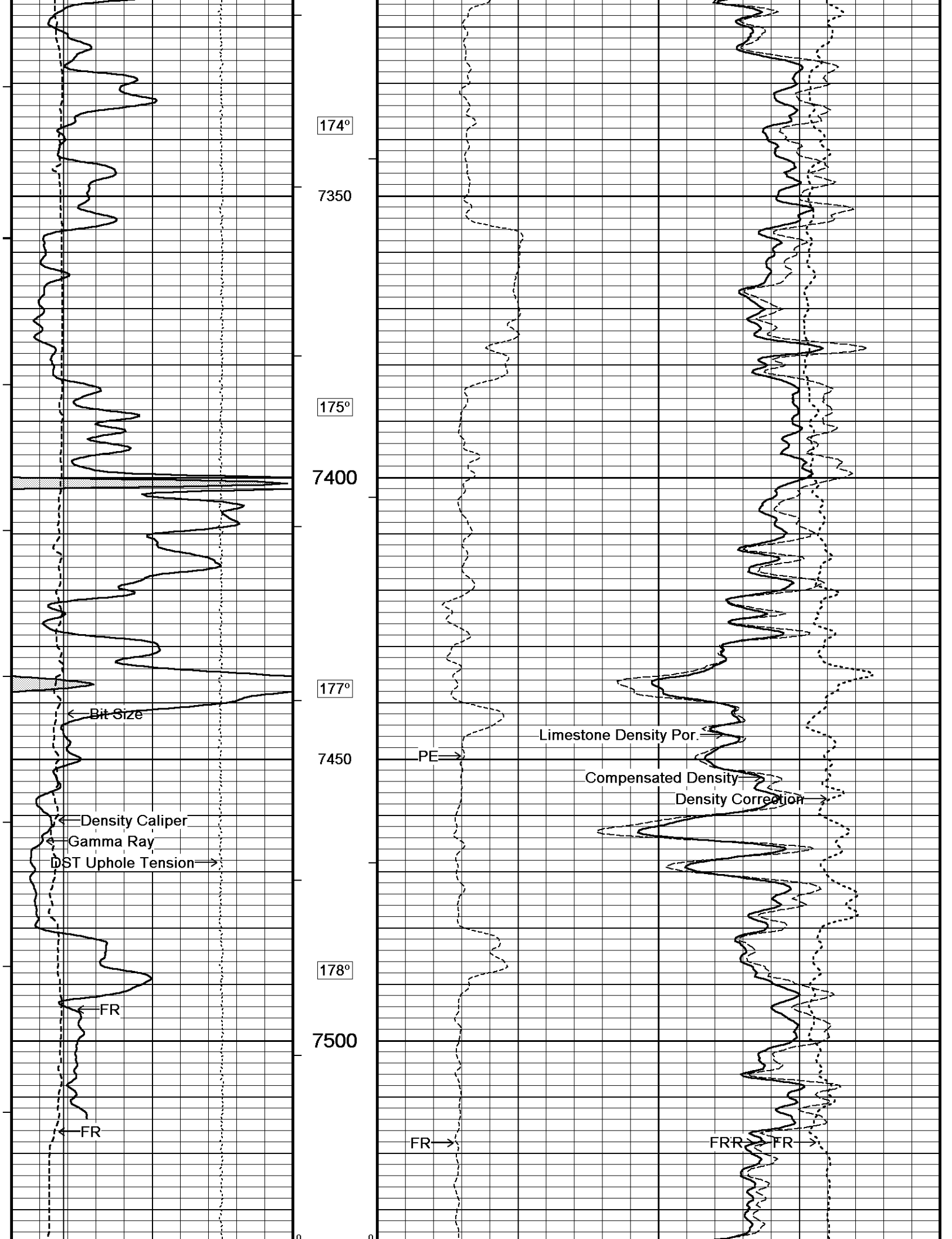


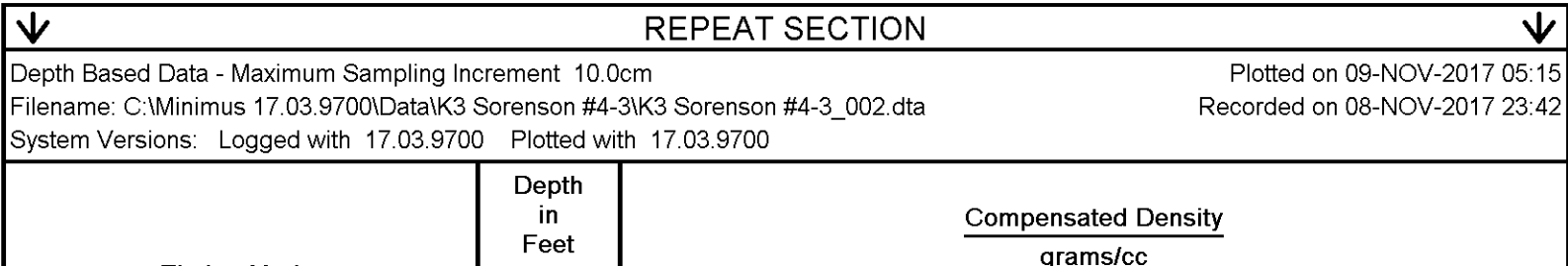
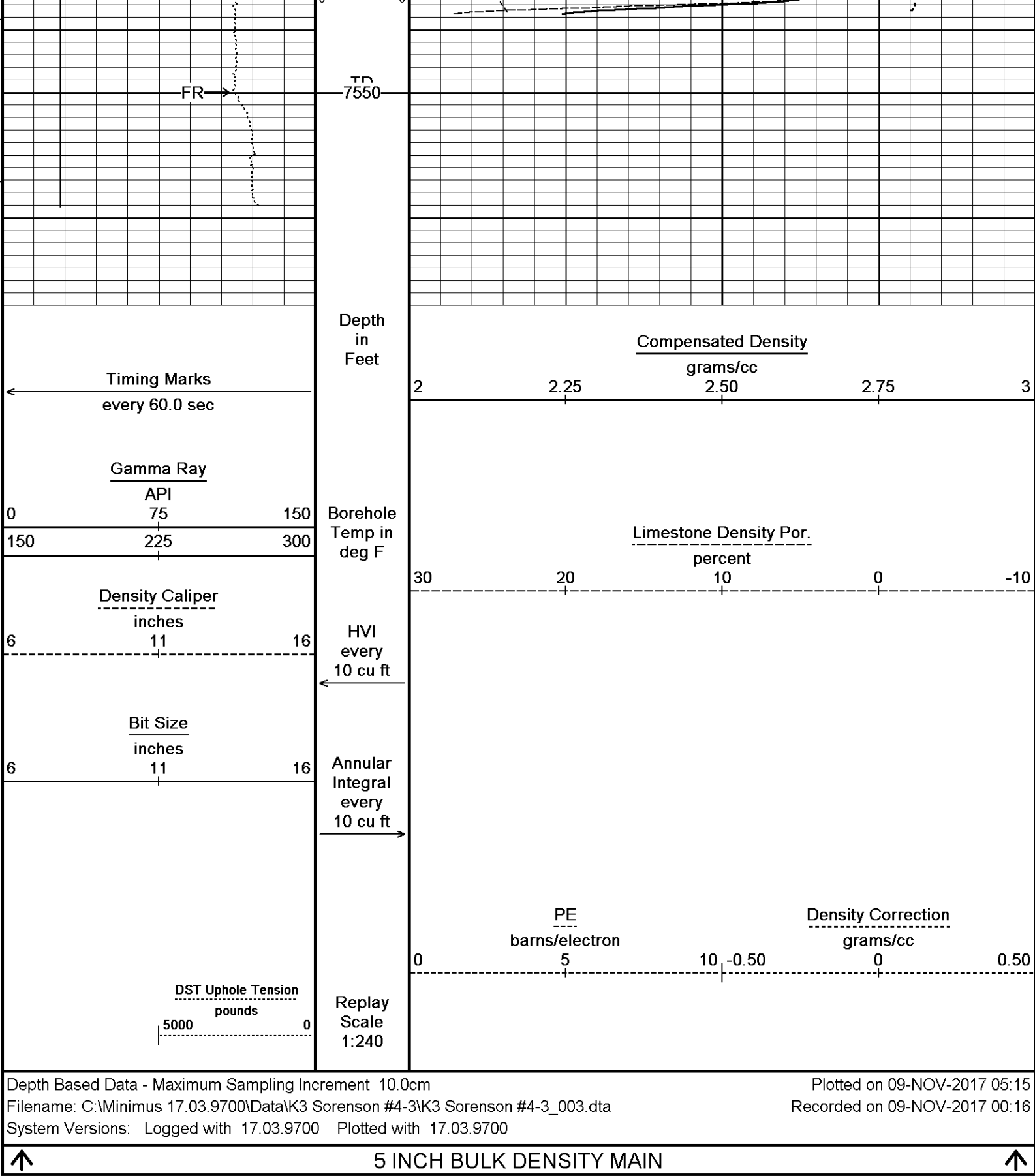








