

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/13/2017

Submitted Date:

01/13/2017

Document Number:

666802891**FIELD INSPECTION FORM**
 Loc ID 413683 Inspector Name: Murray, Richard On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionReports@terraep.com	Field Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
446547	WELL	DG	12/06/2016		045-23249	YOUBERG RU 513-7	WO
446559	WELL	DG	01/11/2017		045-23261	YOUBERG RU 24-7	DG

General Comment:[Drilling rig inspection and hydraulic frac](#)

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type	Field Flare	
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 446547 Type: WELL API Number: 045-23249 Status: DG Insp. Status: WO**Well Stimulation**Stimulation Company: HalliburtonStimulation Type: HYDRAULIC FRAC**Observation:**

Other: _____

Maximum Casing Recorded: 7906 PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: 0

Frac Flow Back: Fluid: _____ Gas: _____

Comment: Remote Frac, 5000 ft from wellbore

Corrective Action: _____

Date: _____

Facility ID: 446559 Type: WELL API Number: 045-23261 Status: DG Insp. Status: DG**Well Drilling****Rig:** Rig Name: H & P 318

Pusher/Rig Manager: _____

Permit Posted: _____

Access Sign: _____

Well Control Equipment:Pipe Ram: YESBlind Ram: YES Hydril Type: YESPressure Test BOP: Pass

Test Pressure PSI: _____

Safety Plan: YES**Drill Fluids****Management:**

Lined Pit: _____

Unlined Pit: _____

Closed Loop: YES

Semi-Closed Loop: _____

Multi-Well: YESDisposal Location: Trench on south side of locationComment: Drilling ahead

Corrective Action: _____

Date: _____

Environmental

Spill/Remediation:

Comment:

Corrective
Action:

Date:

Emission Control Burner (ECB): YES

Comment:

Pilot: ON

Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Snow covered access road and location

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT