

FORM
5
Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
401474459

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 96850 Contact Name: Kelye Garcia
 Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (832) 726-1159
 Address: PO BOX 370 Fax: _____
 City: PARACHUTE State: CO Zip: 81635

API Number 05-045-23430-00 County: GARFIELD
 Well Name: Youberg Well Number: SR 422-12
 Location: QtrQtr: SWNE Section: 12 Township: 7S Range: 94W Meridian: 6
 Footage at surface: Distance: 1941 feet Direction: FNL Distance: 2112 feet Direction: FEL
 As Drilled Latitude: 39.455281 As Drilled Longitude: -107.833887

GPS Data:
 Date of Measurement: 12/13/2016 PDOP Reading: 2.0 GPS Instrument Operator's Name: J. Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 2050 feet. Direction: FNL Dist.: 1813 feet. Direction: FEL
 Sec: 12 Twp: 7S Rng: 94W
 ** If directional footage at Bottom Hole Dist.: 2050 feet. Direction: FNL Dist.: 1813 feet. Direction: FEL
 Sec: 12 Twp: 7S Rng: 94W

Field Name: RULISON Field Number: 75400
 Federal, Indian or State Lease Number: COC36490

Spud Date: (when the 1st bit hit the dirt) 09/18/2017 Date TD: 09/22/2017 Date Casing Set or D&A: 09/22/2017
 Rig Release Date: 10/08/2017 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 9470 TVD** 9319 Plug Back Total Depth MD 9426 TVD** 9275

Elevations GR 7524 KB 7278 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
CBL/PULSED NEUTRON LOG/TRIPLE COMBO IN 045-23433

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.44	0	104	174	0	104	VISU
SURF	13+1/2	9+5/8	32.3	0	1,125	300	0	1,125	VISU
1ST	8+3/4	4+1/2	11.6	0	9,470	1,015	4,053	9,470	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	3,310				
MESAVERDE	5,618				The Mesaverde Top is the Ohio Creek Top.
OHIO CREEK	5,618				The Ohio Creek Top is the Mesaverde Top.
WILLIAMS FORK	5,766				
CAMEO	8,541				
ROLLINS	9,317				

Comment:

The GPS "as drilled" coordinates and date of measurement is actual data of the existing well conductor location prior to the spud date.

No Open Hole Logs were run on this well. Triple Combination Logs were run on SR 521-12 (045-23433).

No MUD logs were run on this well.

This well is waiting on completion and is scheduled for December 2017.

The TPZ footages are estimated and based on the BHL footages because the well has not been completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kellye Garcia

Title: Land & Regulatory Tech

Date: _____

Email: kgarcia@terraep.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401474467	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401474466	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401474469	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Other Attachments			
401474460	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401474461	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401474462	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401474463	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401474465	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)