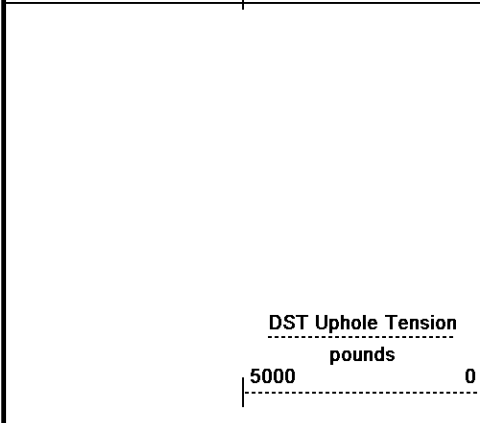




Timing Marks every 60.0 sec		
Gamma Ray		
API	0	150
75		
150	225	300

Density Caliper inches		
6	11	16

Bit Size inches		
6	11	16



Borehole
Temp in
deg F

HVI
every
10 cu ft

Annular
Integral
every
10 cu ft

Replay
Scale
1:240

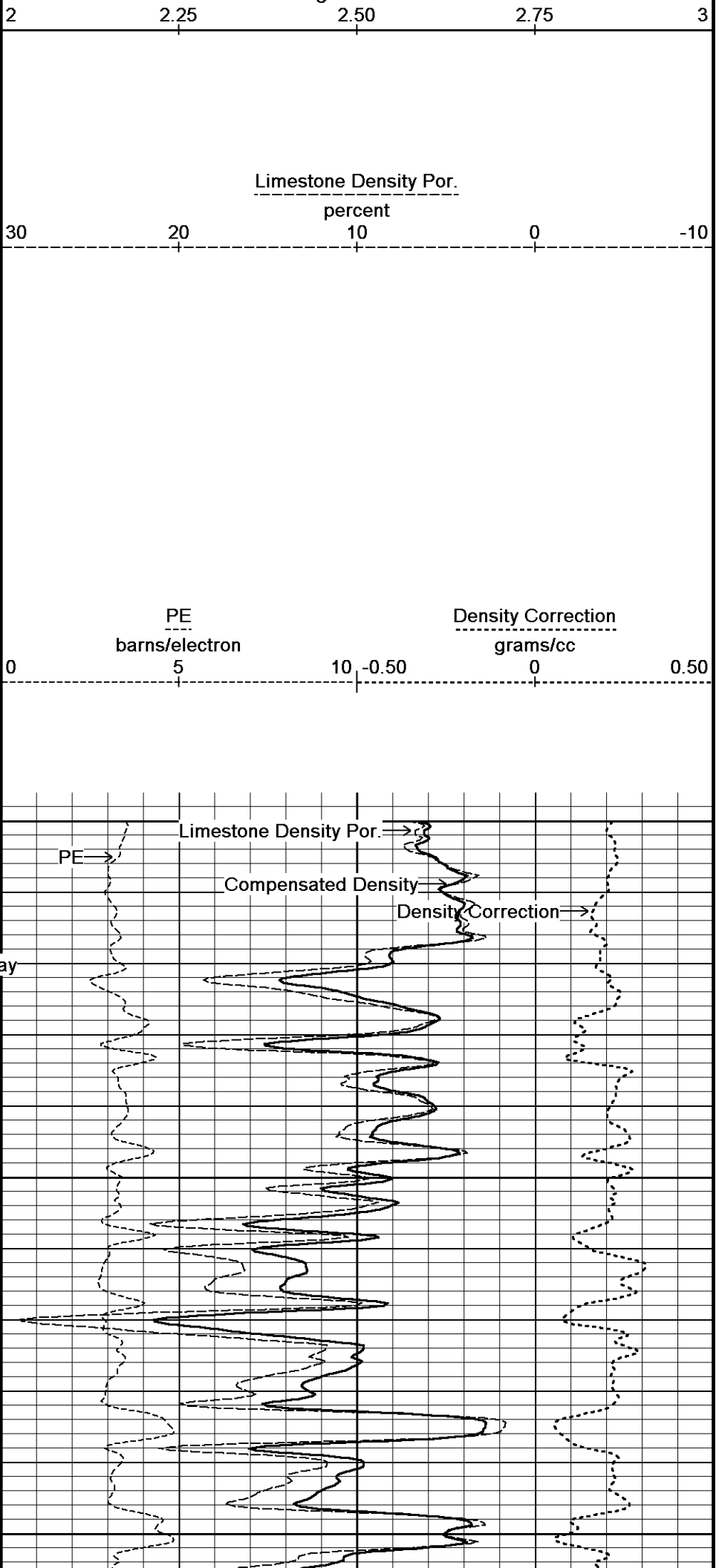
7050

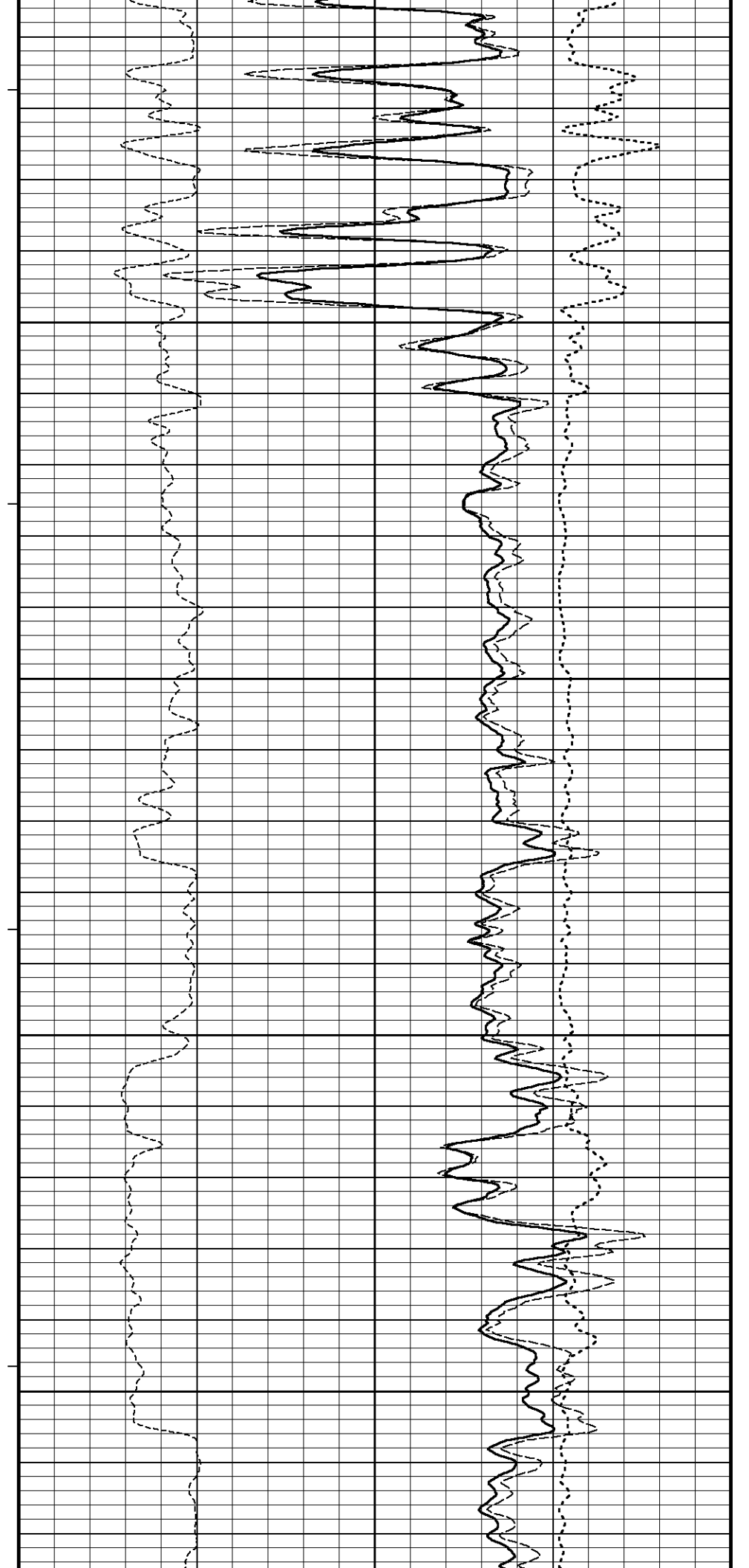
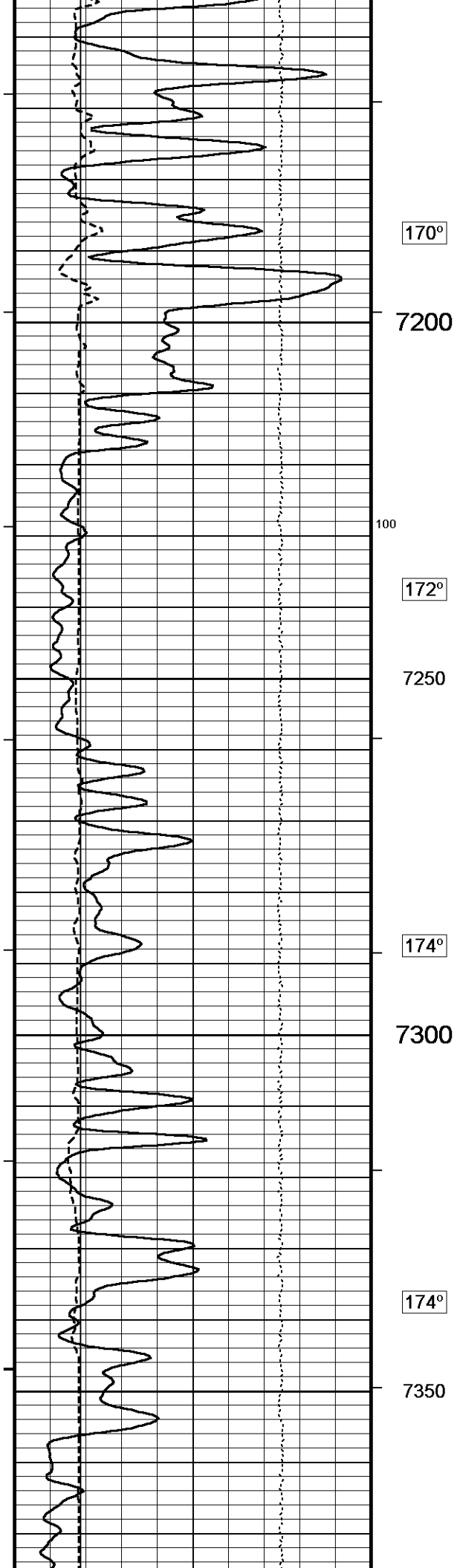
166°

