FORM INSP

Rev X/15

State of Colorado Oil and Gas Conservation Commission

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Inspection Date:

06/28/2017
Submitted Date:

06/28/2017
Document Number:

675103688

FIELD INSPECTION FORM

Loc ID	Inspector Na	ame:	On-Site I	Inspection		Status Summary:				
334379	GRANAHAN, KYLE		2 <i>A</i>	2A Doc Num:		THIS IS A FOLLOW UP INSPECTION				
Operator Information:							FOLLOW UP INSPECTION REQUIRED			
OGCC Operator Number: 100185						X	IO FOLLOW UP INSPECTION R	EQUIRED		
Name of Op	perator: ENCANA	OIL & GAS	(USA) INC	ŀ	Findings:					
Address: 3	370 17TH ST STI	E 1700				15 Number of Comments				
City:	DENVER	State:	СО	D Zip: 80202-		0 Number of Corrective Actions				
		- State.		Zip. 0020	JZ-	Corrective Action Response Requested				
Contact Inf										
Contact Na	ame	Phor	ne	Email		Comment				
, Encana			cogcc.inspections@enc		a.c					
Inspected I	Inspected Facilities:									
Facility ID	Туре	Status	Status Date	Well Class	API Num		Facility Name	Insp Status		
292874	WELL	PR	01/08/2010	GW	077-0942	0	ORCHARD UNIT 20-12H (K20OU)	EG		
292876	WELL	PR	01/01/2012	GW	077-0941	8	ORCHARD UNIT 30-5H (K20OU)	EG		
412679	WELL	PR	12/06/2011	GW	077-10063		ORCHARD UNIT 16-15H (K20OU)	EG		
420143	WELL	PR	06/08/2012	GW	077-1011	2	ORCHARD UNIT 18-15H (K20OU)	EG		
420145	WELL	PR	05/01/2012	GW	077-1011	3	ORCHARD UNIT 18-9HM (K20OU)	EG		
420149	WELL	PR	06/07/2012	GW	077-1011	4	ORCHARD UNIT 18-16H (K20OU)	EG		
	General Comment: 2017 Flowline NTO inspection 1000' buffer									

<u>Location</u>						
Overall Good: 🔀						
Signs/Marker:						
Туре	BATTERY					
Comment:	: Present/complete					
Corrective Action:					Date	:
Туре	TANK LABELS/PLACARE	os				
Comment:	Present/complete					
Corrective Action:					Date	:
Туре	WELLHEAD					
	Present/complete					
Corrective Action:					Date	:
Emergency Contact N					1	
	970-285-2615				5	
Corrective Action:					Date:	
Overall Good: 🔀						
Spills:						
Туре	Area	Volume				
Comment: Multilple Spills a	Multilple Spills and Releases?					
	LOCATION					
Comment:		LOCATION				
Corrective Action:						
Equipment:	<u> </u>					corrective date
Type: Vertical Separa	ator # (6				
Comment						
Corrective Action:					Date:	
Type: Gas Meter Rur	# ·	1				
Comment	:					
Corrective Action:					Date:	
Type: Deadman # & I	Marked #	4				
Comment:						
Corrective Action:	on:				Date:	
Type: Pig Station	#	1				
Comment	Comment:					
Corrective Action:					Date:	
Type: Flow Line	#					

Inspector Name: GRANAHAN, KYLE Comment: IN USE; 6-3" steel risers from wells to separators. 6-3" steel risers from gas out separator to sales line. 12-3" steel risers from separator water/oil dump to tank battery.6-2" steel well blow down lines from separator to tank battery. 1-8" steel riser from separator gas out to gas meter sales. 1-3" steel risers from separator water/oil dump to tank battery. Corrective Action: Date: Type: Flow Line Comment: NOT IN USE; 1-2" water/oil dump line from separator to tank battery. Corrective Action: Date: # 1 Type: Dehydrator Comment: Corrective Action: Date: # 1 Type: Bird Protectors Comment: Corrective Action: Date: Tanks and Berms: Contents Capacity Type Tank ID SE GPS 500 BBLS STEEL AST CONDENSATE Comment: Corrective Action: Date: **Paint** Condition | Adequate Other (Content) Other (Capacity) Other (Type) **Berms** Type Capacity Permeability (Wall) Permeability (Base) Maintenance Metal Adequate Walls Sufficent Base Sufficient Adequate Comment: Corrective Action: Date: Venting: Yes/No NO Comment: Corrective Action: Date: Flaring: Type Comment: Corrective Action: Date:

