

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/21/2017

Submitted Date:

04/23/2017

Document Number:

681902103**FIELD INSPECTION FORM**Loc ID 446499 Inspector Name: HELGELAND, GARY On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐
- THIS IS A FOLLOW UP INSPECTION
- 
- ☐
- FOLLOW UP INSPECTION REQUIRED
- 
- ☒
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**16 Number of Comments1 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
,		COGCCinspections@anadarko.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
446496	WELL	DG	02/24/2017		123-43338	CAMENISCH 29C-35HZ	DG
446497	WELL	DG	02/27/2017		123-43339	CAMENISCH 3C-35HZ	DG
446498	WELL	DG	02/24/2017		123-43340	CAMENISCH 4N-35HZ	DG
446500	WELL	DG	02/26/2017		123-43341	CAMENISCH 3N-35HZ	DG
446501	WELL	DG	02/25/2017		123-43342	CAMENISCH 29N-35HZ	DG
446502	WELL	DG	02/22/2017		123-43343	CAMENISCH 30N-35HZ	DG
446503	WELL	DG	02/23/2017		123-43344	CAMENISCH 4C-35HZ	DG

**General Comment:**

**Location**Overall Good: ☒**Signs/Marker:**

Type	OTHER		
Comment:	SATISFACTORY		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: SATISFACTORY Date:

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 446496 Type: WELL API Number: 123-43338 Status: DG Insp. Status: DG

**Well Drilling**

**Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids****Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

**Comment:** Surface casing set and cemented.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

**Comment:** NO BRADENHEAD.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 446497 Type: WELL API Number: 123-43339 Status: DG Insp. Status: DG

**Well Drilling**

**Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids****Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

**Comment:** Surface casing set and cemented.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

**Comment:** NO BRADENHEAD.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 446498 Type: WELL API Number: 123-43340 Status: DG Insp. Status: DG

**Well Drilling**

**Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids  
Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

Comment: [Surface casing set and cemented.](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Comment: [NO BRADENHEAD.](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 446500 Type: WELL API Number: 123-43341 Status: DG Insp. Status: DG

**Well Drilling**

**Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids  
Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

Comment: [Surface casing set and cemented.](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Comment: [NO BRADENHEAD.](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 446501 Type: WELL API Number: 123-43342 Status: DG Insp. Status: DG

**Well Drilling**

**Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids  
Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

Comment: [Surface casing set and cemented.](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Comment: NO BRADENHEAD.

Corrective Action:

Date: \_\_\_\_\_

Facility ID: 446502 Type: WELL API Number: 123-43343 Status: DG Insp. Status: DG

**Well Drilling**

Rig: Rig Name: Neighbors X-22 Pusher/Rig Manager: \_\_\_\_\_

Permit Posted: \_\_\_\_\_ Access Sign: Yes

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: YES

Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: YES Semi-Closed Loop: \_\_\_\_\_

Multi-Well: YES Disposal Location: Waste Management

Comment: Well drilled to TD

Corrective Action:

Date: \_\_\_\_\_

**BradenHead**

Comment: NO BRADENHEAD.

Corrective Action:

Date: \_\_\_\_\_

Facility ID: 446503 Type: WELL API Number: 123-43344 Status: DG Insp. Status: DG

**Well Drilling**

Rig: Rig Name: Neighbors X-22 Pusher/Rig Manager: \_\_\_\_\_

Permit Posted: Yes Access Sign: Yes

**Well Control Equipment:**

Pipe Ram: YES Blind Ram: YES Hydril Type: YES

Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

**Drill Fluids Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: YES Semi-Closed Loop: \_\_\_\_\_

Multi-Well: YES Disposal Location: Waste Management

Comment: Well being drilled to TD

Corrective Action:

Date: \_\_\_\_\_

**BradenHead**

Comment: NO BRADENHEAD.

Corrective Action:

Date: \_\_\_\_\_

**Environmental****Spill/Remediation:**Comment: Corrective  
Action: Date: Emission Control Burner (ECB):  YESComment: Pilot:  ONWildlife Protection Devices (fired vessels):  YES**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401266488	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4130937">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4130937</a>
681902105	Rig	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4130721">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4130721</a>