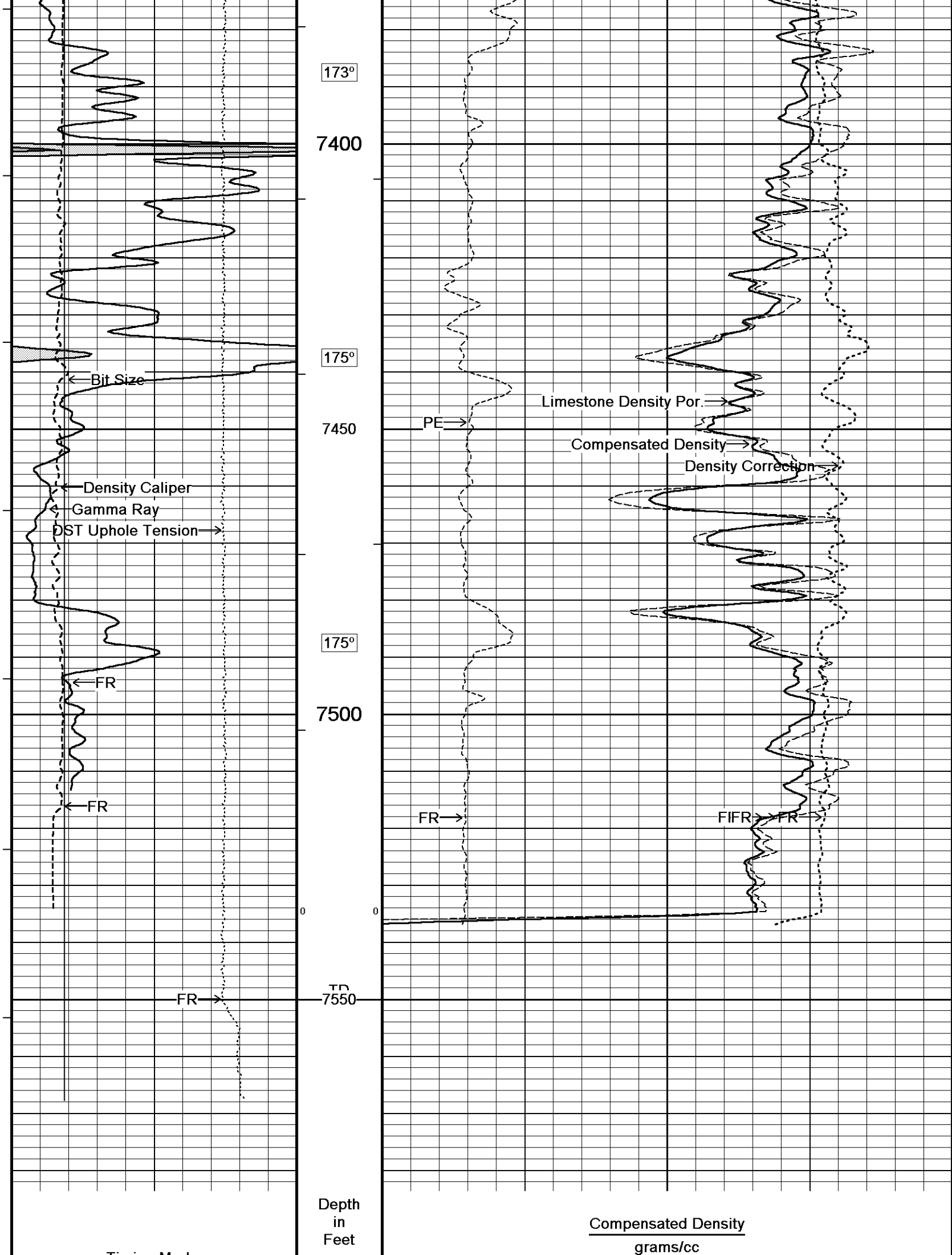
7100

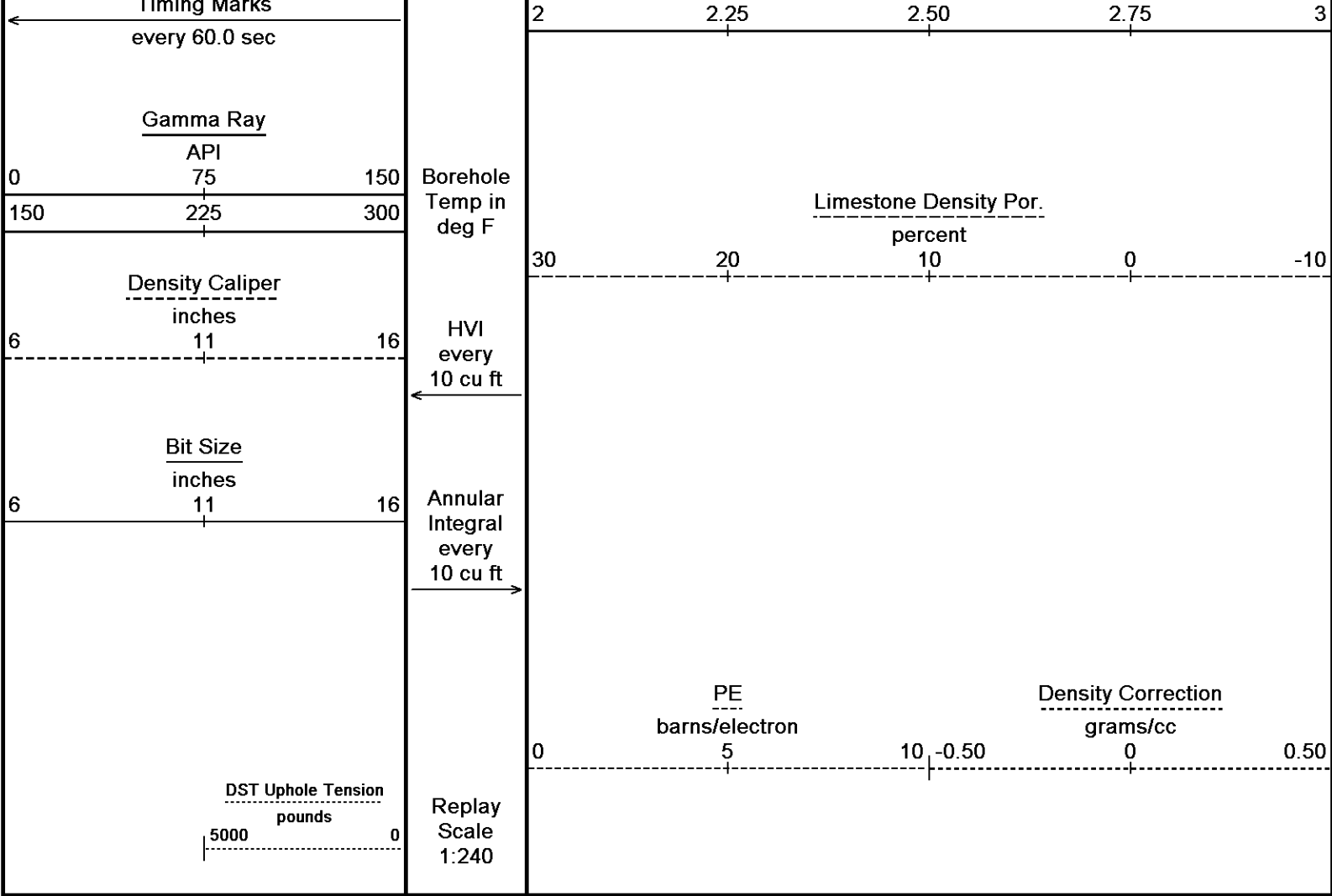
167°

7150









Depth Based Data - Maximum Sampling Increment 10.0cm
Filename: C:\Minimus 17.03.9700\Data\K3 Sorenson #4-3\K3 Sorenson #4-3_002.dta
System Versions: Logged with 17.03.9700 Plotted with 17.03.9700

Plotted on 09-NOV-2017 05:15
Recorded on 08-NOV-2017 23:42

↑ REPEAT SECTION ↑

BEFORE SURVEY CALIBRATION		
C:\Minimus 17.03.9700\Data\K3 Sorenson #4-3\K3 Sorenson #4-3_002.dta		
General Constants All 000		Last Edited on 08-NOV-2017,09:45
General Parameters		
Mud Resistivity	1.760	ohm-metres
Mud Resistivity Temperature	75.000	degrees F
Water Level	0.000	feet
Borehole Fluid Processing	Wet Hole	
Hole/Annular Volume and Differential Caliper Parameters		
HVOL Method	Single Caliper	
HVOL Caliper 1	Density Caliper	
HVOL Caliper 2	N/A	
Annular Volume Diameter	5.500	inches
Caliper for Differential Caliper	None	
Rwa Parameters		
Porosity used	Crossplot Porosity	
Resistivity used	Array Ind. One Res Rt	
RWA Constant A	0.620	
RWA Constant M	2.150	
SW/APOR Tool Source	0.000	

Down-hole Tension Calibration SMS 0		Field Calibration on 03-NOV-2017 15:03
Reading No	Measured	Calibrated (lbs)

1	-64.04	0.00
2	-2337.74	481.00

Gamma Calibration MCG-C 84			Field Calibration on 05-NOV-2017 09:45
	Measured	Calibrated (API)	
Background	97	67	
Calibrator (Gross)	758	523	
Calibrator (Net)	661	456	

Gamma Calibration Tolerances MCG-C 84		
Ratio	1.449	<div> <div>1.40</div> <div>1.475</div> <div>1.55</div> </div> Counts/API

Gamma Constants MCG-C 84			Last Edited on 08-NOV-2017,07:35
Gamma Calibrator Number	MCGGRCC141		
GRC-M Calibrator Jig in Use?	NO		
Inactive Background Jig in Use?	NO		
Mud Density	1.13	gm/cc	
