

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/26/2017

Submitted Date:

05/30/2017

Document Number:

678800202**FIELD INSPECTION FORM**

Loc ID 418026 Inspector Name: LEONARD, MIKE On-Site Inspection ☐ 2A Doc Num: _____

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
☒ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 47120
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
 Address: P O BOX 173779
 City: DENVER State: CO Zip: 80217-

Findings:

12 Number of Comments
0 Number of Corrective Actions
☐ Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCinspections@Anadarko.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
426009	TANK BATTERY	AC	06/28/2010		-	SEKICH TANK BATTERY 14-19	SI

General Comment:

Inspection performed during onsite accident investigation. Tank battery was in process of re-construction at time of incident. 5 separators, 5 oil tanks and 5 water tanks had been removed. Construction was in process to commingle all wells into single battery at time of incident. Mountain View Fire Protection District and OSHA on site conducting investigations.

2017 Flowline NTO Inspection 100' Buffer

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	Battery was under re-construction and not in use. Signs to be posted prior to reactivation of battery		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	Adequate	
Corrective Action:		Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Chain link		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Flow Line	#		
Comment:	7 - 2" risers at separator. Flowlines from 13-19,14-19,12A-19 and 19-19 are commingled into 2 lines. GPS 40.210715/-104.932288.Shut in locked out tagged out		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Multiple run north of separator under construction		
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	#		
Comment:	Currently under construction. All inlet valves closed.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Single at separator		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:	Not hooked up		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	200 BBLs	PBV FIBERGLASS		,	
Comment: Destroyed						
Corrective Action:					Date:	

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal					
Comment:					
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	3	300 BBLs	STEEL AST		,	
Comment: Heavily damaged						
Corrective Action:					Date:	

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal					
Comment:					
Corrective Action:					Date:

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	426009	Type:	TANK	API Number:	-	Status:	AC	Insp. Status:	SI

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