

FORM

21

Rev  
08/14

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401031801

Date Received:

04/18/2016

### MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 11001	Contact Name Mark Brown	Pressure Chart		
Name of Operator: BROWN OIL & GAS LLC	Phone: (970) 522-1072	Cement Bond Log		
Address: 10481 COUNTY ROAD 20.5		Tracer Survey		
City: STERLING State: CO Zip: 80751 Email: brown_oil_and_gas@hotmail.com		Temperature Survey		
API Number : 05- 075-09358 OGCC Facility ID Number: 287970		Inspection Number		
Well/Facility Name: MARILEE STATE Well/Facility Number: 11-16				
Location QtrQtr: NWNW Section: 16 Township: 11N Range: 54W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: 11/1/2011 12:00:00 AM

#### Test Type:

- ☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer  
☐ Verification of Repairs ☐ Annual UIC TEST  
☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.  Bridge Plug or Cement Plug Depth 5100
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
DSND	5265-5271			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	

#### Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
04-01-2014	TEMPORARILY ABANDONED	340		
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
340	340	340	340	0

Test Witnessed by State Representative? ☒ OGCC Field Representative Schure, Kym

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Mark Brown  
 Title: President Email: brown\_oil\_and\_gas@hotmail.com Date: 4/18/2016

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

### CONDITIONS OF APPROVAL, IF ANY:

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>	
401031806	FORM 21 ORIGINAL	
Total Attach: 1 Files		
<div><div></div><div><u>General Comments</u></div></div>		
<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Total: 0 comment(s)		