Caliper Source for Processing	Density Caliper		
Tool Position	Eccentred		
Potassium Equivalence	Chloride		
K Mud Concentration	0.00	%	

SP Calibration MCG-C 84			Field Calibration on 27-OCT-2017,07:20
	Measured	Calibrated (mV)	
Reference 1	104.4	100.1	
Reference 2	-95.8	-100.1	

High Resolution Temperature Calibration MCG-C 84			Field Calibration on 27-OCT-2017,07:21
	Measured	Calibrated(Deg F)	
Lower	50.00	50.00	
Upper	212.00	212.00	

High Resolution Temperature Constants MCG-C 84			Last Edited on 30-AUG-2017,13:52
Pre-filter Length	11		

Micro Normal and Micro Inverse Calibration MML-A 7			Base Calibration on 23-OCT-2017 14:05	Field Check on 03-NOV-2017 15:31
	Resistor 1 (ohm)	Resistor 2 (ohm)		
	10.0	50.0		
Base Calibration				
	Measured	Calibrated (ohm-m)		
Micro Normal	10.1 50.4	5.1 25.6		
Micro Inverse	10.0 50.1	3.4 16.9		
Channel	Base Check (ohm-m)	Field Check (ohm-m)		
Micro Normal	76.7	76.7		
Micro Inverse	51.0	51.0		

Micro Normal & Micro Inverse Calibration Tolerance MML-A 7									
Micro Normal Res. 1	10.1	<div><div>-5%</div><div>10.0</div><div>+5%</div></div>	ohm	Micro Normal Res. 2	50.4	<div><div>-5%</div><div>50.0</div><div>+5%</div></div>	ohm		
Micro Inverse Res. 1	10.0	<div><div>-5%</div><div>10.0</div><div>+5%</div></div>	ohm	Micro Inverse Res. 2	50.1	<div><div>-5%</div><div>50.0</div><div>+5%</div></div>	ohm		
Micro Normal Base Check	76.7	<div><div>-2%</div><div>76.57</div><div>+2%</div></div>	ohm-m						
Micro Inverse Base Check	51.0	<div><div>-2%</div><div>50.96</div><div>+2%</div></div>	ohm-m						
Micro Normal Field Check	76.7	<div><div>-2%</div><div>76.7</div><div>+2%</div></div>	ohm-m						
Micro Inverse Field Check	51.0	<div><div>-2%</div><div>51.0</div><div>+2%</div></div>	ohm-m						

