

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/14/2016

Submitted Date:

10/14/2016

Document Number:

681901550

FIELD INSPECTION FORM

Loc ID 319310 Inspector Name: HELGELAND, GARY On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 47120
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-

Findings:

27 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
		COGCCinspections@anadarko.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
243260	WELL	PR	02/12/1998	GW	123-11051	UPRR 42 PAN AM 'AM'-TRUE 1	PR
417187	WELL	PR	03/09/2011	OW	123-31599	DRY CREEK 22-27	PR
417188	WELL	PR	05/12/2010	OW	123-31600	DRY CREEK 4-27	PR
417189	WELL	PR	06/07/2011	OW	123-31601	DRY CREEK 5-27	PR
417191	WELL	PR	03/10/2011	OW	123-31602	DRY CREEK 25-27	PR
417195	WELL	PR	03/06/2011	OW	123-31605	DRY CREEK 3-27	PR
417196	WELL	PR	03/09/2011	OW	123-31606	DRY CREEK 6-27	PR
417197	WELL	PR	03/10/2011	OW	123-31607	DRY CREEK 31-27	PR

General Comment:

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:	SATISFACTORY		
Corrective Action:			Date:
Type	BATTERY		
Comment:	SATISFACTORY		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	SATISFACTORY		
Corrective Action:			Date:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	SEPARATOR		
Comment:	Barbed wire fence		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	panel		
Corrective Action:			Date:

Equipment:

Type			corrective date
Type: Plunger Lift	# 8		
Comment:	SATISFACTORY		
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:	SATISFACTORY		
Corrective Action:			Date:
Type: Bird Protectors	# 3		
Comment:	SATISFACTORY		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		

Comment: SATISFACTORY		Date:
Corrective Action:		Date:
Type: Emission Control Device	# 1	
Comment: SATISFACTORY		Date:
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tanak ID	SE GPS
PRODUCED WATER	1	100 BBLs	PBV FIBERGLASS		
Comment:					
Corrective Action:		Date:			

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:		Date:		

Contents	#	Capacity	Type	Tanak ID	SE GPS
CRUDE OIL	5	300 BBLs	STEEL AST		40.026525,-104.881707
Comment:					
Corrective Action:		Date:			

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:		Date:		

Venting:

Yes/No	NO	Date:
Comment:		Date:
Corrective Action:		Date:

Flaring:

Type	
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Comment:		
Corrective Action:	Date:	

Inspected Facilities			
Facility ID: <u>243260</u>	Type: <u>WELL</u>	API Number: <u>123-11051</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Idle Well			
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____			
Comment: PERFORMED AN MIT ON THIS WELL. PRESSURIZED WELL FOR 15 MIN. WITH NO DECREASE.			
Corrective Action: _____			Date: _____
BradenHead			
Comment: Bradenhead is plumed to surface.			
Corrective Action: _____			Date: _____
Facility ID: <u>417187</u>	Type: <u>WELL</u>	API Number: <u>123-31599</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: PR			
Corrective Action: _____			Date: _____
BradenHead			
Comment: Bradenhead is plumed to surface.			
Corrective Action: _____			Date: _____
Facility ID: <u>417188</u>	Type: <u>WELL</u>	API Number: <u>123-31600</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: PR			
Corrective Action: _____			Date: _____
BradenHead			
Comment: Bradenhead is plumed to surface.			
Corrective Action: _____			Date: _____
Facility ID: <u>417189</u>	Type: <u>WELL</u>	API Number: <u>123-31601</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: PR			
Corrective Action: _____			Date: _____
BradenHead			
Comment: Bradenhead is plumed to surface.			
Corrective Action: _____			Date: _____
Facility ID: <u>417191</u>	Type: <u>WELL</u>	API Number: <u>123-31602</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: PR			
Corrective Action: _____			Date: _____

BradenHead		
Comment:	<input type="text" value="Bradenhead is plumed to surface."/>	Date: _____
Corrective Action:	<input type="text"/>	

Facility ID: 417195 Type: WELL API Number: 123-31605 Status: PR Insp. Status: PR

Producing Well		
Comment:	<input type="text" value="PR"/>	Date: _____
Corrective Action:	<input type="text"/>	

BradenHead		
Comment:	<input type="text" value="Bradenhead is plumed to surface."/>	Date: _____
Corrective Action:	<input type="text"/>	

Facility ID: 417196 Type: WELL API Number: 123-31606 Status: PR Insp. Status: PR

Producing Well		
Comment:	<input type="text" value="PR"/>	Date: _____
Corrective Action:	<input type="text"/>	

BradenHead		
Comment:	<input type="text" value="Bradenhead is plumed to surface."/>	Date: _____
Corrective Action:	<input type="text"/>	

Facility ID: 417197 Type: WELL API Number: 123-31607 Status: PR Insp. Status: PR

Producing Well		
Comment:	<input type="text" value="PR"/>	Date: _____
Corrective Action:	<input type="text"/>	

BradenHead		
Comment:	<input type="text" value="Bradenhead is plumed to surface."/>	Date: _____
Corrective Action:	<input type="text"/>	

Environmental

Spill/Remediation:

Comment:

Corrective Action: Date:

Emission Control Burner (ECB): YES

Comment:

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation In

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____

Date _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT