

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/06/2017

Submitted Date:

06/06/2017

Document Number:

675103662

FIELD INSPECTION FORM

Loc ID 334751 Inspector Name: GRANAHAN, KYLE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100185
Name of Operator: ENCANA OIL & GAS (USA) INC
Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-

Findings:

21 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
, Encana		cogcc.inspections@encana.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270712	WELL	PR	07/11/2004	GW	045-09790	CLEM-WARREN 15-34	EG
270797	WELL	PR	02/01/2012	GW	045-09793	CLEM-WARREN 15-33D	EG
299705	WELL	PR	07/14/2010	GW	045-17726	Warren Federal 15-16 (PI15)	EG
299706	WELL	PR	07/10/2010	GW	045-17727	Warren Federal 15-16BB (PI15)	EG
299707	WELL	PR	07/09/2010	GW	045-17728	Warren 15-9 (PI15)	EG
299708	WELL	PR	07/07/2010	GW	045-17729	Warren 15-9BB	EG
299709	WELL	PR	09/21/2010	GW	045-17730	Warren 15-10BB (PI15)	EG

General Comment:

2017 Flowline NTO inspection 1000' buffer

Location

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Present/complete		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	970-285-2615		
Corrective Action:		Date:	

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:			
Corrective Action:		Date:	

Equipment:			
Type: Vertical Heated Separator	# 5		corrective date
Comment:	39.43731/-107.97709		
Corrective Action:		Date:	
Type: Flow Line	# 0		
Comment:	IN USE; 7-3" steel risers from wells to separators. 7-3" steel risers from gas out separator to sales line. 7-2" steel risers from separator water/oil dump to tank battery. 1-3" steel riser from separator gas out to gas meter sales. 2-3" steel risers from separator water/oil dump to tank battery. 1-1" steel gas line from separator to combustor. 1-3" steel riser from tank battery to combustor. 1-1" steel vapor blow down line from combustor to water/oil dump line.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:	39.43731/-107.97709		
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			

Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chem tote with secondary containment		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	39.43740/-107.97690		
Corrective Action:		Date:	
Type: Flow Line	#		
Comment:	NOT IN USE; 1-1" steel vapor blow down line from combustor to water/oil dump line at separator.		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:	39.43732/-107.97719		
Corrective Action:		Date:	
Type: Plunger Lift	# 7		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	300 BBLs	STEEL AST		39.437240,-107.976140
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 270712 Type: WELL API Number: 045-09790 Status: PR Insp. Status: EG

Producing Well

Comment: Pr - via plunger lift, no leaks/venting - bradenhead/well pressure remotely monitored.
 Corrective Action: _____ Date: _____

Flowline

#1	Type: Well Site	of Lines	
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Flowline Description

Flowline Type: Well Site Size: _____ Material: _____
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: IN USE; 7-3" steel risers from wells to separators. 7-3" steel risers from gas out separator to sales line. 7-2" steel risers from separator water/oil dump to tank battery. 1-3" steel riser from separator gas out to gas meter sales. 2-3" steel risers from separator water/oil dump to tank battery. 1-1" steel gas line from separator to combustor. 1-3" steel riser from tank battery to combustor. 1-1" steel vapor blow down line from combustor to water/oil dump line. NOT IN USE; 1-1" steel vapor blow down line from combustor to water/oil dump line at separator.
 Corrective Action: _____ Date: _____

Facility ID: 270797 Type: WELL API Number: 045-09793 Status: PR Insp. Status: EG

Producing Well

Comment: Pr - via plunger lift, no leaks/venting - bradenhead/well pressure remotely monitored.
 Corrective Action: _____ Date: _____

Facility ID: 299705 Type: WELL API Number: 045-17726 Status: PR Insp. Status: EG

Producing Well

Comment: Pr - via plunger lift, no leaks/venting - bradenhead/well pressure remotely monitored.
 Corrective Action: _____ Date: _____

Facility ID: 299706 Type: WELL API Number: 045-17727 Status: PR Insp. Status: EG

Producing Well

Comment: Pr - via plunger lift, no leaks/venting - bradenhead/well pressure remotely monitored.
 Corrective Action: _____ Date: _____

Facility ID: 299707 Type: WELL API Number: 045-17728 Status: PR Insp. Status: EG

Producing Well			
Comment:	Pr - via plunger lift, no leaks/venting - bradenhead/well pressure remotely monitored.		
Corrective Action:		Date:	

Facility ID: 299708 Type: WELL API Number: 045-17729 Status: PR Insp. Status: EG

Producing Well			
Comment:	Pr - via plunger lift, no leaks/venting - bradenhead/well pressure remotely monitored.		
Corrective Action:		Date:	

Facility ID: 299709 Type: WELL API Number: 045-17730 Status: PR Insp. Status: EG

Producing Well			
Comment:	Pr - via plunger lift, no leaks/venting - bradenhead/well pressure remotely monitored.		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction	Pass			
Compaction	Pass					
Gravel	Pass					
		Gravel	Pass			

Comment: [No sediment flow evident](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401302077	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4164444
675103663	Flowline photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4164434