

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/29/2017

Submitted Date:

09/08/2017

Document Number:

685303702**FIELD INSPECTION FORM**Loc ID 322096 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 100178Name of Operator: D J SIMMONS INCAddress: P.O. BOX 1469City: FARMINGTON State: NM Zip: 87401**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**25 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	
Telecky, Barbara		btelecky@blm.gov	<a href="#">Durango</a>
Labowskie, Steve		steve.labowskie@state.co.us	<a href="#">COGCC</a>
Rabinowitz, Daniel	970-385-1363	drabinow@blm.gov	<a href="#">Durango</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208958	WELL	SI	01/01/2017	GW	033-06063	SANTA FE CANYON-FEDERAL 42-18	SI

**General Comment:**[See link at end of report for path to downloadable pictures.](#)[May 2017 Flowline NTO was incorporated into field inspection to inventory flowlines and compliance check.](#)[Inspection report contains corrective action and comment.](#)

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Dirt and gravel access road.		
Corrective Action	L	Date:	

Overall Good: ☐

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	Labels directly on tanks.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Framed metal sign located at tank battery.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Operator contact information posted on wellhead sign. 505-326-3753 goes to voice mail for the offices of D J Simmons.

Corrective Action:

Date:

**Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	(10) unused risers identified. Flowline risers not LO/TO or marked are considered unused equipment.  Risers painted orange by inspector.		
Corrective Action:	Comply with Rule 603.f. For unused, unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser.	Date:	10/08/2017

Overall Good: ☐

<b>Spills:</b>				
Type	Area	Volume		
In Containment:	No			
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				

<b>Fencing/:</b>			
Type	OTHER		
Comment:	Steel post and pole barrier for tank battery load line.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	

Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment.		
Corrective Action:		Date:	
Type: Flow Line	# 6		
Comment:	<p>Not in use - 3" steel riser from wellhead to separator inlet. Line at wellhead not capped/plugged or tagged. All points co-located,</p> <p>Not in use - 3" steel riser at produced water tank. Not capped/plugged, painted or tagged.</p> <p>Not in use - 3" steel riser at W side of separator. Plugged but not painted or tagged. (B) point maybe riser at produced water tank.</p> <p>Not in use - 1" steel riser and valve on W side of separator. Not plugged/capped, painted, or tagged. (B) point unknown.</p> <p>Not in use - 1" steel riser at N end of separator. Not plugged/capped, painted, or tagged. (B) point unknown.</p> <p>Not in use - 1" steel riser at N end of separator. Not plugged/capped, painted, or tagged. (B) point unknown.</p>		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Wellhead tree is disconnected from wellhead leaving 2 open ended lines on wellhead.		
Corrective Action:		Date:	
Type: Flow Line	# 2		
Comment:	<p>Inside production (oil) tank battery.</p> <p>Not in use - 3" steel riser and valve with plug. Not painted or tagged. Unknown (B) point.</p> <p>Not in use - 3" steel line and valve. Not plugged/capped, painted, or tagged.</p>		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 2		
Comment:	<p>Inspector noted above ground steel lines and black poly line on E side of location between gas meter house and production tanks. Operator gathering system?</p> <p>Not in use - 3" steel riser at fence line. Not plugged/capped, painted, or tagged. (B) point unknown.</p> <p>Not in use - 3" steel line behind gas meter house. Open ended line not plugged/capped, painted, or tagged.</p>		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:	Located 4 deadmen unmarked.		
Corrective Action:	Locate and mark deadmen to comply with Rule 1003.a.		Date: 10/08/2017

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	Open Top		37.385240,-108.588300
Comment:	<p>Lined fiberglass open top tank with eathern berms and netted top.</p> <p>THE TANK IS ABOUT HALF FULL OF FLUIDS. GAUGED AT 2'4" OF OILY BASED FLUID.</p>				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	UNKNOWN no capacity label.	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	400 BBLs	STEEL AST		37.385510,-108.588020

Comment:	Above ground 400 BBL tank with earthen berms. FLUIDS IN TANKS. TOP GAUGE AT TIME OF INSPECTION. TANK 1 - 1' 6" TANK 2 - 0' 8" TANK 3 - 1' 2"				
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Insufficient	Inadequate
Comment:	Berms are weathered. Grass and weeds noted growing inside the berms.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 605.a.(4).			Date: 10/08/2017

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 208958 Type: WELL API Number: 033-06063 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: SI - The wellhead tree is disconnected from wellhead. Production equipment on location and connected.

Review of electronic well file indicates last reported production as October 2016 with oil/gas production reported as 64/4. Last production report submitted May 2017.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: Rural residential properties with agriculture farming activities.**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002b. SOIL REMOVAL AND  
SEGREGATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002c. PROTECTION OF SOILS \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002E. SURFACE DISTURBANCE MINIMIZATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003a. Waste and Debris removed? Pass

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Unused or unneeded equipment onsite? Pass

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? Pass

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Guy line anchors marked? FailComment Deadmen not marked.Corrective Action Locate and mark all deadmen to comply with Rule 1003.a.Date **10/08/2017**

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

## 1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_

TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_

TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_

VEGETATIVE COVER \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_ Date \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads \_\_\_\_\_ Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

## 1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_

TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_

TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_

VEGETATIVE COVER \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location ☐ Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Berms around production tanks.
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Wellhead disconnected from flowline. Minimal fluids in oil tanks at time of inspection. 2' 4" of fluids in open top water tank.	stjohnw	08/29/2017

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401398680	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4247095">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4247095</a>
685303718	Inspection pictures.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4247083">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4247083</a>