Micro Normal and Micro Inverse Constants MML-A 7			Last Edited on 08-NOV-2017,07:35
Pad Type	8-12 in Soft Rubber Inflatable 006-9011-159		
Micro Normal K Factor	0.5110		
Micro Inverse K Factor	0.3380		
Standoff Offset	N/A inches		

Standard Offset		N/A	inches
Caliper Calibration MML-A 7			Base Calibration on 23-OCT-2017 13:59 Field Calibration on 03-NOV-2017 15:29
Base Calibration			
Reading No	Measured	Calibrator Size (in)	
1	14085	5.98	
2	17580	7.97	
3	20846	9.86	
4	24750	11.92	
5	0	0.00	
6	N/A	N/A	
Field Calibration			
	Measured Caliper (in)	Actual Caliper (in)	
	8.11	8.10	

Caliper Calibration Tolerances MML-A 7					
Short Arm Field Cal.	8.11	<div> <div>7.90</div> <div>8.10</div> <div>8.30</div> </div>	in		

Neutron Calibration MDN-A.B 114				Base Calibration on 25-OCT-2017 16:20	
				Field Check on 05-NOV-2017 09:48	
Base Calibration					
		Measured		Calibrated (cps)	
	Near	Far		Near	Far
	3039	94		3714	110
Ratio	32.458			33.764	
Field Calibrator at Base				Calibrated (cps)	
				2150	3142
Ratio				0.684	
Field Check				Calibrated (cps)	
				2141	3120
Ratio				0.686	

Neutron Calibration Tolerances MDN-A.B 114					
Ratio	32.458	<div> <div>-5%</div> <div>33</div> <div>+5%</div> </div>			
Base Check	0.684	<div> <div>0.65</div> <div>0.7</div> <div>0.75</div> </div>			
Field Check	0.686	<div> <div>0.664</div> <div>0.684</div> <div>0.704</div> </div>			

Neutron Constants MDN-A.B 114			Last Edited on 08-NOV-2017,07:35		
Neutron Source Id	P0204NN				
Neutron Jig Number	NJ5736				
Air Hole Processing	Modified Ratio				
Caliper Source for Processing	Density Caliper				
Stand-off	0.00	inches			
Mud Density	1.00	gm/cc			
Limestone Sigma	7.10	cu			
Sandstone Sigma	4.26	cu			
Dolomite Sigma	4.70	cu			
Formation Pressure Source	None				
Formation Pressure	N/A	kpsi			
Temperature Source	Constant Value				
Temperature	68.00	degrees F			
Mud Salinity	0.00	kppm			
Salinity Correction	Not Applied				
Formation Fluid Salinity Source	None				
Formation Fluid Salinity	N/A	kppm			
Barite Mud Correction	Not Applied				

FE Calibration MFE-B.J 352			Base Calibration on 23-OCT-2017 13:20 Field Check on 06-NOV-2017 11:50		
		Resistor 1 (ohm)			Resistor 2 (ohm)
		0.0			1000.0
Base Calibration					

	Measured	Calibrated (ohm-m)
Reference 1	0.0	0.0
Reference 2	963.8	126.8
Base Check		281.3
Field Check		281.2

FE Calibration Tolerances MFE-B.J 352		
Reference 2	963.8	<div> <div>-3%</div> <div>980.0</div> <div>+3%</div> </div> ohm
Base Check	281.3	<div> <div>-2%</div> <div>277.0</div> <div>+2%</div> </div> ohm-m
Field Check	281.2	<div> <div>-2%</div> <div>281.3</div> <div>+2%</div> </div> ohm-m

FE Constants MFE-B.J 352		Last Edited on 08-NOV-2017,07:34	
Running Mode	No Sleeve		
MFE K Factor	0.1268		
Borehole Correction Constants			
Sonde Position	0.5	inches	
Hole Size Source	Density Caliper		
Hole Size Constant Value	N/A	inches	
Rm Source	Global Value: Temperature Corrected		
Temp. for Rm Corr.	MCG External Temperature		

Sonic Constants MSS-A.A 55			Last Edited on 08-NOV-2017,07:34		
Maximum Boundary Contrast	100.00	micro-sec/ft			
Fluid Transit Time	189.00	micro-sec/ft			
Limestone Transit Time	47.50	micro-sec/ft			
Sandstone Transit Time	55.50	micro-sec/ft			
Dolomite Transit Time	43.50	micro-sec/ft			
Sonic used for Porosities	3-5' Compensated Sonic				
Correction for Sonde Skew	Applied				
Cycle Stretch Algorithm	Applied				
MN3FT	N/A	micro-sec			
MX3FT	N/A	micro-sec			
Hunt-Raymer Constant	83.13	micro-sec/ft			
Sonde Mode	Compensated				
Hole Type	Open Hole				
Sonde Parameters					
	Measured	Calibrated			
Offset	N/A	0.0000			
Free Pipe	N/A	N/A			
Peak Amplitude Source	N/A				
Waveform	Start Time (micro-sec)	Width (micro-sec)	Pre Gain	Start Gain	Discriminator (mV)
3'	N/A	N/A	N/A	N/A	N/A
4'	N/A	N/A	N/A	N/A	N/A
5'	N/A	N/A	N/A	N/A	N/A
6'	N/A	N/A	N/A	N/A	N/A
Processed Fixed Gate Parameters					
Waveform Used For Processing	N/A				
Start Time (micro-sec)	End Time (micro-sec)	Discriminator (mV)	N/A		
N/A	N/A	N/A		N/A	
N/A	N/A	N/A		N/A	
N/A	N/A	N/A		N/A	
N/A	N/A	N/A		N/A	
N/A	N/A	N/A		N/A	
Full Waveform Parameters					
Use 3' Waveform to derive TR	N/A				
Use 4' Waveform to derive TR	N/A				

Use 4' Waveform to derive TR	N/A	
Use 5' Waveform to derive TR	N/A	
Use 6' Waveform to derive TR	N/A	
3' Waveform Discriminator Level	N/A	mV
4' Waveform Discriminator Level	N/A	mV
5' Waveform Discriminator Level	N/A	mV
6' Waveform Discriminator Level	N/A	mV
Waveform Discriminator Filter	N/A	
Semblance Window Width	N/A	micro-sec
Sonic Despiker	N/A	N/A

