

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/10/2017

Submitted Date:

04/12/2017

Document Number:

685302566**FIELD INSPECTION FORM**Loc ID 312052 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 19160Name of Operator: CONOCO PHILLIPS COMPANYAddress: P O BOX 2197City: HOUSTON State: TX Zip: 77252-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:29 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Busse, Dollie	505-324-6104	dollie.l.busse@conocophillips.com	SW Inspection Reports
Brock, Christine		Christine.Brock@conocophillips.com	SW Inspection Reports
Walker, Crystal	505-326-9837	Crystal.Walker@cop.com	SW Inspection Reports
Prasanna, Sonu	832-486-2299	Sonu.Prasanna@conocophillips.com	SW Inspection Reports

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216500	WELL	PR	01/01/2003	GW	067-08106	ANIMAS 34-10 36-1	PR
297003	WELL	PR	02/01/2011	GW	067-09593	ANIMAS 34-10 36-1A	PR
297004	WELL	PR	02/01/2011	GW	067-09594	ANIMAS 34-10 36-2A	SI

General Comment:[Bradenhead testing and location inspection.](#)

Location

Lease Road:			
Type	Access		
comment:	Dirt and gravel two track road.		
Corrective Action		Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Free standing framed sign located at wellhead.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Labels on lube oil tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Operator contact information posted on wellhead sign.

Corrective Action:

Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Steel post and pole barrier.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Steel post and pole barrier.		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Safety rails.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Flow Line	# 3		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	Wellhead.		
Corrective Action:		Date:	

Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Water can and valve set.		
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Lube oil tank on spill prevention.		
Corrective Action:			Date:
Type: Gas Meter Run	# 3		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Natural gas motor.		
Corrective Action:			Date:
Type: Vertical Heated Separator	# 3		
Comment:	One building with three separator systems.		
Corrective Action:			Date:
Type: Deadman # & Marked	# 10		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Cathodic protection equipment.		
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	Telemetry equipment.		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Solar panel array.		
Corrective Action:			Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 216500 Type: WELL API Number: 067-08106 Status: PR Insp. Status: PR

Producing Well

Comment: PR - Review of electronic well file indicates last reported production as January 2017.

Corrective Action:

Date:

BradenHead

Comment: Witnessed Braden Head Testing. Initial BH 20.5 PSI, Casing 57 PSI, Tubing 54 PSI. Instantaneous BH 0.0 PSI.

Corrective Action:

Date:

Facility ID: 297003 Type: WELL API Number: 067-09593 Status: PR Insp. Status: PR

Producing Well

Comment: PR - Review of electronic well file indicates last reported production as January 2017.

Corrective Action:

Date:

BradenHead

Comment: Witnessed Braden Head Testing. Initial BH 17.0 PSI, Casing 61 PSI, Tubing 59 PSI. Instantaneous BH 0.0 PSI.

Corrective Action:

Date:

Facility ID: 297004 Type: WELL API Number: 067-09594 Status: PR Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: FLOWLINE AVAILABLE-CONNECTED

Comment: PR - Review of electronic well file indicates last reported production as April 2016. The well status is reported as SI since May 2017.

Corrective Action:

Date:

BradenHead

Comment: Witnessed Braden Head Testing. Initial BH 22.1 PSI, Casing 20 PSI, Tubing 0.0 PSI. Instantaneous BH 0.0 PSI.

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: [Location surrounded by open grazing land.](#)**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Lube oil tank on spill prevention.

Comment: [Stormwater BMPs appear to be functioning at time of inspection.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401261748	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4126119
685302614	Wellhead sign for 067 09395.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4126089
685302615	Location overview from pump jack looking W.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4126090
685302616	Wellhead sign for 067 08106.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4126091
685302617	Wellhead sign for 067 09594.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4126092