



May 26, 2017

Noble Energy
1625 Broadway Suite 2200
Denver, CO 80202

RE: Rule 317.r. & 317.s.

Boomerang 21-5 Pad: SENW Section 5-5N-66W

Weld County, Colorado

1. Boomerang 12C-6-M
2. Boomerang 12N-6B-M
3. Boomerang 13C-6-M
4. Boomerang 32N-6C-M
5. Boomerang 32N-6B-M
6. Boomerang 33C-6-M
7. Boomerang 34C-6-M
8. Boomerang 34N-6C-M
9. Boomerang 34N-6A-M

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Ladies and Gentlemen,

Synergy Resources (Synergy) is applying for the above permits to drill the captioned horizontal wells. Pursuant to Rule 317.r, you are provided notice of a wellbore lying within one hundred fifty (150) feet of the existing active well cited below. An operator will perform an anti-collision evaluation of all active (producing, shut in, or temporarily abandoned) offset wellbores that have the potential of being within 150 feet of a proposed well prior to drilling operations for the proposed well. Notice shall be given to all offset operators prior to drilling.

Additionally, pursuant to Rule 317.s, no portion of a proposed wellbore's treated interval shall be located within one hundred fifty (150) feet of an existing (producing, shut-in, or temporarily abandoned) or permitted oil and gas wellbore's treated interval belonging to another operator without the signed written consent of the operator of the encroached upon wellbore. As currently planned, the following well(s) operated by Noble Energy have treated intervals that lie within one hundred fifty (150) feet of the horizontal lateral of the captioned wells that Synergy is proposing.

Offset Well API #	Offset Well Name	Nearest Proposed Horizontal Well Name	Shortest Horizontal Distance from Offset Well to any Proposed HZ Well	Offset Well Operator
05-123-11873	Fraker 1	Boomerang 34N-6A-M	10	Noble
05-123-23844	Fraker J 6-2	Boomerang 12N-6B-M	117	Noble
05-123-23844	Fraker J 6-2	Boomerang 12C-6-M	131	Noble
05-123-12419	PEANUT 1	Boomerang 32N-6C-M	124	Noble
05-123-12419	PEANUT 1	Boomerang 12N-6B-M	98	Noble
05-123-32055	WIEDEMAN 18-5	Boomerang 33C-6-M	82	Noble
05-123-32057	WIEDEMAN 22-5	Boomerang 34C-6-M	0	Noble
05-123-32057	WIEDEMAN 22-5	Boomerang 34C-6-M	0	Noble
05-123-32054	WIEDEMAN 25-5	Boomerang 34N-6C-M	20	Noble
05-123-32054	WIEDEMAN 25-5	Boomerang 13C-6-M	0	Noble
05-123-32056	WIEDEMAN 29-5	Boomerang 32N-6B-M	0	Noble
05-123-32062	WIEDEMAN 3-5	Boomerang 12N-6B-M	0	Noble
05-123-32062	WIEDEMAN 3-5	Boomerang 32N-6C-M	95	Noble
05-123-32058	WIEDEMAN 4-5	Boomerang 32N-6C-M	73	Noble
05-123-32052	WIEDEMAN 6-5	Boomerang 34N-6A-M	99	Noble

If Noble Energy is in agreement to waive Rule 317.s, please sign this consent form in the space provided below and return one original copy to the undersigned.

Sincerely,

Erin Ekblad

Erin Ekblad
Manager Regulatory Affairs
Synergy Resources Corporation

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As an Operator of the above referenced well (s) lying within one hundred fifty (150) feet of the treated interval portion of the above captioned well, Noble Energy hereby waives the one hundred fifty (150) foot minimum stimulation setback distance as specified in COGCC Rule 317.s.

Accepted and agreed to this 8 day of June, 2017.

Noble Energy *ms*

Man S. Gillman

(Please sign above)
Man S. Gillman

By: _____

Attorney-In-Fact

Title: _____

Signed _____ this _____ day
of _____, 2017