Inspected Facilities									
Facility ID: 2	92874	Type: _	WELL	API Number:	077-09420	Status: _	PR	Insp. Status:	EG
					ing Well				
		no leaks/v	enting, remote	te pressure monitor	ng present				
Corrective Action:							Date:		
				Flex	P				
"4 T A			(1)	FIU	<u>vline</u>				
1	#1 Type:Well Site of Lines								
	Flowline Description Flowline Type: Well Site Size: Material:								
Variance		<u>le</u>		ize. ige:					
Integrity Summa				.90.		J			
Failure	-		Sp	oills:	Repairs	s Made:			
Coating	s:		Н	2S:	Cathodic Pro	tection:			
Pressure Testin	ng								
Witnessed	d:		Test Res	sult:	C	Charted:			
COGCC Rules(check all th	nat apply)							
1101.	Installation	and Recla	mation	1102. Operations	, Maintenance, a	and Repair	110	03. Abandonmen	t
<u>Com</u>	Comment: IN USE; 6-3" steel risers from wells to separators. 6-3" steel risers from gas out separator to sales line. 12-3" steel risers from separator water/oil dump to tank battery.6-2" steel well blow down lines from separator to tank battery. 1-8" steel riser from separator gas out to gas meter sales. 1-3" steel risers from separator water/oil dump to tank battery.								
Corrective A	Action:							Date:	
Facility ID: 2	92876	Type: _	WELL	API Number:	077-09418	Status: _	PR	Insp. Status:	EG
					ing Well				
	Comment: PR - no leaks/venting, remote pressure monitoring present		Т						
Corrective A	ction:							Date:	
Facility ID: 4	12679	T: //2.21	WELL	ADI Numbor:	077-10063	Ctotus	חח	Inon Ctatue:	F.C.
Facility ID: 4	12019	Type: _	VVELL	API Number:	ing Well	Status: _	PR	Insp. Status: _	EG
Comi	ment: PR -	no leaks/\	venting, remo	te pressure monitor					
Corrective A		110 100.10, 1	- Criting, remain	to product memor	Tig process			Date:	
								Date.	
Facility ID: 4	20143	Type:	WELL	API Number:	077-10112	Status:	PR	Insp. Status:	EG
Producing Well									
Comi	ment: PR -	no leaks/v	/enting, remo	te pressure monitor	ng present				
Corrective A	ction:							Date:	
Facility ID: 4	20145	Type: _	WELL	API Number:	077-10113	Status: _	PR	Insp. Status:	EG
	Producing Well Comment: PR - no leaks/venting, remote pressure monitoring present								
Comi	ment: PR -	no leaks/v	renting, remot	te pressure monitor	ng present				

Inspector Name: GRANAHAN, KYLE Corrective Action: Date: Facility ID: 420149 Type: WELL API Number: 077-10114 Status: PR Insp. Status: EG **Producing Well** Comment: PR - no leaks/venting, remote pressure monitoring present Corrective Action: Date:

	Reclamation - Storm Water - Pit						
Storm Water:	Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment	
Berms	Pass						
Gravel	Pass						
Compaction	Pass						
Comment:	Comment: No sediment flow evident						
Corrective Action: Date:					Date:		
Pits: NO SURFACE INDICATION OF PIT							

Attached Documents

You can go to COGCC Images (https://cogcc.state.co.us/weblink/) and search by document number:

Document Num	Description	URL					
401324753	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4184604					
675103689	Flowline photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4184601					

Date Run: 7/5/2017 Doc [#675103688]