

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/09/2017

Submitted Date:

08/22/2017

Document Number:

685303665**FIELD INSPECTION FORM**
 Loc ID 325121 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num:
Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Operator Information:OGCC Operator Number: 10254Name of Operator: RED MESA HOLDINGS/O&G LLCAddress: 5619 DTC PARKWAY - STE 800City: GREENWOOD State: CO Zip: 80111**Findings:**14 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	COGCC
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214053	WELL	PR	01/28/2008	OW	067-05345	SANCHEZ 2	PR

General Comment:

This is an orphan well inspection with emphasis on critical maintenance and abandonment. None of the previously identified corrective actions have been performed, corrective actions are still required.

With no current operator this orphan well inspection included portions of May 2017 Flowline NTO to mark and inventory flowline risers. Due to location conditions and with no operator to provide assistance this inventory is informational only and may not identify all flowlines and risers.

See link at end of report for path to downloadable pictures.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: **Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	5 Unused risers. Painted orange by inspector. 2" steel riser with no cap or plug on L side of tank. 2" steel riser at wellhead. Knock off with bull plug cap. 2" black poly line at wellhead. Knock off with no cap. Open ended. 2" steel riser at gas meter run. Line ties into 4" line. Open ended 90 (elbow) on location end. 4" steel line above gas meter run. Open ended and appears to head E from location.		
Corrective Action:	5 days to mark and tag unused line(s) and 10 days to contact the Integrity group for discussion as per the CA matrix.	Date:	09/12/2016
Type	WEEDS		
Comment:	Weeds were cut and treated by State of Colorado but are returning without continued management.		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	PUMP JACK		
Comment:	Steel mesh barrier.		
Corrective Action:		Date:	

Equipment:

Type: Prime Mover	# 1		corrective date
Comment:	Electric motor.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 2		
Comment:	All deadmen not marked. Located 2.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Electrical equipment. No visible power poles. Service comes in underground.		
Corrective Action:		Date:	

Type: Flow Line	# 7	
Comment:	Unused - 2" steel riser with no cap or plug on L side of tank. In use - 2" steel riser from wellhead tubing to production tank. In use - 2" steel line from wellhead casing splits into 3 risers going into ground. (B), (C), and (D) points unknown. Unused - 2" steel riser at wellhead. Knock off with bull plug cap. Unused - 2" black poly line at wellhead. Knock off with no cap. Open ended. Unused - 2" steel riser at gas meter run. Line ties into 4" line. Open ended 90 (elbow) on location end. Unused - 4" steel line above gas meter run. Open ended and appears to head E from location.	
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Wellhead.	
Corrective Action:		Date:
Type: Other	# 1	
Comment:	Casing drain vent.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	OTHER	STEEL AST		,
Comment:	Above ground 210 BBL steel tank. Drain Valve leaking. Thief hatch latch broken. Tank is empty with remaining 6"-10" of tank bottom. Tank marked empty by inspector.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	210 BBLs
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
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Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 214053 Type: WELL API Number: 067-05345 Status: PR Insp. Status: PR**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: SI - Last reported production of oil and gas was 70/0 in November 2014. No MIT in electronic well file. Well has been shut in more than 2 years and will require MIT to comply with Rule 326.b.

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
If the well is not returned to production tasks will likely include P&A, production equipment removal, flowline removal/abandonment of 7 risers and lines, and identification of electrical power tie in and abandonment. Additional task may include impacted material removal from tank valve and wellhead areas, removal of rig anchors and steel cable at location entrance, and removal of other junk & debris. Complete final reclamation work.	stjohnw	08/22/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685303676	Inspection pictures.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4234851