

FORM
6Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401344898

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 69175

Contact Name: Jenifer Hakkarinen

Name of Operator: PDC ENERGY INC

Phone: (303) 8605800

Address: 1775 SHERMAN STREET - STE 3000

Fax:

City: DENVER State: CO Zip: 80203

Email: Jenifer.Hakkarinen@pdce.com

For "Intent" 24 hour notice required,

Name: Gomez, Jason

Tel: (970) 573-1277

COGCC contact:

Email: jason.gomez@state.co.us

API Number 05-123-19275-00

Well Name: SHUPE

Well Number: 13-33

Location: QtrQtr: SWSW Section: 13 Township: 5N Range: 67W Meridian: 6

County: WELD

Federal, Indian or State Lease Number: 59089

Field Name: WATTENBERG

Field Number: 90750

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.394537

Longitude: -104.848721

GPS Data:

Date of Measurement: 03/05/2007

PDOP Reading: 4.1

GPS Instrument Operator's Name: David Gipson

Reason for Abandonment:

☐ Dry☒ Production Sub-economic☐ Mechanical Problems☐ Other

Casing to be pulled:

☒ Yes☐ No

Estimated Depth: 660

Fish in Hole:

☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7300	7312			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	393	275	393	0	VISU
1ST	7+7/8	3+1/2	7.7	7,461	1,200	7,461	2,636	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7240 with 2 sacks cmt on top. CIBP #2: Depth 6940 with 2 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>210</u> sks cmt from <u>710</u> ft. to <u>0</u> ft.	Plug Type: <u>STUB PLUG</u>	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Shupe 13-33 (05-123-19275)/Plugging Procedure (Intent)
 Producing Formation (Perforations): Codell: 7300'-7312'
 TD: 7475' PBTD: 7424'
 Surface Casing: 8 5/8" 24# @ 393' w/ 275 sxs
 Production Casing: 3 1/2" 7.7# @ 7461' w/ 1200 sxs cmt (TOC @ 2636' - Calculated). Existing cement plug @ 7424'.

 Tubing: 2 1/16" tubing set @ 7290' (2/14/2003).
 Proposed Procedure:
 1. MIRU pulling unit. Pull 2 1/16" tubing.
 2. RU wireline company.
 3. TIH with CIBP. Set BP at 7240'. Top with 2 sxs 15.8#/gal CI G cement.
 4. TIH with CIBP. Set BP at 6940'. Top with 2 sxs 15.8#/gal CI G cement.
 5. Run CBL to from 6350' to surface to determine top of cement.
 6. Depending on where TOC is, follow the appropriate procedure below:
 a. If TOC is below 700':
 i. TIH with casing cutter. Cut 3 1/2" casing at 660'. Pull cut casing.
 ii. TIH with tubing to 710'. Mix and pump 210 sxs 15.8#/gal CI G cement down tubing. Cement should circulate to surface.
 b. If TOC is between Surface-700'
 i. TIH with perforation gun. Shoot 2 holes for annular squeeze 30' above TOC @ 1 SPF or preferred.
 ii. Set CICR 15' above perf holes. Sting in and pump appropriate volume of 15.8#/gal CI G cement. Sting out and pump cement down tubing until cement circulates to surface, OR
 i. TIH w/ 1 1/4" 3.02# CS Hydril stick pipe to TOC in production casing annular space. Mix and pump appropriate volume of cement from TOC to surface. Pull 1 1/4" tubing. Top remaining annular volume off.
 ii. TIH with tubing to 900'. Mix and pump 40 sxs 15.8#/gal CI G cement down tubing.
 c. If TOC is to Surface
 i. TIH with tubing to 900'. Mix and pump 40 sxs 15.8#/gal CI G cement down tubing. Cement should circulate to surface.
 7. Cut surface casing 6' below ground level and weld on cap.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jenifer Hakkarinen

Title: Reg TEch

Date: _____

Email: Jenifer.Hakkarinen@pdce.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401344912	WELLBORE DIAGRAM
401344913	WELLBORE DIAGRAM
401344914	GYRO SURVEY

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)