High Resolution Temperature Calibration MAI-A.A 111

Field Calibration on 01-OCT-2017,14:58

	Measured	Calibrated(Deg F)
Lower	50.00	50.00
Upper	212.00	212.00

High Resolution Temperature Constants MAI-A.A 111

Last Edited on 26-JUN-2014,15:06

Pre-filter Length 11

Induction Calibration MAI-A.A 111

Factory Loop Calibration 03-NOV-2017 04:57

Field Check on 05-NOV-2017 09:34

Factory Loop Calibration

Low Conductivity Reference Resistor	3.3	ohm
High Conductivity Reference Resistor	333.3	ohm

Array	Measured Signal (unitless)		Reference Conductivity (mmho/m)		Calibration	
	Low	High	Low	High	Gain	Offset
1 (near)	17.6	473.6	9.3	966.2	0.0	0.0
2	6.4	385.9	7.6	821.4	0.0	0.0
3	3.2	264.0	5.2	566.0	0.0	0.0
4 (far)	2.1	135.5	2.6	279.2	0.0	0.0
Array Temperature	23.0		Deg F			

Tool Checks

Array	Factory Reference (mmho/m)		Before Survey (mmho/m)		
	Low	High	Low	High	
1 (near)	10.7	3840.6	10.6	3840.6	
2	28.8	3498.9	28.7	3499.1	
3	28.2	2996.4	28.1	2996.7	
4 (far)	18.5	2041.3	18.5	2041.9	
Array Temperature	65.6		63.9		Deg F

Induction Check Tolerances MAI-A.A 111

Low Array 1	10.6	<div><div>9.2</div><div>10.7</div><div>12.2</div></div>	mmho/m	High Array 1	3840.6	<div><div>3839.1</div><div>3840.6</div><div>3842.1</div></div>	mmho/m
Low Array 2	28.7	<div><div>27.3</div><div>28.8</div><div>30.3</div></div>	mmho/m	High Array 2	3499.1	<div><div>3497.4</div><div>3498.9</div><div>3500.4</div></div>	mmho/m
Low Array 3	28.1	<div><div>26.7</div><div>28.2</div><div>29.7</div></div>	mmho/m	High Array 3	2996.7	<div><div>2994.9</div><div>2996.4</div><div>2997.9</div></div>	mmho/m
Low Array 4	18.5	<div><div>17.0</div><div>18.5</div><div>20.0</div></div>	mmho/m	High Array 4	2041.9	<div><div>2039.8</div><div>2041.3</div><div>2042.8</div></div>	mmho/m

Induction Constants MAI-A.A 111

Last Edited on 08-NOV-2017,07:34

Induction Model		RtAP-WBM	
Borehole Correction Constants			
Tool Centred		No	
Hole Size Source		Density Caliper	
Hole Size Constant Value		N/A	inches
Stand-off Type		Fins	
Stand-off		0.50	inches
Number of Fins on Stand-off		8.0000	
Stand-off Fin Angle		45.00	degrees
Stand-off Fin Width		0.5000	inches
Rm Source	Global Value: Temperature Corrected		
Temp. for Rm Corr.	MCG External Temperature		
Borehole Correction Method		Default	

Squasher Start	0.0020	N/A	mmhos/metre
Squasher Offset			
Borehole Normalisation			
DRM1	0.0000	DRC1	0.0000
DRM2	0.0000	DRC2	0.0000
MRM1	0.0000	MRC1	0.0000
MRM2	0.0000	MRC2	0.0000
SRM1	0.0000	SRC1	0.0000
SRM2	0.0000	SRC2	0.0000
Calibration Site Corrections			
Channel 1	0.00	mmhos/metre	
Channel 2	0.00	mmhos/metre	
Channel 3	0.00	mmhos/metre	
Channel 4	0.00	mmhos/metre	
Symmetrised Receiver Gains			
Receiver 1	1.00		
Receiver 2	1.00		
Receiver 3	1.00		
Receiver 4	1.00		
Apparent Porosity and Water Saturation Constants			
Archie Constant (A)	1.00		
Cementation Exponent (M)	2.00		
Saturation Exponent (N)	2.00		
Saturation of Water for Apor	100.00	percent	
Resistivity of Water for Apor and Sw	0.05	ohm-m	
Resistivity of Mud Filtrate for Sw	0.00	ohm-m	
Source for Rt	0.00		
Source for Rxo	0.00		

Photo Density Calibration MPD-C.A 216

Base Calibration on 23-OCT-2017 14:37
Field Check on 06-NOV-2017 11:49

Density Calibration				
Base Calibration		Measured		Calibrated (sdu)
	Near	Far	Near	Far
Background	1025	1218		
Reference 1	51146	24580	59556	30836
Reference 2	20383	2310	24941	2541
Field Check at Base				
	1024.7	1217.9		
Field Check				
	1021.0	1211.5		

PE Calibration				
Base Calibration		Measured		Calibrated
	WS	WH	Ratio	Ratio
Background	187	916		
Reference 1	21227	50978	0.420	0.371
Reference 2	5863	20269	0.293	0.272
Field Check at Base				
	187.1	916.4		
Field Check				
	185.7	907.5		

Photo Density Calibration Tolerances MPD-C.A 216

Near Density Ratio	2.59		Far Density Ratio	21.38	
PE Calibration	0.118				
Near Den. Field Check	1021.0		Far Den. Field Check	1211.5	
PE WS Field Check	185.7		PE WH Field Check	907.5	

Density Source Id	P50557B	
Nylon Calibrator Number	DNCE695	
Aluminium Calibrator Number	DACD698	
Density Shoe Profile	8 inch	
Caliper Source for Processing	Density Caliper	
PE Correction to Density	Not Applied	
Mud Density	1.13	gm/cc
Mud Density Type		
Mud Filtrate Density	1.00	gm/cc
Dry Hole Mud Filtrate Density	1.00	gm/cc
DNCT	0.00	gm/cc
CRCT	0.00	gm/cc
Density Z/A Correction	Hybrid	
Precision Enhanced Density Processing	Not Applied	
Matrix Density (gm/cc)	Depth (ft)	
2.71	0.00	
0.00	0.00	
0.00	0.00	
0.00	0.00	
0.00	0.00	
0.00	0.00	
0.00	0.00	
0.00	0.00	
0.00	0.00	

