

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/02/2017

Submitted Date:

09/15/2017

Document Number:

688000044**FIELD INSPECTION FORM**
 Loc ID 316908 Inspector Name: YOUNG, ROB On-Site Inspection ☐ 2A Doc Num:                     
**Operator Information:**OGCC Operator Number: 31257Name of Operator: FRITZLER RESOURCES INCAddress: P O BOX 114City: FORT MORGAN State: CO Zip: 80701**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**5 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Fritzler, Gene		gfritzler12@gmail.com	
Fritzler, Gene	970-768-0845	gfritzler@bresnan.net	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
109570	PIT	AC			-	DECKER "B"	EI
109571	PIT	AC			-	DECKER "B"	EI
109572	PIT	AC			-	DECKER "B"	EI
117727	PIT	AC			-	DECKER "B" 1	EI

**General Comment:**[Environmental inspection related to Rem #8509.](#)

**Inspected Facilities**

Facility ID: <u>109570</u>	Type: <u>PIT</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EI</u>
Facility ID: <u>109571</u>	Type: <u>PIT</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EI</u>
Facility ID: <u>109572</u>	Type: <u>PIT</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EI</u>
Facility ID: <u>117727</u>	Type: <u>PIT</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EI</u>

Environmental		
<b>Spill/Remediation:</b>		
Comment:	Landfarm adjacent to the north side of the tank battery is overgrown with annual sunflowers. Regular tilling and moisture and soil amendment addition is required to foster hydrocarbon degradation.	
Corrective Action:	Perform a landfarm tilling event, collect soil samples from the landfarm for laboratory analysis of TPH (DRO, GRO) to document treatment progress.	Date: 10/16/2017
Emission Control Burner (ECB): _____		
Comment: _____		
Pilot: _____	Wildlife Protection Devices (fired vessels): _____	

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NOPit ID: 109570Lat: 39.705475Long: -103.366639Reference Point: SEOther: Length: 65Width: 55**Lining:**Liner Type: Liner Condition: Comment: Corrective Action: Date: c**Fencing:**Fencing Type: NoneFencing Condition: Comment: Corrective Action: Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Action: Date: Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard: Comment: Corrective Action: Date: Type: Produced WaterLined: NOPit ID: 109572Lat: 39.705472Long: -103.366270Reference Point: SEOther: Length: 155Width: 80**Lining:**Liner Type: Liner Condition: Comment: Corrective Action: Date: c**Fencing:**Fencing Type: Fencing Condition: Comment: Corrective Action: Date: **Netting:**Netting Type: Netting Condition:

Comment:					Date:
Corrective Action					
Anchor Trench Present:	Oil Accumulation:	2+ feet Freeboard:			
Comment:					Date:
Corrective Action					
Type: <u>Produced Water</u>	Lined: <u>NO</u>	Pit ID: <u>117727</u>	Lat: <u>39.705531</u>	Long: <u>-103.366964</u>	
Reference Point:	Other:	Length:	Width:		
<u>Lining:</u>					
Liner Type:	Liner Condition:				
Comment:	Open excavation of former oil skim pit, Rem #8509. Will be backfilled with clean landfarm soils once Table 910-1 allowable levels have been achieved.				
Corrective Action					
Date: <u>  </u>					
<u>Fencing:</u>					
Fencing Type:	Fencing Condition:				
Comment:					
Corrective Action					
Date: <u>  </u>					
<u>Netting:</u>					
Netting Type:	Netting Condition:				
Comment:					
Corrective Action					
Date: <u>  </u>					
Anchor Trench Present:	Oil Accumulation:	2+ feet Freeboard:			
Comment:					Date:
Corrective Action					
Type: <u>Produced Water</u>	Lined: <u>NO</u>	Pit ID: <u>109571</u>	Lat: <u>39.705716</u>	Long: <u>-103.366670</u>	
Reference Point: <u>SE</u>	Other:	Length: <u>65</u>	Width: <u>60</u>		
<u>Lining:</u>					
Liner Type:	Liner Condition:				
Comment:	Adequate freeboard and berm conditions.				
Corrective Action					
Date: <u>  </u>					
<u>Fencing:</u>					
Fencing Type:	Fencing Condition:				
Comment:					
Corrective Action					
Date: <u>  </u>					
<u>Netting:</u>					
Netting Type:	Netting Condition:				
Comment:					
Corrective Action					
Date: <u>  </u>					
Anchor Trench Present:	Oil Accumulation:	2+ feet Freeboard:			

Comment:		Date:
Corrective Action		

**COGCC Comments**

Comment	User	Date
<a href="#">Provide the laboratory analytical results on a supplemental eForm 27</a>	youngr	09/15/2017

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401405440	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4252784">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4252784</a>
688000063	Location photographs	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4252773">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4252773</a>