

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/08/2017

Submitted Date:

06/09/2017

Document Number:

678800231**FIELD INSPECTION FORM**

Loc ID 307124 Inspector Name: LEONARD, MIKE On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 10379Name of Operator: HARBURG\* RUDOLPH WAddress: 1020 MAPLETON AVECity: BOULDER State: CO Zip: 80304**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**21 Number of Comments13 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Rudy Harburg	(303) 931-8099	rudy.harburg@gmail.com	
		dnr_cogccenforcement@state.co.us	
Burn, Diana		diana.burn@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216916	WELL	PR	01/01/2013	GW	069-06103	WESTWARD 2	SI

**General Comment:**

2017 Flowline NTO Inspection 1000' Buffer. This inspection is a follow up to inspection Document #s 677800007 and 674004029. Items documented within this inspection show no effort to perform corrective actions from previous inspections or compliance with May 2, 2017 NTO for flowlines within 1000' of building unit.

**Location**Overall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Adequate on oil tank		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Contents and capacity for water vault not readily visible. No NFPA 704 placard visible. see photos 2, 3 & 4		
Corrective Action:	Install sign to comply with Rule 210.d.	Date:	06/30/2017

**Emergency Contact Number:**

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	Unused separator on east side of heater treater. see photos 8, 15, 16,17. This was noted in previous inspections. With last CA date of 8/3/2016		
Corrective Action:	Remove unused equipment	Date:	08/08/2016
Type	UNUSED EQUIPMENT		
Comment:	Misc fittings at wellhead, unused volume pot and junk debris to east of wellhead . Same equipment is visible in 2015 inspection		
Corrective Action:	Comply with Rule 603.f using the Rule 603.f guidance document for further details.	Date:	06/30/2017
Type	TRASH		
Comment:	Discarded furniture at tank battery. See photo 5		
Corrective Action:	Remove trash	Date:	06/08/2017

Overall Good: ☐**Spills:**

Type	Area	Volume		
PW/CO	Treater	<= 1 bbl		
Comment:	Stained soil in treater shed noted in previous inspections. See photos 10, 11, 13			
Corrective Action:	Remove or remediate stained soils		Date:	08/22/2016

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>					
Type	WELLHEAD				
Comment:	Barbed wire fence at wellhead not adequate livestock fencing see photos 19, 20 & 24				
Corrective Action:	Repair fencing		Date:	06/15/2017	
<b>Equipment:</b>			corrective date		
Type: Flow Line	# 6				
Comment:	4 - 2" risers in shed plumbed in, 1 -2" riser out side of shed plumbed in. 1 - 1" riser in shed plumbed in				
Corrective Action:			Date:		
Type: Gas Meter Run	# 1				
Comment:	In treater shed no chart				
Corrective Action:			Date:		
Type: Flow Line	# 1				
Comment:	1 - 3" riser at east side of production tank plumbed in				
Corrective Action:			Date:		
Type: Plunger Lift	# 1				
Comment:					
Corrective Action:			Date:		
Type: Flow Line	# 1				
Comment:	1 3" riser in treater shed uncapped unmarked. NTO Phase 1, Part 2: Any existing flowline or pipeline riser not in use must be clearly marked using fluorescent paint, have all operating valves removed and be capped (locked out/tagged out, bull plugged, or blind flange) until it can be cut-off below grade and sealed pursuant to Rule 1103 and the statewide Flowline NTO.				
Corrective Action:	Comply with Phase I-Part 2 of the May 2, 2107 Flowline NTO.		Date:	05/30/2017	
Type: Horizontal Heated Separator	# 1				
Comment:	Unused on east side of heater treater. See photos 8, 16, 17. Corrective action issued in previous inspections				
Corrective Action:			Date:	07/06/2015	
Type: Vertical Heater Treater	# 1				
Comment:	Treater has multiple holes in walls. See photos 10, 11 ,13. GPS40.367579				
Corrective Action:	Repair or remove heater treater		Date:	06/15/2017	
Type: Flow Line	# 2				
Comment:	1 -2" unused untagged, unplugged, unmarked poly riser at se corner of heater treater. 1- 2" poly riser at sw edge of oil production tank untagged, unplugged, unmarked unused. NTO Phase 1, Part 2: Any existing flowline or pipeline riser not in use must be clearly marked using fluorescent paint, have all operating valves removed and be capped (locked out/tagged out, bull plugged, or blind flange) until it can be cut-off below grade and sealed pursuant to Rule 1103 and the statewide Flowline NTO.				
Corrective Action:	Comply with Phase I-Part 2 of the May 2, 2107 Flowline NTO		Date:	05/30/2017	
<b>Tanks and Berms:</b>					
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		40.367550,-105.068950
Comment:	Tanks have not been painted as required by previous inspections				
Corrective Action:	Paint tanks to comply with Rule 804				Date: 12/22/2016

Paint

Condition	Inadequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Insufficient	Base Sufficient	Inadequate	
Comment:	Animal burrow in north interior of berm at production tank. See photo 7				
Corrective Action:	Repair berms			Date: 06/15/2017	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLS	CONCRETE SUMP/VAULT		,
Comment:	Hatch is off vault with oily substance visible on top of other liquid. Potential for wildlife hazard. See photo 6				
Corrective Action:	Close hatch to prevent wildlife intrusion, remove oily substance from vault			Date: 06/15/2017	

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**Facility ID: 216916 Type: WELL API Number: 069-06103 Status: PR Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: \_\_\_\_\_Comment: Review of monthly operations records indicate operator is delinquent in submitting monthly operations reports. No reported production since December 2015Corrective Action: Submit required Form 7(s) to COGCC as required by Rule 309 Date: 02/01/2016**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
678800232	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4166855">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4166855</a>