Caliper Calibration MPD-C.A 216

Base Calibration on 23-OCT-2017 14:16

Field Calibration on 06-NOV-2017 12:00

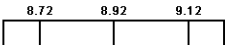
Base Calibration

Reading No	Measured	Calibrator Size (in)
1	16832	3.99
2	27040	5.98
3	37135	7.97
4	46864	9.86
5	58032	11.92
6	N/A	N/A

Field Calibration

Measured Caliper (in)	Actual Caliper (in)
8.92	8.92

Caliper Calibration Tolerances MPD-C.A 216

Short Arm Field Cal. 8.92  in

DOWNHOLE EQUIPMENT

C:\Minimus 17.03.9700\Data\K3 Sorenson #4-3\K3 Sorenson #4-3_002.dta

Cablehead, 11 pin

CBH-C 0 LG: 2.40 ft WT: 24.3 lb OD: 2.244 in

Compact Comms Gamma

MCG-C 84 LG: 8.70 ft WT: 63.9 lb OD: 2.244 in

Compact Micro-log

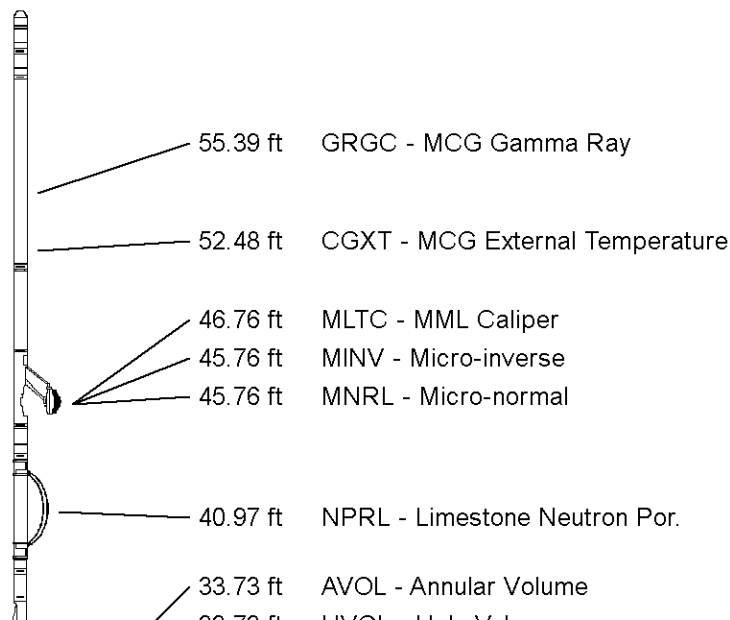
MML-A 7 LG: 7.97 ft WT: 81.6 lb OD: 2.244 in

Compact Neutron

MDN-A.B 114 LG: 5.04 ft WT: 50.7 lb OD: 2.244 in

Compact Density/Caliper

MPD-C.A 216 LG: 9.59 ft WT: 90.4 lb OD: 2.449 in

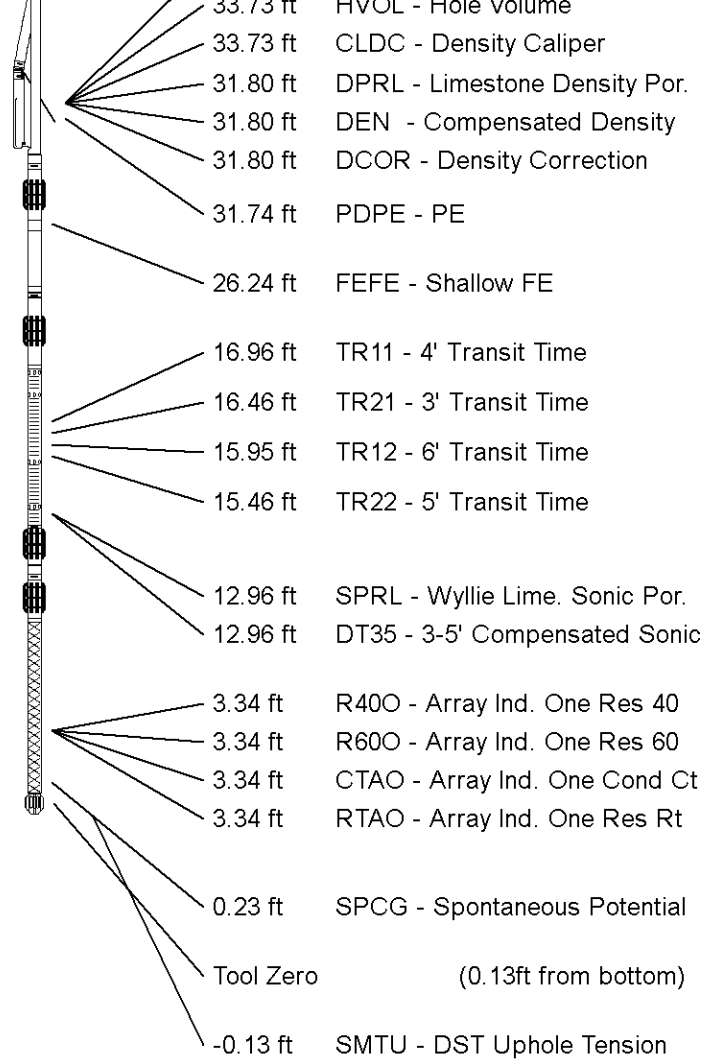


Compact Focussed Electric
MFE-B.J 352 LG: 6.05 ft WT: 48.5 lb OD: 2.244 in

Compact Sonic
MSS-A.A 55 LG: 12.52 ft WT: 72.8 lb OD: 2.244 in

Compact Induction
MAI-A.A 111 LG: 10.81 ft WT: 48.5 lb OD: 2.244 in

Total Length: 63.07 ft Weight: 480.6 lb



All measurements relative to tool zero.

COMPANY	K3 OIL & GAS OPERATING COMPANY
WELL	SORENSEN #4-3
FIELD	WILDCAT
PROVINCE/COUNTY	LINCOLN
COUNTRY/STATE	U.S.A. / COLORADO

Elevation Kelly Bushing	5048	feet	First Reading	7518.00	feet
Elevation Drill Floor	5046	feet	Depth Driller	7550.00	feet
Elevation Ground Level	5030	feet	Depth Logger	7550.00	feet



Weatherford®

COMPENSATED NEUTRON
COMPACT PHOTO DENSITY